

WEEKLY REPORT

Electricity System

2025

WEEK

40

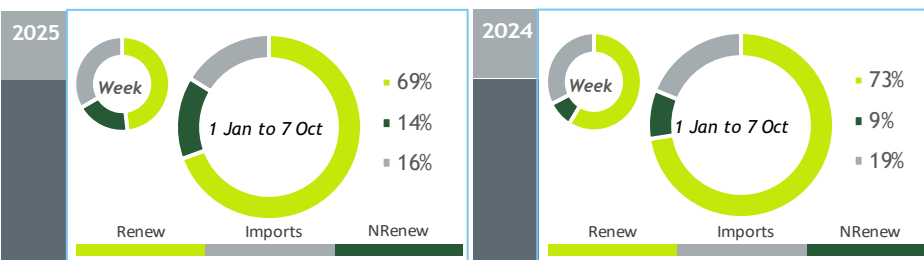
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

01 OCT to 07 OCT

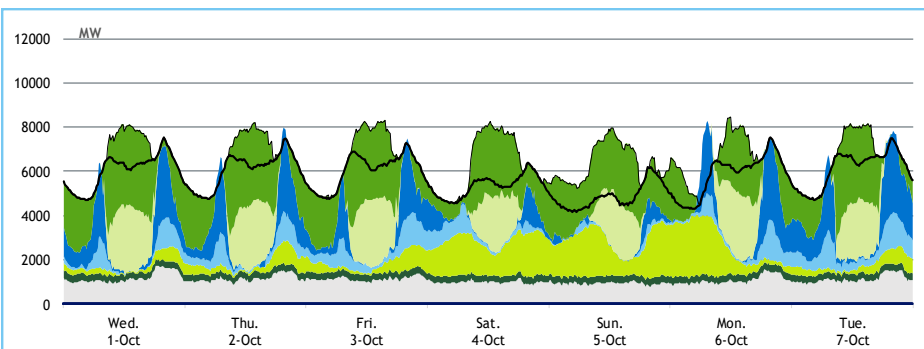
[GWh]	WEEK 40		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	966	-26	40 117	2.5%
<i>corrected by temperature</i>	960	-27	40 198	1.6%
TOTAL GENERATION	757	-10	37 512	6%
THERMAL	235	93	8 033	36%
HYDRO	226	-4	14 413	-4%
WIND	147	-178	9 905	-4%
SOLAR	149	80	5 162	27%
WAVE	0	0	0	-
IMPORT BALANCE	330	-2	6 633	-12%
PUMPING	120	14	4 029	12%
PEAK LOAD [MW]				
CONSUMPTION	7 521	-94	9 381	-4%
day/month/hour	01/10 19.45		15/01 19.45	
GENERATION	8 268	659	11 640	-4%
day/month/hour	06/10 07.15		27/01 19.30	



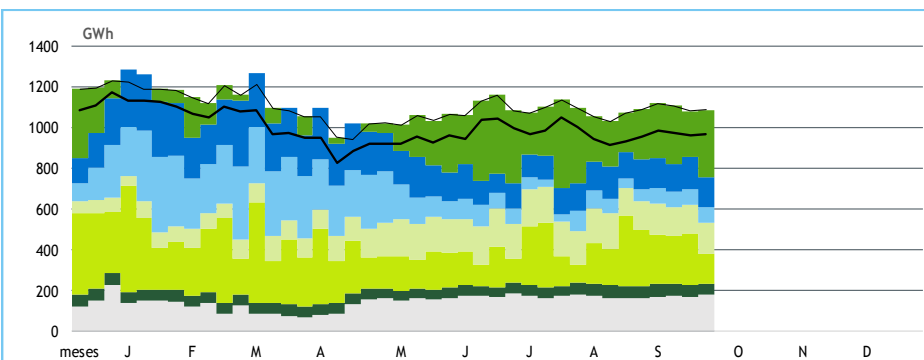
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	78	194	150
RUN-OF-RIVER	77	93	72
RESERVOIRS	-2	90	66
SMALL HYDRO (generation)	3	12	12
HYDRO STORAGE [GWh (% of maximum)]	2 088 (64%)	1 991 (61%)	1 683 (52%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 40

