

WEEKLY REPORT

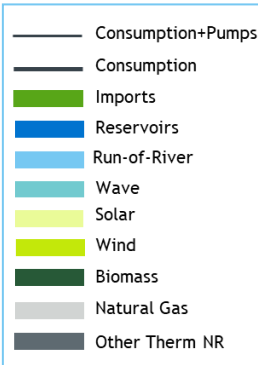
Electricity System

2025

WEEK

7

provisional values

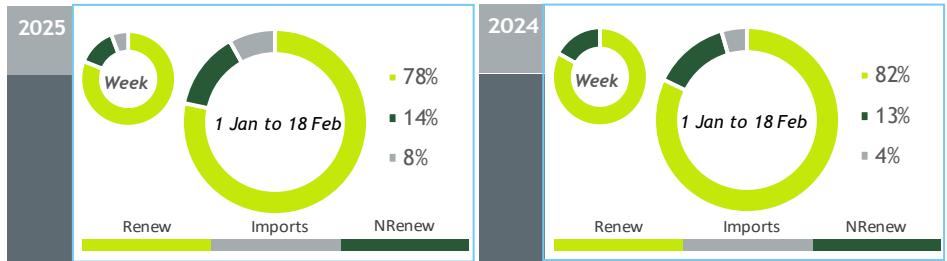


GENERATION BALANCE

12 FEB to 18 FEB

[GWh]	WEEK 7		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 100	117	7 859	4.6%
<i>corrected by temperature</i>	1 138	87	8 121	2.5%
TOTAL GENERATION	1 117	23	7 753	1%
THERMAL	201	-37	1 476	3%
HYDRO	601	61	3 417	-13%
WIND	237	-17	2 380	20%
SOLAR	77	15	480	38%
WAVE	0	0	0	-
IMPORT BALANCE	65	88	648	91%
PUMPING	82	-7	542	1%
PEAK LOAD [MW]				
CONSUMPTION	8 752	799	9 381	-4%
day/month/hour	18/02 19.45		15/01 19.45	
GENERATION	9 258	-1542	11 633	-4%
day/month/hour	15/02 18.45		27/01 19.30	

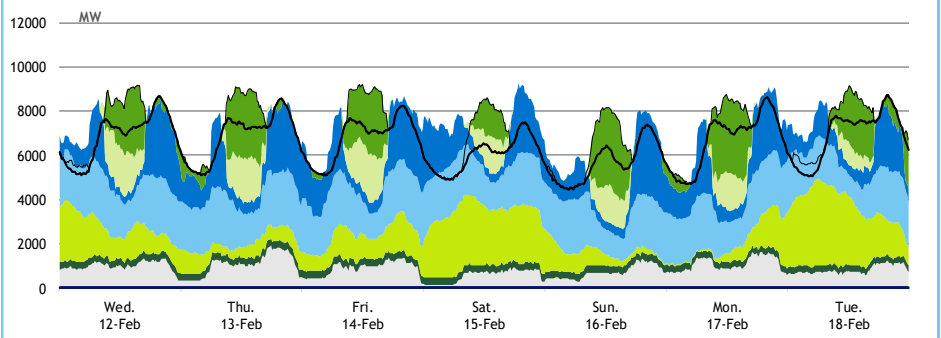
Values referred to net generation



HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	483	514	384
RUN-OF-RIVER	297	222	178
RESERVOIRS	137	237	170
SMALL HYDRO (generation)	48	54	35
HYDRO STORAGE [GWh (% of maximum)]	2 452 (75%)	2 535 (79%)	2 111 (65%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 7

