

WEEKLY REPORT

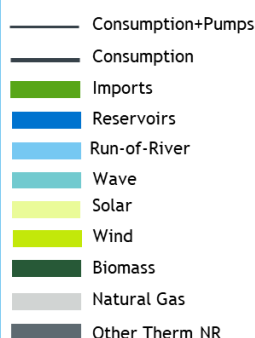
Electricity System

2025

WEEK

15

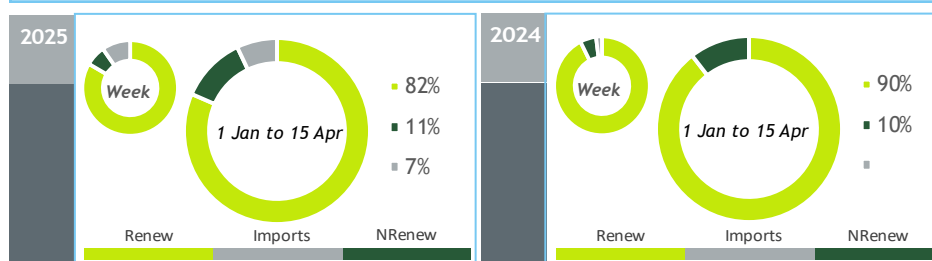
provisional values



GENERATION BALANCE

09 APR to 15 APR

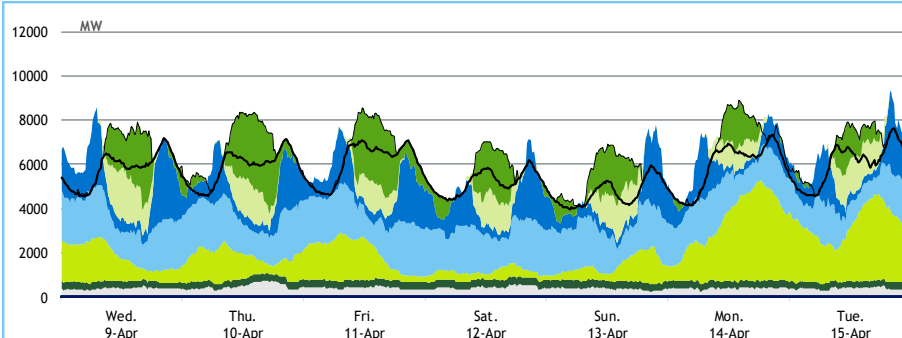
[GWh]	WEEK 15		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	948	29	16 133	2.5%
<i>corrected by temperature</i>	964	33	16 445	1.3%
TOTAL GENERATION	957	-38	16 314	-6%
THERMAL	124	12	2 695	2%
HYDRO	503	-118	7 632	-13%
WIND	240	89	4 775	-4%
SOLAR	89	-22	1 211	24%
WAVE	0	0	0	-
IMPORT BALANCE	95	76	1 156	+/-
PUMPING	103	9	1 337	-4%
PEAK LOAD [MW]				
CONSUMPTION	7 632	222	9 382	-4%
day/month/hour	15/04 20.30		15/01 19.45	
GENERATION	9 338	106	11 633	-4%
day/month/hour	15/04 20.00		27/01 19.30	



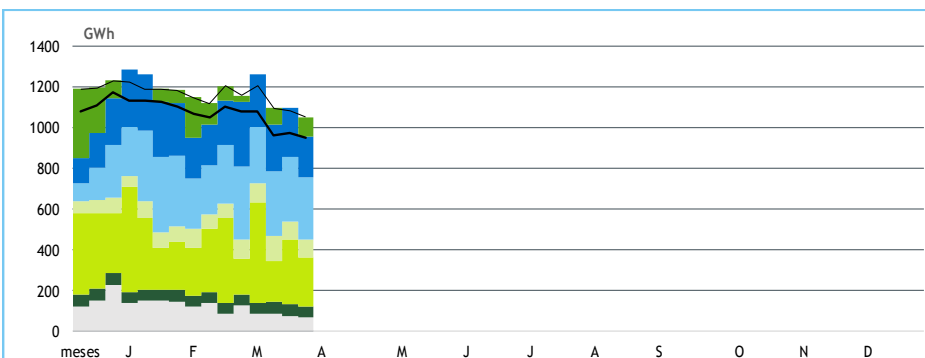
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	441	477	305
RUN-OF-RIVER	262	257	150
RESERVOIRS	138	173	125
SMALL HYDRO (generation)	42	47	30
HYDRO STORAGE [GWh (% of maximum)]	2 836 (87%)	3 071 (94%)	2 288 (70%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 15

