

WEEKLY REPORT

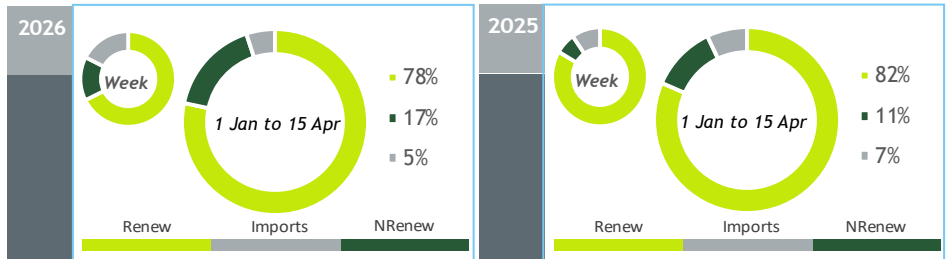
Electricity System

GENERATION BALANCE

09 APR to 15 APR

[GWh]	WEEK 15		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	989	36	16 782	3.9%
<i>corrected by temperature</i>	1 005	37	17 055	3.6%
TOTAL GENERATION	935	-27	17 333	6%
THERMAL	207	83	3 611	34%
HYDRO	308	-196	7 229	-5%
WIND	289	49	5 289	10%
SOLAR	130	37	1 204	-1%
WAVE	0	0	0	-
IMPORT BALANCE	178	82	853	-26%
PUMPING	123	20	1 404	5%
PEAK LOAD [MW]				
CONSUMPTION	7 892	219	10 254	9%
day/month/hour	13/04 20.30		20/01 19.45	
GENERATION	8 543	-845	12 210	5%
day/month/hour	10/04 07.00		26/01 19.30	

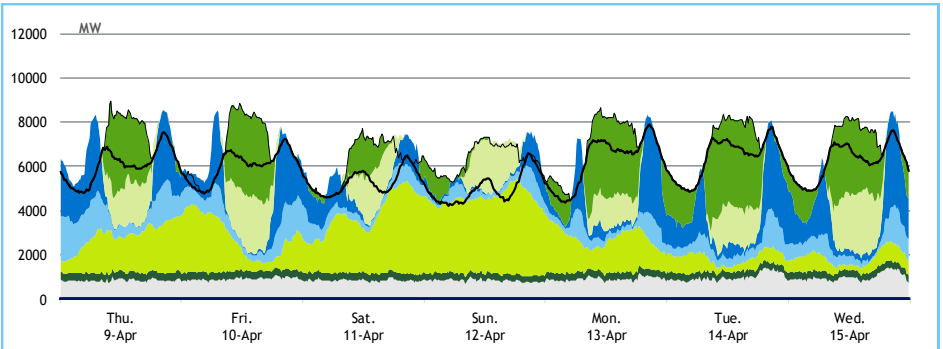
Values referred to net generation



HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	165	441	305
RUN-OF-RIVER	100	262	150
RESERVOIRS	46	137	125
SMALL HYDRO (generation)	19	42	30
HYDRO STORAGE [GWh (% of maximum)]	2 934 (90%)	2 836 (87%)	2 363 (73%)

