

# WEEKLY REPORT

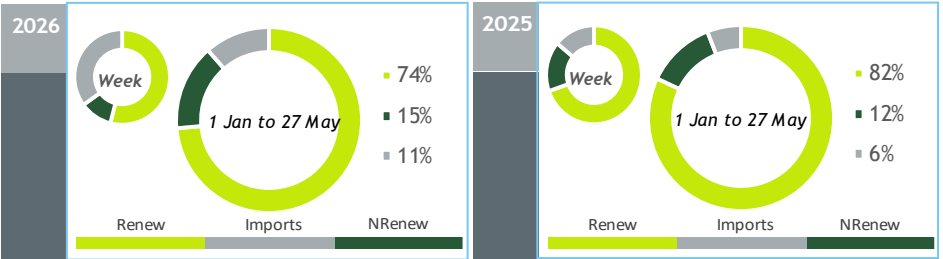
## Electricity System

### GENERATION BALANCE

21 MAY to 27 MAY

[GWh]	WEEK 21		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	986	64	22 382	3.7%
<i>corrected by temperature</i>	955	37	22 656	3.4%
TOTAL GENERATION	787	-98	22 003	-1%
THERMAL	158	-41	4 486	19%
HYDRO	277	-57	9 109	-11%
WIND	189	21	6 270	3%
SOLAR	162	-22	2 137	5%
WAVE	0	0	0	-
IMPORT BALANCE	355	225	2 611	101%
PUMPING	156	63	2 231	16%
PEAK LOAD [MW]				
CONSUMPTION	7 460	493	10 261	9%
day/month/hour	27/05 20.00		20/01 19.45	
GENERATION	7 591	-1290	12 215	5%
day/month/hour	26/05 20.45		26/01 19.30	

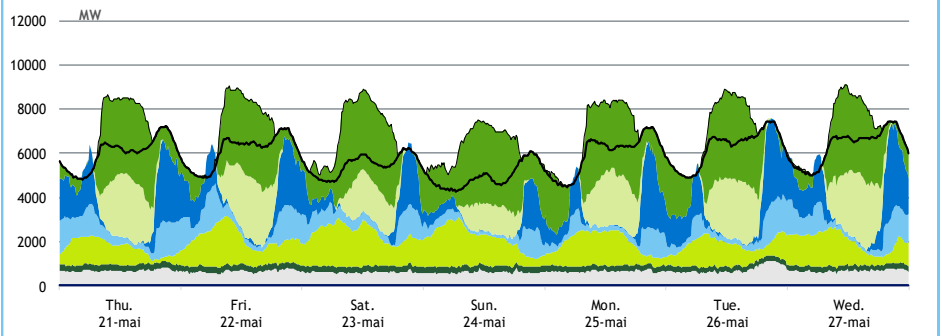
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	150	245	227
RUN-OF-RIVER	103	144	118
RESERVOIRS	34	75	88
SMALL HYDRO (generation)	12	26	22
HYDRO STORAGE [GWh (% of maximum)]	2 731 (84%)	3 010 (93%)	2 445 (75%)