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	145	145	145	128	117	140	147	966	-2.6%	40 117	2.5%
Renewable Generation	60	65	66	75	70	79	62	476	-21%	28 412	-2%
Reservoirs	13	12	8	1	1	5	7	48	-1%	4 164	-19%
Run-of-river	9	12	15	10	2	11	18	77	-17%	5 980	3%
Small Hydro	0	0	0	0	0	0	0	3	-78%	1 053	-5%
Wind	7	10	11	38	40	32	9	147	-55%	9 905	-4%
Biomass	7	7	8	7	8	8	8	53	0%	2 149	-14%
Solar	23	23	23	18	19	23	20	149	116%	5 162	27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	28	28	27	24	23	26	27	182	103%	5 885	73%
Natural Gas - Combined Cycle	23	23	22	20	19	22	22	152	165%	4 848	142%
Natural Gas - Cogeneration	4	4	4	3	3	3	4	26	-4%	858	-30%
Other Thermal	1	1	1	1	1	0	0	4	-19%	179	-2%
Import Balance	55	51	52	44	56	31	40	330	-1%	6 633	-12%
Imports (Commercial schedules)	62	59	56	50	69	43	45	384	4%	10 151	-10%
Exports (Commercial schedules)	8	8	3	7	13	12	5	55	41%	3 519	-7%
Pumped Storage Generation	13	13	12	8	4	21	27	98	27%	3 216	10%
Consumption of Pumps	12	11	12	23	36	17	9	120	13%	4 029	12%

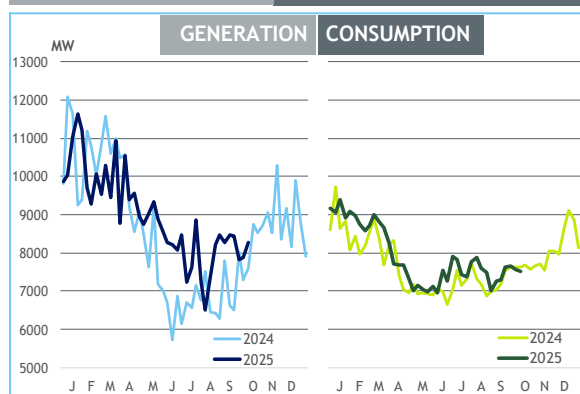
MAXIMUM LOAD [MW]

WEEK 40

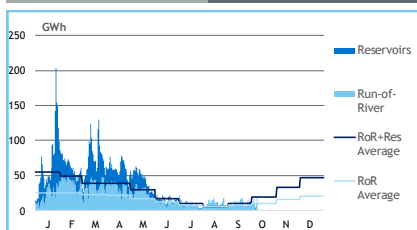
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 521	-94	9 381	-4%
GENERATION	8 268	659	11 640	-4%
Hydro	5 504	1 058	6 962	1%
Small Hydro	35	-179	370	-1%
Wind	2 737	-1 307	5 093	1%
Biomass	363	8	385	-11%
Solar	3 054	1 098	3 295	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 501	79	2 722	-20%
Natural Gas - Cogeneration	202	-16	223	-35%
Other Thermal	31	-3	34	0%
Imports	4 275	-215	4 711	3%
Exports	2 750	1 356	3 607	2%

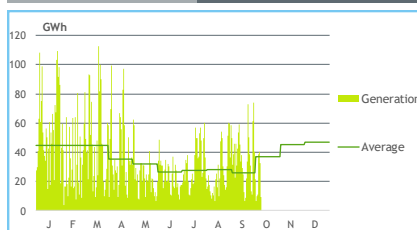
WEEKLY PEAKS



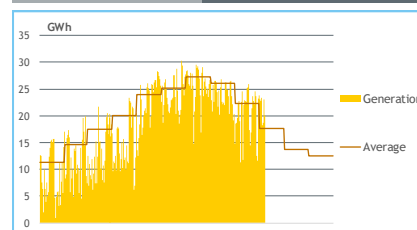
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	9	11	15	10	4	10	17	76
Run-of-River	10	12	15	10	2	11	18	77
Reservoirs	-1	-1	0	0	2	-1	-1	-2
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 125	2 107	2 096	2 105	2 129	2 116	2 088	

STORAGE

