

WEEKLY REPORT

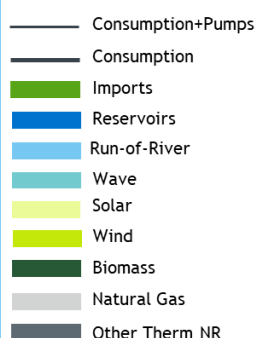
Electricity System

2025

WEEK

37

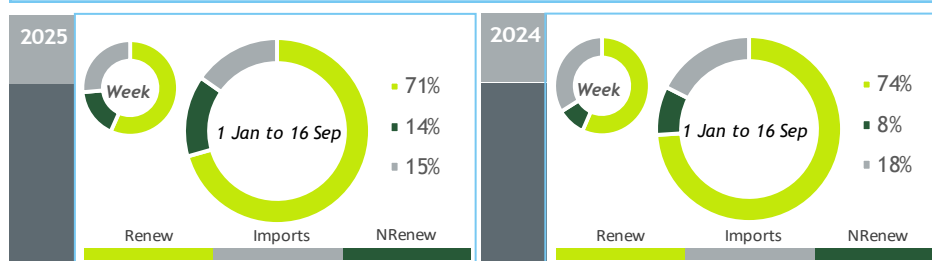
provisional values



GENERATION BALANCE

10 SEP to 16 SEP

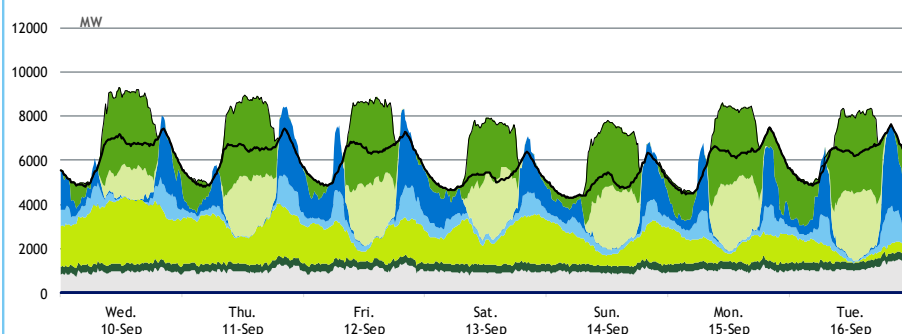
[GWh]	WEEK 37		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	984	27	37 189	2.6%
corrected by temperature	996	32	37 274	1.7%
TOTAL GENERATION	852	117	35 058	6%
THERMAL	230	74	7 347	34%
HYDRO	227	86	13 740	-4%
WIND	242	-71	9 250	-3%
SOLAR	152	27	4 722	24%
WAVE	0	0	0	-
IMPORT BALANCE	267	-69	5 791	-11%
PUMPING	135	21	3 661	10%
PEAK LOAD [MW]				
CONSUMPTION	7 626	99	9 381	-4%
day/month/hour	16/09 20.00		15/01 19.45	
GENERATION	8 441	1943	11 632	-4%
day/month/hour	11/09 20.00		27/01 19.30	



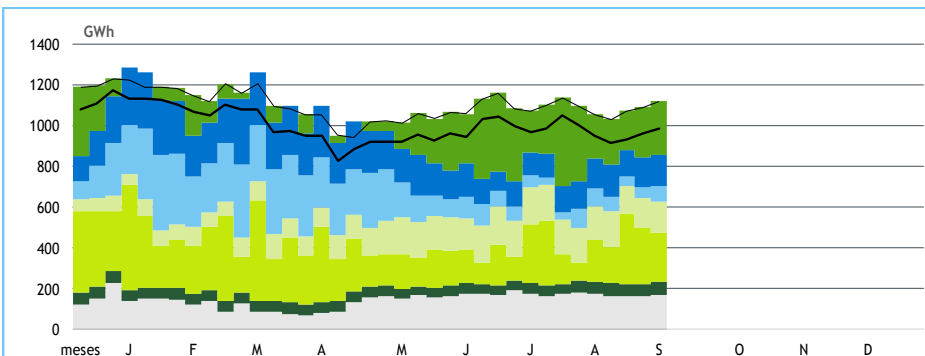
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	78	42	71
RUN-OF-RIVER	79	38	57
RESERVOIRS	-4	1	10
SMALL HYDRO (generation)	3	3	4
HYDRO STORAGE [GWh (% of maximum)]	2 244 (69%)	2 024 (62%)	1 782 (55%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 37