### LOAD DIAGRAMS

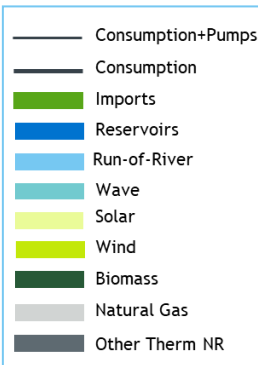


# 2026

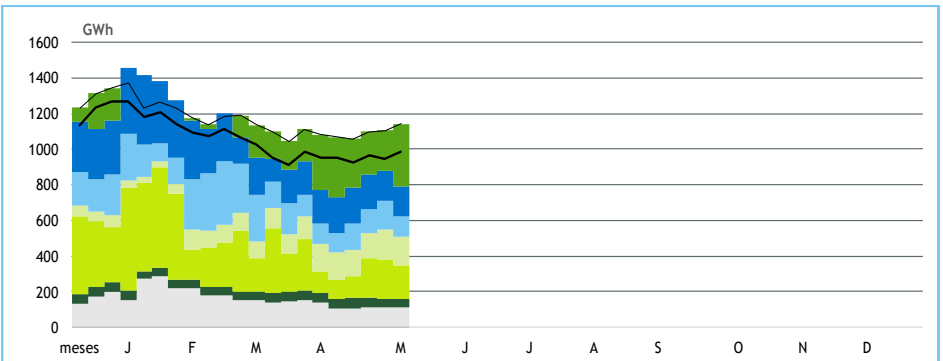
## WEEK

# 21

provisional values



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 21**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	144	147	131	119	143	150	152	986	7.0%	22 382	3.7%
<b>Renewable Generation</b>	81	90	79	63	72	77	87	549	-15%	16 808	-7%
Reservoirs	8	7	2	1	4	7	8	37	-53%	3 340	4%
Run-of-river	19	19	15	9	11	13	16	102	-28%	3 287	-29%
Small Hydro	2	2	2	2	2	2	2	12	-51%	712	-24%
Wind	19	30	36	31	26	22	27	189	12%	6 270	3%
Biomass	7	7	7	7	6	6	6	45	-3%	1 062	-4%
Solar	26	26	18	14	24	27	28	162	-12%	2 137	5%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	17	16	15	15	16	18	17	112	-26%	3 424	29%
Natural Gas - Combined Cycle	13	13	12	12	13	15	13	89	-32%	2 971	43%
Natural Gas - Cogeneration	3	3	2	2	3	3	3	19	17%	361	-28%
Other Thermal	1	1	1	1	1	1	1	4	-16%	92	15%
<b>Import Balance</b>	46	43	54	62	56	52	42	355	173%	2 611	101%
Imports (Commercial schedules)	51	49	57	63	59	56	47	381	97%	4 236	10%
Exports (Commercial schedules)	5	6	3	2	3	3	5	27	-57%	1 641	-35%
<b>Pumped Storage Generation</b>	21	18	15	11	18	20	22	125	47%	1 771	17%
<b>Consumption of Pumps</b>	20	20	31	32	19	17	16	156	67%	2 231	16%

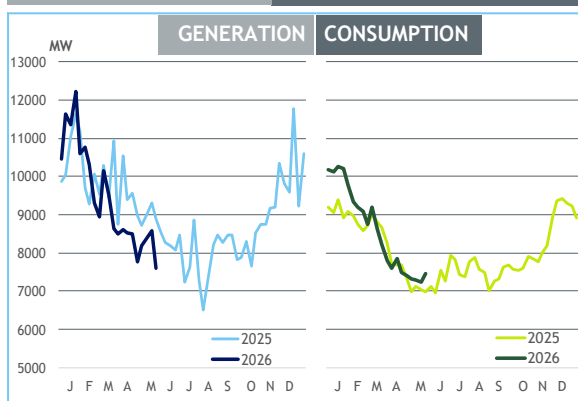
**MAXIMUM LOAD [MW]**

**WEEK 21**

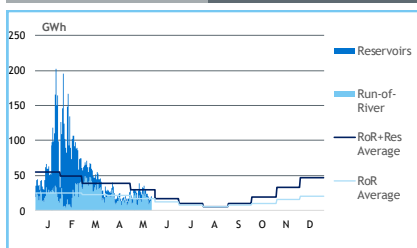
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	7 460	493	10 261	9%
<b>GENERATION</b>	7 591	-1 290	12 215	5%
Hydro	5 741	-507	6 572	-6%
Small Hydro	138	-98	365	-1%
Wind	2 194	-250	4 883	-4%
Biomass	298	-24	376	1%
Solar	3 179	66	3 277	5%
Wave	0	0	0	-
Natural Gas - Combined Cycle	975	-128	2 406	-12%
Natural Gas - Cogeneration	159	2	212	-7%
Other Thermal	30	-3	32	0%
Imports	4 253	1 124	4 727	0%
Exports	1 329	-946	3 893	8%

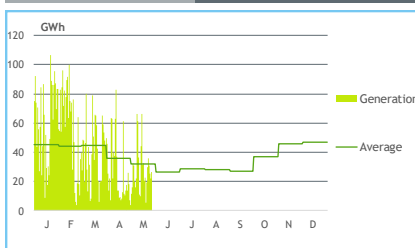
**WEEKLY PEAKS**



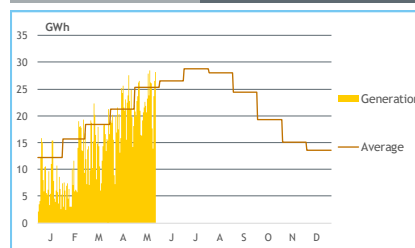
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	23	24	20	18	14	18	21	137
Run-of-River	19	19	15	9	11	13	17	103
Reservoirs	4	5	5	8	3	4	4	34
<b>SPILLAGES</b>	1	1	1	1	1	1	1	5
<b>HYDRO STORAGE</b>	2 732	2 727	2 739	2 760	2 756	2 745	2 731	

**STORAGE**

