

WEEKLY REPORT

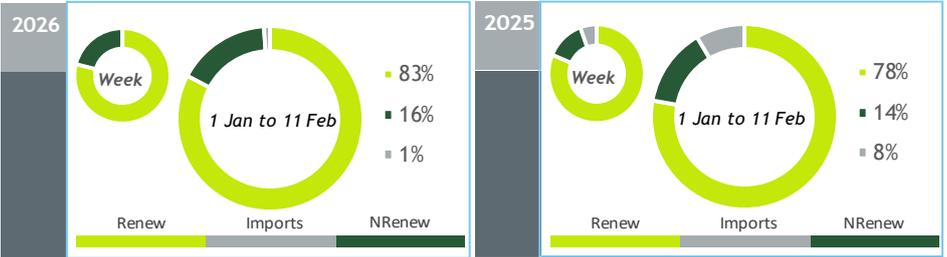
Electricity System

GENERATION BALANCE

05 FEB to 11 FEB

[GWh]	WEEK 6		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 221	93	7 333	8.4%
<i>corrected by temperature</i>	1 247	106	7 421	6.1%
TOTAL GENERATION	1 399	274	7 711	16%
THERMAL	331	126	1 514	19%
HYDRO	450	-192	3 113	11%
WIND	583	378	2 789	30%
SOLAR	36	-39	295	-27%
WAVE	0	0	0	-
IMPORT BALANCE	-118	-182	77	-87%
PUMPING	60	-1	456	-1%
PEAK LOAD [MW]				
CONSUMPTION	9 466	483	10 253	9%
<i>day/month/hour</i>	10/02 19.45		20/01 19.45	
GENERATION	10 927	1230	12 210	5%
<i>day/month/hour</i>	11/02 14.30		26/01 19.30	

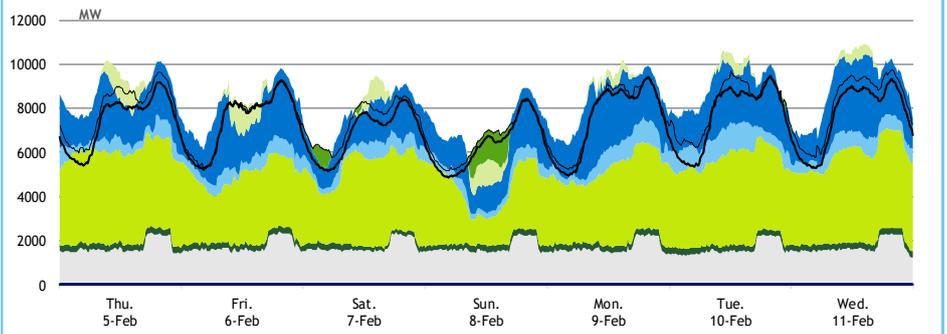
Values referred to net generation



HYDRAULICITY

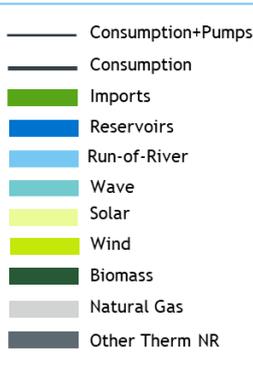
WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	954	550	384
RUN-OF-RIVER	56	319	178
RESERVOIRS	852	176	170
SMALL HYDRO (generation)	46	54	35
HYDRO STORAGE [GWh (% of maximum)]	2 950 (91%)	2 520 (78%)	2 085 (64%)

