

WEEKLY REPORT

Electricity System

2025

WEEK

43

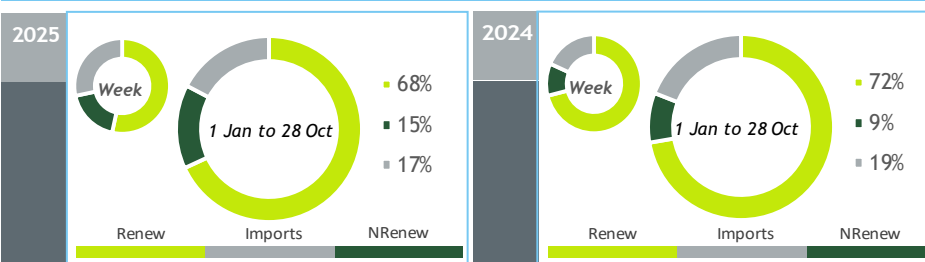
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

22 OCT to 28 OCT

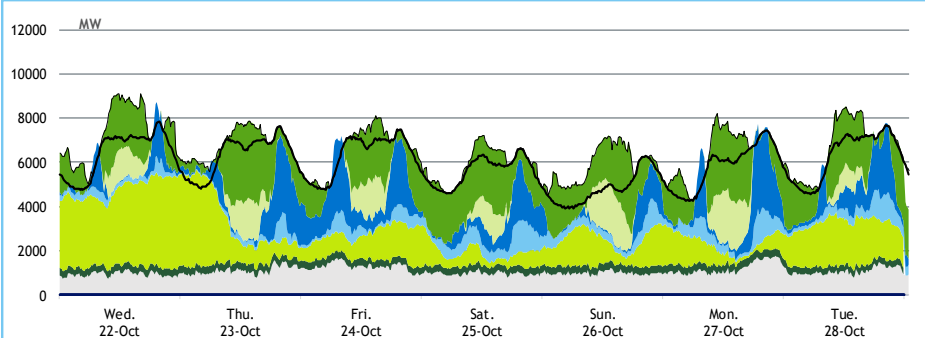
[GWh]	WEEK 43		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 003	35	43 074	2.4%
<i>corrected by temperature</i>	1 018	41	43 167	1.6%
TOTAL GENERATION	813	-77	39 801	5%
THERMAL	239	83	8 740	38%
HYDRO	228	-115	15 021	-6%
WIND	271	-30	10 555	-6%
SOLAR	76	-15	5 485	28%
WAVE	0	0	0	-
IMPORT BALANCE	282	102	7 593	-7%
PUMPING	92	-10	4 320	10%
PEAK LOAD [MW]				
CONSUMPTION	7 823	179	9 381	-4%
day/month/hour	22/10 19.30		15/01 19.45	
GENERATION	8 721	10	11 640	-4%
day/month/hour	22/10 19.15		27/01 19.30	



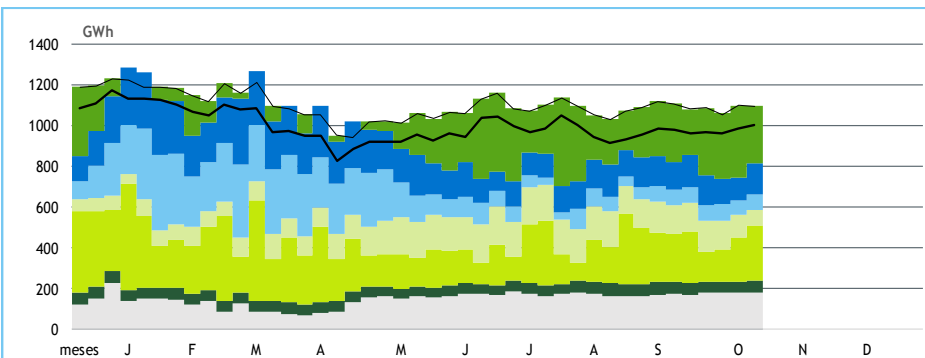
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	107	240	150
RUN-OF-RIVER	67	151	72
RESERVOIRS	32	65	66
SMALL HYDRO (generation)	8	24	12
HYDRO STORAGE [GWh (% of maximum)]	1 959 (60%)	2 152 (66%)	1 646 (51%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 43