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	165	165	162	145	136	160	167	1 100	12.0%	7 859	4.6%
Renewable Generation	135	120	131	156	105	116	144	907	7%	6 250	0%
Reservoirs	25	31	31	27	24	32	24	194	3%	1 194	-20%
Run-of-river	45	44	43	42	41	44	37	296	34%	1 492	-10%
Small Hydro	8	7	7	7	7	7	6	48	-11%	316	-8%
Wind	36	16	28	63	15	16	64	237	-7%	2 380	20%
Biomass	8	8	8	8	8	7	7	54	-17%	389	-8%
Solar	14	13	15	9	11	10	6	77	25%	480	38%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	24	25	21	13	17	26	20	147	-15%	1 087	7%
Natural Gas - Combined Cycle	19	21	17	9	13	22	15	118	-16%	877	20%
Natural Gas - Cogeneration	4	4	3	3	3	3	4	24	-15%	174	-30%
Other Thermal	1	1	1	1	1	1	1	5	5%	35	1%
Import Balance	9	21	12	-20	15	19	9	65	+/-	648	91%
Imports (Commercial schedules)	26	29	29	12	28	32	27	184	32%	1 465	24%
Exports (Commercial schedules)	18	8	17	32	14	13	18	120	-27%	813	-4%
Pumped Storage Generation	10	9	10	10	12	8	5	63	-18%	416	-6%
Consumption of Pumps	13	11	12	15	13	8	11	82	-8%	542	1%

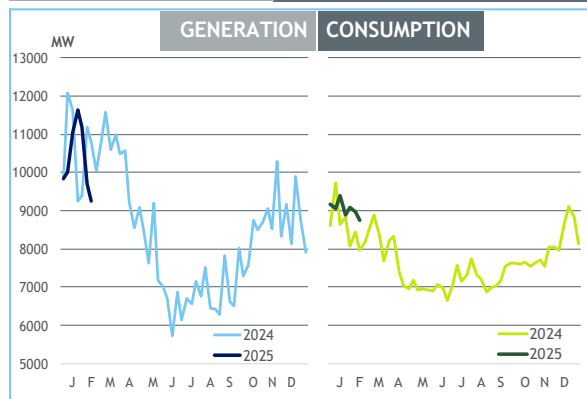
MAXIMUM LOAD [MW]

WEEK 7

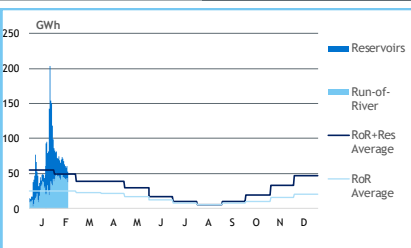
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 752	799	9 381	-4%
GENERATION	9 258	-1 542	11 633	-4%
Hydro	6 026	-345	6 962	6%
Small Hydro	339	-21	370	3%
Wind	3 909	-392	4 871	-1%
Biomass	351	-65	370	-12%
Solar	2 233	355	2 569	37%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 729	226	2 722	-20%
Natural Gas - Cogeneration	189	-58	221	-36%
Other Thermal	33	0	35	0%
Imports	3 616	-788	4 638	2%
Exports	2 718	-308	3 291	-7%

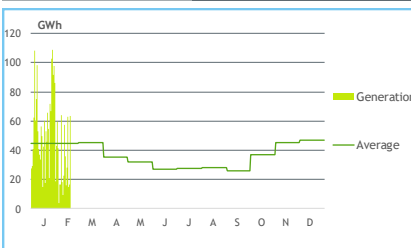
WEEKLY PEAKS



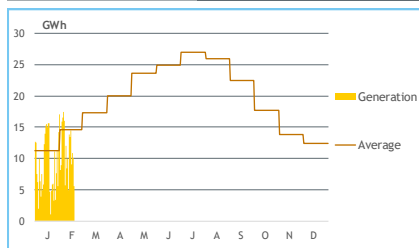
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	71	67	63	61	59	61	52	435
Run-of-River	45	45	43	42	41	44	38	297
Reservoirs	26	23	20	19	18	17	15	137
SPILLAGES	2	2	2	2	2	2	2	12
HYDRO STORAGE	2 519	2 509	2 496	2 487	2 477	2 459	2 452	

STORAGE