LOAD DIAGRAMS



2026 WEEK 6

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 6

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	179	178	165	153	180	184	184	1 221	8.3%	7 333	8.4%
Renewable Generation	166	151	136	119	162	170	169	1 072	16%	6 146	15%
Reservoirs	40	49	29	36	55	46	50	305	39%	1 616	62%
Run-of-river	6	7	6	4	9	15	9	56	-82%	854	-29%
Small Hydro	7	7	7	6	7	7	6	46	-14%	288	7%
Wind	99	73	85	60	80	92	94	583	185%	2 789	30%
Biomass	7	7	5	6	7	7	7	46	-16%	304	-9%
Solar	7	8	5	7	3	3	3	36	-52%	295	-27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	41	42	41	41	41	39	41	285	90%	1 210	29%
Natural Gas - Combined Cycle	37	38	37	38	37	36	38	262	122%	1 047	38%
Natural Gas - Cogeneration	3	4	3	3	3	2	2	20	-27%	137	-10%
Other Thermal	1	1	1	0	1	1	1	4	-22%	26	-10%
Import Balance	-23	-16	-9	-5	-21	-22	-23	-118	-/+	77	-87%
Imports (Commercial schedules)	0	1	4	11	0	0	0	16	-90%	760	-41%
Exports (Commercial schedules)	23	16	13	15	21	23	23	135	34%	685	-1%
Pumped Storage Generation	7	3	9	3	3	8	9	43	-16%	355	1%
Consumption of Pumps	12	2	12	6	5	11	12	60	-2%	456	-1%

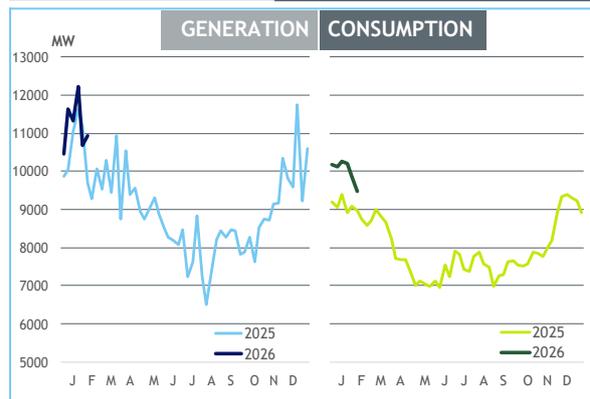
MAXIMUM LOAD [MW]

WEEK 6

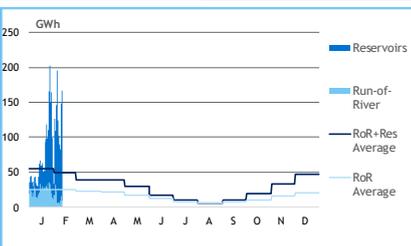
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	9 466	483	10 253	9%
GENERATION	10 927	1 230	12 210	5%
Hydro	4 413	-1 655	6 519	-6%
Small Hydro	342	-28	363	-2%
Wind	4 491	719	4 877	0%
Biomass	306	-37	381	3%
Solar	1 333	-1 229	2 573	0%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 217	710	2 406	-12%
Natural Gas - Cogeneration	176	-28	203	-9%
Other Thermal	31	-3	33	-3%
Imports	1 508	-2 660	4 616	0%
Exports	1 536	-1 468	3 480	6%

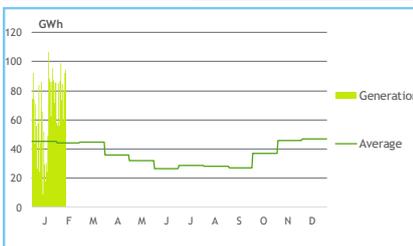
WEEKLY PEAKS



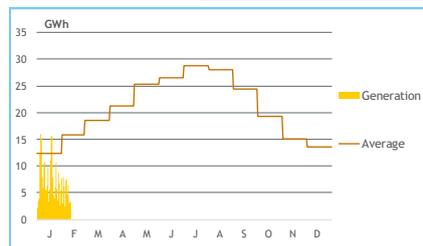
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	195	124	102	90	83	148	167	908
Run-of-River	6	7	6	4	9	15	9	56
Reservoirs	189	117	96	85	73	133	158	852
SPILLAGES	49	45	48	48	39	38	37	303
HYDRO STORAGE	2 806	2 827	2 846	2 849	2 829	2 878	2 950	

STORAGE

