

# WEEKLY REPORT

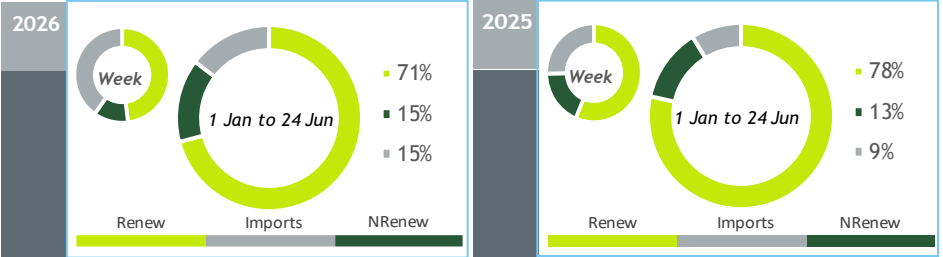
## Electricity System

### GENERATION BALANCE

18 JUN to 24 JUN

[GWh]	WEEK 25		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 029	83	26 307	3.7%
<i>corrected by temperature</i>	1 007	83	26 493	3.4%
TOTAL GENERATION	718	-99	25 140	-1%
THERMAL	171	-58	5 137	11%
HYDRO	236	-33	10 009	-12%
WIND	118	-45	7 076	5%
SOLAR	193	37	2 918	8%
WAVE	0	0	0	-
IMPORT BALANCE	425	184	3 934	74%
PUMPING	114	2	2 767	18%
PEAK LOAD [MW]				
CONSUMPTION	7 646	399	10 261	9%
day/month/hour	23/06 11.45		20/01 19.45	
GENERATION	7 570	-504	12 214	5%
day/month/hour	23/06 20.15		26/01 19.30	

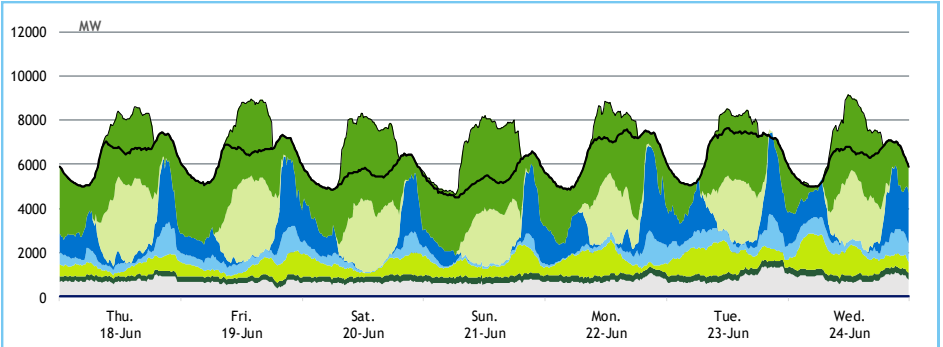
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	80	117	133
RUN-OF-RIVER	71	93	83
RESERVOIRS	2	14	39
SMALL HYDRO (generation)	6	9	12
HYDRO STORAGE [GWh (% of maximum)]	2 561 (79%)	2 792 (86%)	2 339 (72%)