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	154	152	151	134	121	140	151	1 003	3.6%	43 074	2.4%
Renewable Generation	109	78	64	59	68	71	83	532	-24%	29 922	-3%
Reservoirs	1	5	8	11	2	14	14	55	-31%	4 308	-20%
Run-of-river	6	4	8	15	10	12	11	66	-56%	6 191	0%
Small Hydro	1	1	1	1	1	1	1	8	-65%	1 067	-11%
Wind	85	47	28	16	31	19	45	271	-10%	10 555	-6%
Biomass	8	8	8	8	9	8	7	57	8%	2 316	-13%
Solar	9	11	10	8	16	16	5	76	-16%	5 485	28%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	22	27	31	23	25	29	26	182	76%	6 424	73%
Natural Gas - Combined Cycle	19	22	26	20	21	25	22	156	121%	5 316	141%
Natural Gas - Cogeneration	2	4	4	3	3	3	3	22	-21%	917	-30%
Other Thermal	1	1	1	1	1	1	1	4	-20%	190	-3%
Import Balance	33	39	34	51	43	40	42	282	57%	7 593	-7%
Imports (Commercial schedules)	39	43	37	52	55	48	45	320	22%	11 219	-7%
Exports (Commercial schedules)	6	4	4	2	12	8	3	38	-54%	3 630	-9%
Pumped Storage Generation	10	19	29	8	10	13	9	98	10%	3 455	9%
Consumption of Pumps	22	11	5	7	25	13	9	92	-9%	4 320	10%

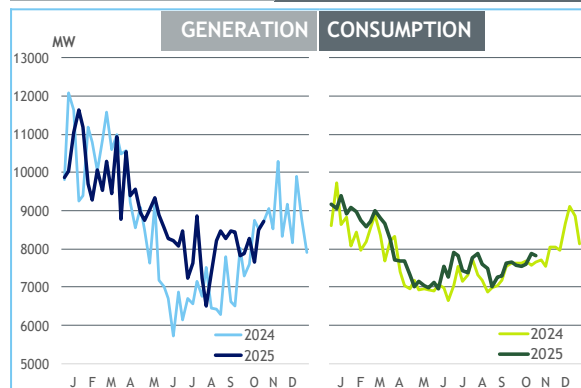
MAXIMUM LOAD [MW]

WEEK 43

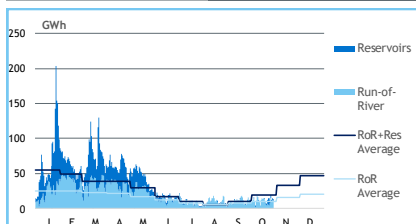
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 823	179	9 381	-4%
GENERATION	8 721	10	11 640	-4%
Hydro	5 400	108	6 962	1%
Small Hydro	112	-116	370	-1%
Wind	4 226	809	5 093	1%
Biomass	374	43	388	-11%
Solar	2 399	89	3 295	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 569	536	2 722	-20%
Natural Gas - Cogeneration	185	-25	223	-35%
Other Thermal	31	-1	34	0%
Imports	3 743	383	4 711	3%
Exports	1 702	-687	3 607	2%

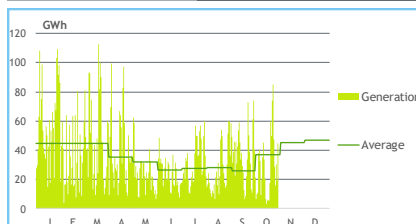
WEEKLY PEAKS



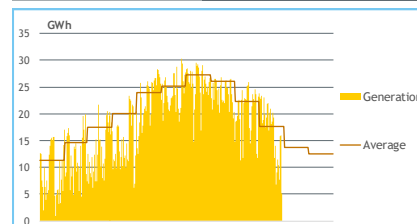
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	15	14	11	19	12	14	14	98
Run-of-River	6	4	8	15	10	12	11	67
Reservoirs	9	10	2	5	1	2	3	32
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 027	2 021	1 991	1 980	1 989	1 974	1 959	

STORAGE