LOAD DIAGRAMS

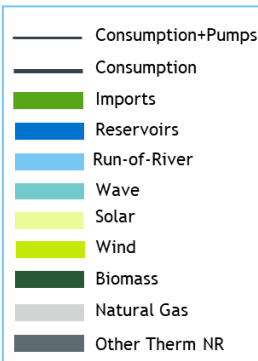


2026

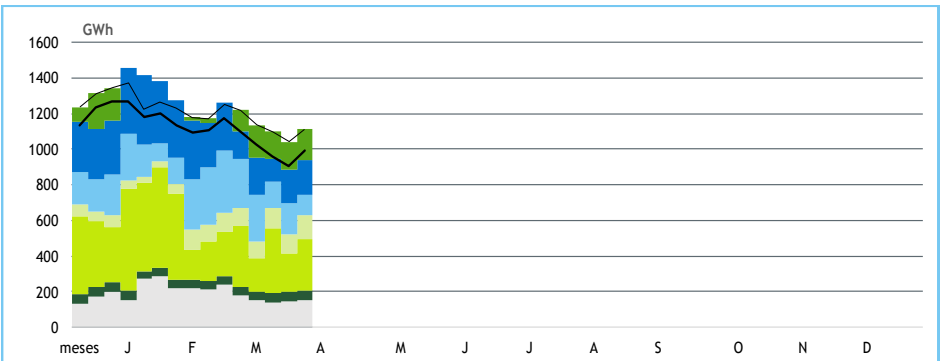
WEEK

15

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 15

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	145	144	127	120	150	153	149	989	3.7%	16 782	3.9%
Renewable Generation	113	104	110	124	83	70	82	687	-16%	13 367	0%
Reservoirs	20	15	8	3	12	17	19	92	-29%	2 902	19%
Run-of-river	25	17	11	9	11	13	14	99	-62%	2 599	-25%
Small Hydro	3	3	3	3	3	3	2	19	-54%	618	-11%
Wind	40	38	64	83	37	14	14	289	20%	5 289	10%
Biomass	9	9	8	7	8	8	8	56	1%	754	-7%
Solar	17	21	17	20	13	16	25	130	40%	1 204	-1%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	20	22	20	20	22	24	24	150	122%	2 857	52%
Natural Gas - Combined Cycle	18	19	18	18	19	21	21	134	210%	2 407	66%
Natural Gas - Cogeneration	2	2	2	2	2	2	2	12	-46%	379	3%
Other Thermal	1	1	1	1	1	1	1	5	68%	71	22%
Import Balance	15	22	6	2	41	53	39	178	87%	853	-26%
Imports (Commercial schedules)	29	34	16	9	50	55	44	236	24%	2 248	-25%
Exports (Commercial schedules)	15	12	10	7	9	2	5	60	-37%	1 405	-24%
Pumped Storage Generation	15	14	11	6	18	17	16	97	36%	1 110	6%
Consumption of Pumps	17	18	20	33	14	10	12	123	20%	1 404	5%

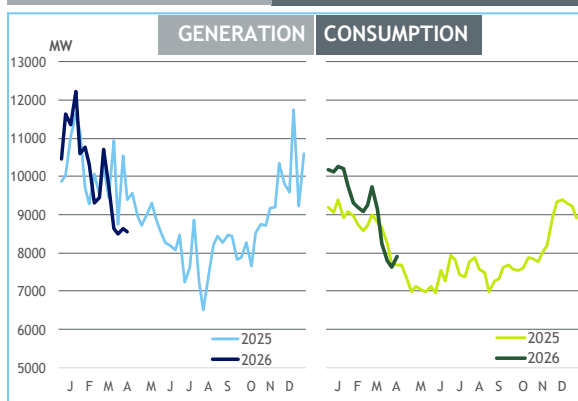
MAXIMUM LOAD [MW]

WEEK 15

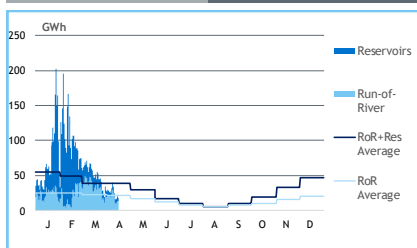
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 892	219	10 254	9%
GENERATION	8 543	-845	12 210	5%
Hydro	5 821	154	6 572	-6%
Small Hydro	194	-133	365	-1%
Wind	4 264	-310	4 873	-4%
Biomass	366	-9	381	1%
Solar	2 935	540	2 970	4%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 326	778	2 406	-12%
Natural Gas - Cogeneration	112	-72	625	180%
Other Thermal	34	14	34	0%
Imports	4 149	465	4 727	0%
Exports	2 922	-331	3 893	8%

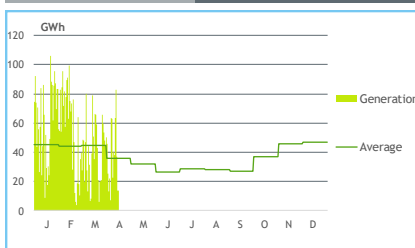
WEEKLY PEAKS



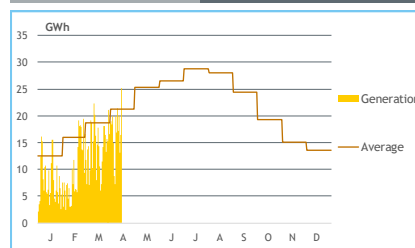
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	34	25	17	16	16	20	18	146
Run-of-River	25	18	11	9	11	13	14	100
Reservoirs	9	7	6	7	6	7	4	46
SPILLAGES	1	1	1	1	1	1	1	6
HYDRO STORAGE	2 973	2 964	2 966	2 990	2 976	2 957	2 934	

STORAGE