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	150	147	147	127	121	143	148	984	2.8%	37 189	2.6%
Renewable Generation	95	90	85	83	72	76	72	572	1%	26 779	-2%
Reservoirs	4	5	6	2	2	5	12	36	50%	4 020	-20%
Run-of-river	11	8	13	11	10	11	14	78	108%	5 756	4%
Small Hydro	0	0	0	0	0	0	0	3	-5%	1 045	-4%
Wind	59	45	33	38	29	25	12	242	-23%	9 250	-3%
Biomass	9	9	9	9	8	9	9	60	-2%	1 986	-15%
Solar	12	22	23	23	23	25	25	152	22%	4 722	24%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	25	26	23	23	24	27	170	79%	5 361	71%
Natural Gas - Combined Cycle	19	20	22	19	19	20	23	143	129%	4 408	141%
Natural Gas - Cogeneration	3	4	3	3	3	3	4	23	-24%	788	-30%
Other Thermal	1	1	1	1	1	1	1	5	64%	165	-2%
Import Balance	40	38	33	27	34	46	49	267	-20%	5 791	-11%
Imports (Commercial schedules)	47	49	46	39	45	56	58	339	-9%	9 123	-10%
Exports (Commercial schedules)	7	10	13	12	12	10	9	73	84%	3 330	-10%
Pumped Storage Generation	13	14	21	17	16	14	14	110	45%	2 919	9%
Consumption of Pumps	21	19	18	23	23	17	14	135	19%	3 661	10%

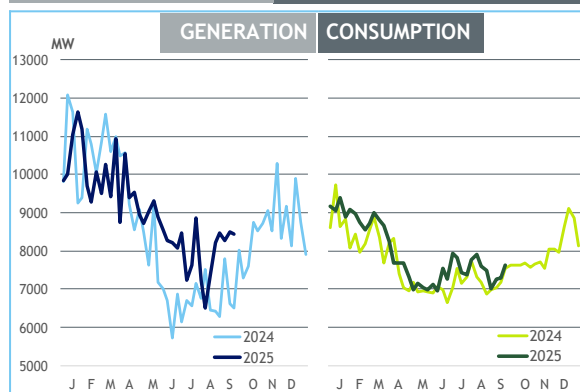
MAXIMUM LOAD [MW]

WEEK 37

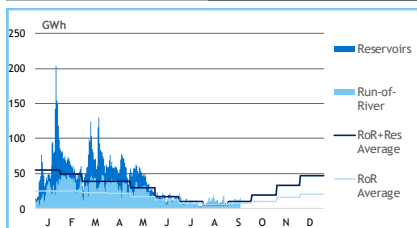
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 626	99	9 381	-4%
GENERATION	8 441	1 943	11 632	-4%
Hydro	5 354	1 657	6 962	1%
Small Hydro	35	-8	370	-1%
Wind	3 101	-342	5 078	1%
Biomass	377	-14	387	-11%
Solar	3 071	705	3 294	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 331	609	2 722	-20%
Natural Gas - Cogeneration	197	-52	223	-35%
Other Thermal	32	-2	34	0%
Imports	3 920	-117	4 711	3%
Exports	2 090	1 005	3 607	2%

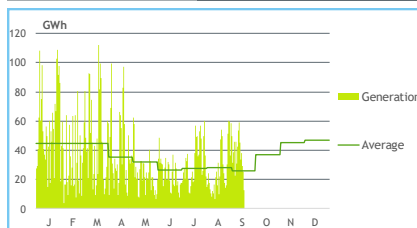
WEEKLY PEAKS



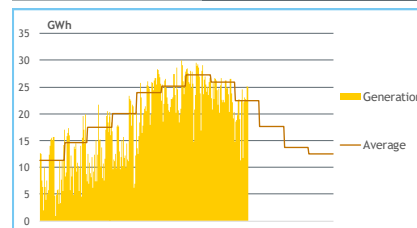
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	11	9	11	10	10	10	14	75
Run-of-River	11	8	13	11	10	12	14	79
Reservoirs	0	0	-2	-1	0	-1	0	-4
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 287	2 283	2 267	2 264	2 265	2 259	2 244	

STORAGE