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	139	140	146	124	113	141	145	948	3.2%	16 133	2.5%
Renewable Generation	123	106	116	96	99	140	137	817	-5%	13 386	-8%
Reservoirs	26	15	21	21	14	16	18	130	-44%	2 432	-25%
Run-of-river	39	39	41	40	39	35	27	260	2%	3 461	-5%
Small Hydro	6	6	6	6	6	6	6	42	-12%	690	-12%
Wind	28	26	30	9	17	66	63	240	59%	4 775	-4%
Biomass	8	8	8	9	9	8	7	56	-8%	816	-13%
Solar	17	12	9	11	14	10	15	89	-20%	1 211	24%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	9	11	10	10	9	9	9	68	34%	1 879	10%
Natural Gas - Combined Cycle	6	8	6	7	6	6	6	43	165%	1 454	26%
Natural Gas - Cogeneration	3	3	4	3	3	3	3	22	-27%	365	-23%
Other Thermal	0	0	0	0	0	0	0	3	-37%	60	-19%
Import Balance	9	29	21	18	14	1	2	95	414%	1 156	+/-
Imports (Commercial schedules)	32	38	31	27	28	18	17	191	-12%	2 998	33%
Exports (Commercial schedules)	23	9	10	9	14	16	15	96	-52%	1 840	-27%
Pumped Storage Generation	12	13	10	10	10	8	10	71	-18%	1 049	-7%
Consumption of Pumps	14	19	11	10	19	17	14	103	9%	1 337	-4%

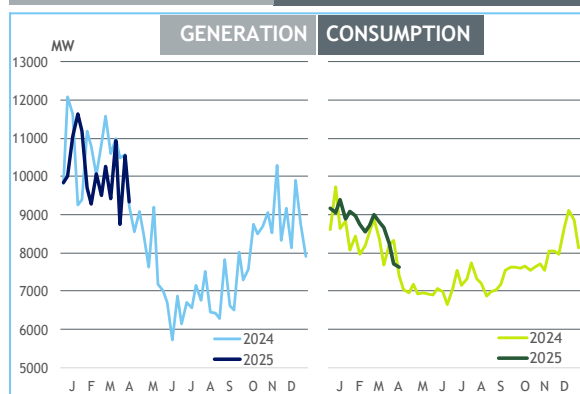
MAXIMUM LOAD [MW]

WEEK 15

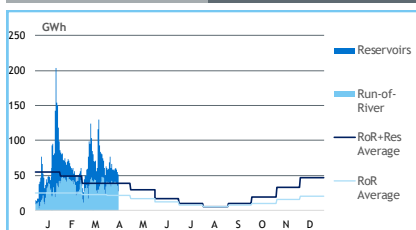
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 632	222	9 382	-4%
GENERATION	9 338	106	11 633	-4%
Hydro	5 669	-964	6 962	1%
Small Hydro	321	-32	369	-1%
Wind	4 539	1 492	5 078	1%
Biomass	376	-27	377	-11%
Solar	2 299	241	2 837	38%
Wave	0	0	0	-
Natural Gas - Combined Cycle	548	-242	2 722	-20%
Natural Gas - Cogeneration	181	-64	222	-35%
Other Thermal	21	-12	35	0%
Imports	3 684	-636	4 711	3%
Exports	3 257	18	3 607	2%

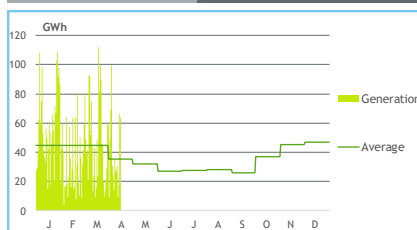
WEEKLY PEAKS



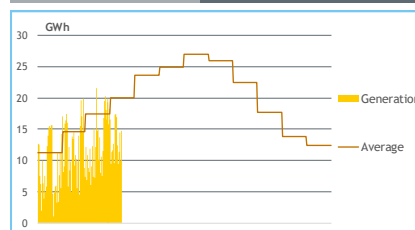
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	58	58	59	60	58	55	51	399
Run-of-River	39	40	41	40	39	35	28	262
Reservoirs	19	18	18	20	19	20	24	138
SPILLAGES	1	1	1	1	1	1	1	6
HYDRO STORAGE	2 816	2 821	2 816	2 812	2 821	2 831	2 836	

STORAGE