### LOAD DIAGRAMS

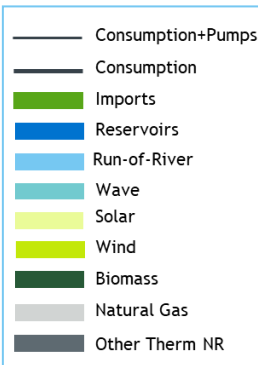


# 2026

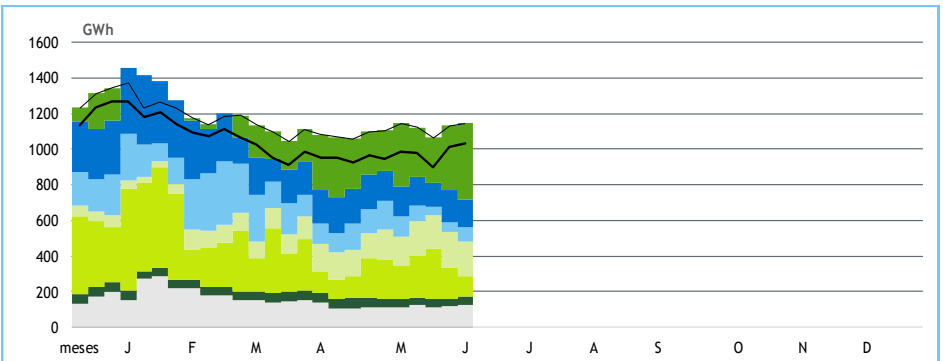
## WEEK

# 25

provisional values



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 25**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	152	152	134	128	156	159	148	1 029	8.8%	26 307	3.7%
<b>Renewable Generation</b>	76	76	62	56	71	88	79	508	-5%	19 039	-6%
Reservoirs	14	10	4	4	14	19	9	74	16%	3 537	1%
Run-of-river	10	12	8	4	9	15	14	70	-24%	3 528	-29%
Small Hydro	1	1	1	1	1	1	1	6	-32%	742	-25%
Wind	12	13	15	16	18	22	23	118	-27%	7 076	5%
Biomass	6	6	6	7	7	7	7	46	-12%	1 238	-5%
Solar	33	34	29	24	23	24	25	193	24%	2 918	8%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	18	16	16	16	18	21	20	125	-29%	3 899	17%
Natural Gas - Combined Cycle	15	13	13	13	15	18	17	103	-35%	3 352	26%
Natural Gas - Cogeneration	3	3	2	2	3	3	3	18	45%	440	-22%
Other Thermal	1	1	1	1	1	1	1	4	-25%	108	9%
<b>Import Balance</b>	63	65	65	73	61	48	50	425	76%	3 934	74%
Imports (Commercial schedules)	67	66	68	75	63	50	54	442	57%	5 661	13%
Exports (Commercial schedules)	5	1	3	2	1	2	4	17	-58%	1 747	-36%
<b>Pumped Storage Generation</b>	8	11	14	13	15	8	14	85	-18%	2 202	18%
<b>Consumption of Pumps</b>	13	16	24	29	10	6	16	114	2%	2 767	18%

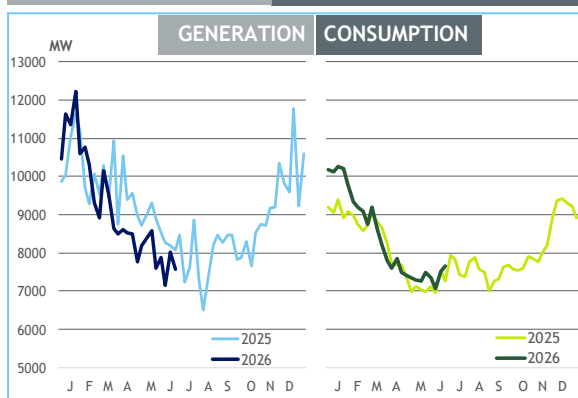
**MAXIMUM LOAD [MW]**

**WEEK 25**

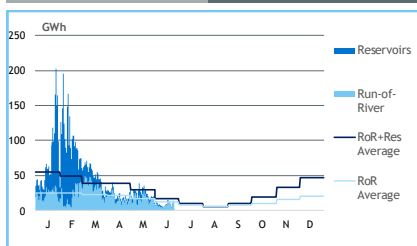
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	7 646	399	10 261	9%
<b>GENERATION</b>	7 570	-504	12 214	5%
Hydro	5 236	-266	6 572	-6%
Small Hydro	69	-59	365	-1%
Wind	1 659	-836	4 883	-4%
Biomass	304	-27	376	1%
Solar	3 756	528	3 756	16%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 225	-285	2 406	-12%
Natural Gas - Cogeneration	138	26	212	-7%
Other Thermal	24	-6	32	0%
Imports	4 567	675	4 727	0%
Exports	305	-849	3 893	8%

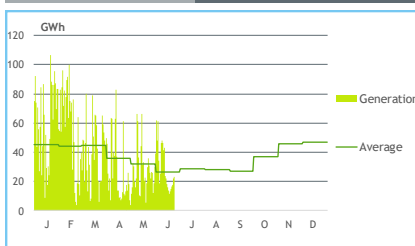
**WEEKLY PEAKS**



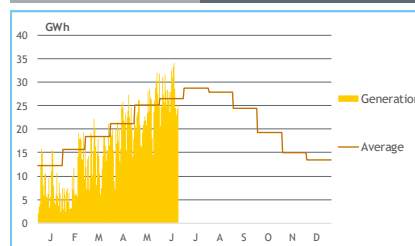
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	11	12	8	6	10	14	13	73
Run-of-River	10	12	8	4	9	15	14	71
Reservoirs	0	0	0	2	1	0	-1	2
<b>SPILLAGES</b>	0	0	0	0	0	0	0	3
<b>HYDRO STORAGE</b>	2 619	2 609	2 609	2 618	2 597	2 573	2 561	

**STORAGE**

