

WEEKLY REPORT

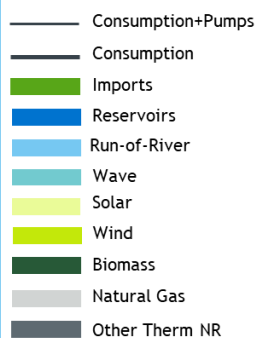
Electricity System

2025

WEEK

16

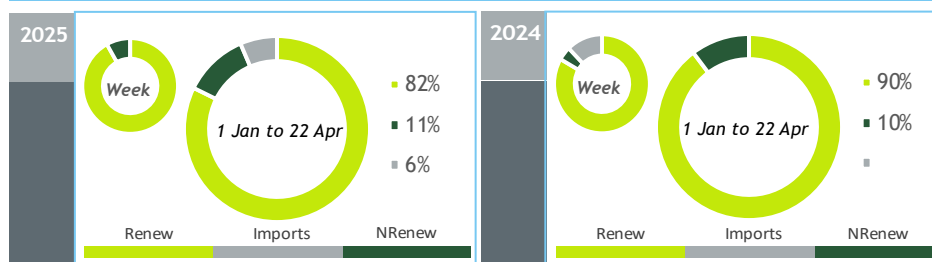
provisional values



GENERATION BALANCE

16 APR to 22 APR

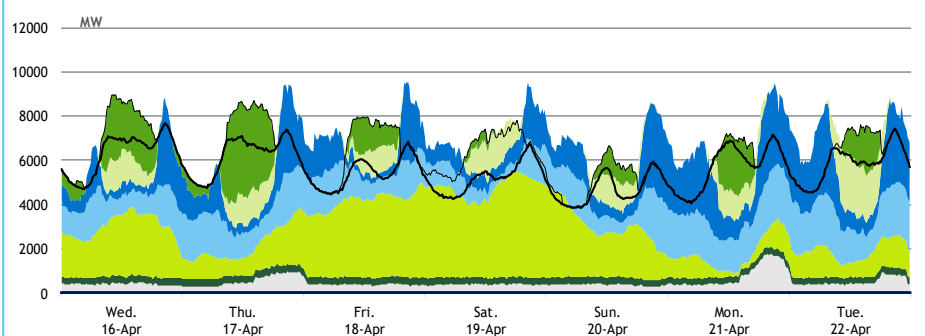
[GWh]	WEEK 16		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	945	49	17 081	2.7%
<i>corrected by temperature</i>	945	51	17 392	1.5%
TOTAL GENERATION	1 090	197	17 406	-5%
THERMAL	135	31	2 831	3%
HYDRO	497	27	8 130	-12%
WIND	367	154	5 142	-1%
SOLAR	91	-14	1 303	20%
WAVE	0	0	0	-
IMPORT BALANCE	-38	-153	1 118	+/-
PUMPING	107	-5	1 444	-4%
PEAK LOAD [MW]				
CONSUMPTION	7 667	625	9 382	-4%
day/month/hour	16/04 20.30		15/01 19.45	
GENERATION	9 531	990	11 633	-4%
day/month/hour	18/04 19.45		27/01 19.30	



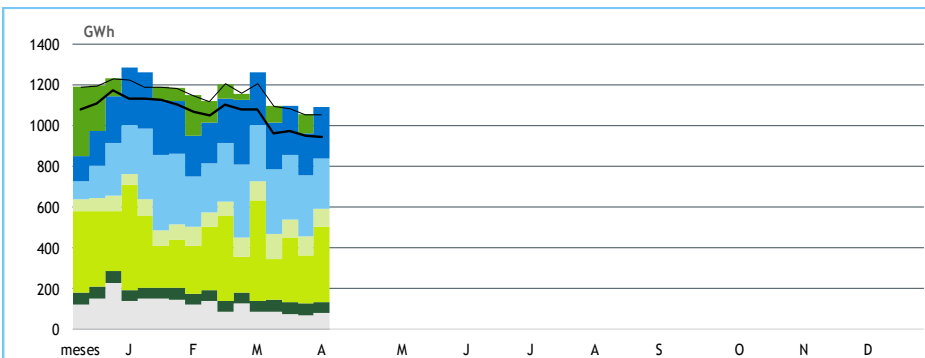
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	522	342	305
RUN-OF-RIVER	199	198	150
RESERVOIRS	274	109	125
SMALL HYDRO (generation)	49	35	30
HYDRO STORAGE [GWh (% of maximum)]	2 932 (90%)	3 025 (93%)	2 324 (71%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 16

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	151	149	130	125	112	136	140	945	5.5%	17 081	2.7%
Renewable Generation	121	107	149	159	131	111	140	917	18%	14 305	-7%
Reservoirs	15	18	15	18	23	31	38	158	-3%	2 591	-24%
Run-of-river	25	31	27	15	25	37	38	198	1%	3 658	-4%
Small Hydro	6	7	7	6	7	8	8	49	40%	740	-10%
Wind	55	30	83	97	58	17	27	367	72%	5 142	-1%
Biomass	8	8	8	8	8	7	7	54	-14%	871	-13%
Solar	12	12	9	14	11	11	22	91	-14%	1 303	20%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	9	13	9	9	9	19	12	81	95%	1 960	12%
Natural Gas - Combined Cycle	6	10	6	6	6	15	8	57	>	1 511	30%
Natural Gas - Cogeneration	4	3	2	3	2	3	3	20	-31%	385	-24%
Other Thermal	0	1	1	1	1	1	1	4	-26%	64	-19%
Import Balance	25	30	-18	-18	-29	-14	-15	-38	-/+	1 118	+/-
Imports (Commercial schedules)	35	42	19	13	14	22	18	163	-32%	3 161	26%
Exports (Commercial schedules)	10	12	37	32	42	35	33	201	62%	2 042	-23%
Pumped Storage Generation	11	14	13	4	12	24	14	92	23%	1 141	-5%
Consumption of Pumps	15	15	23	29	11	3	11	107	-4%	1 444	-4%

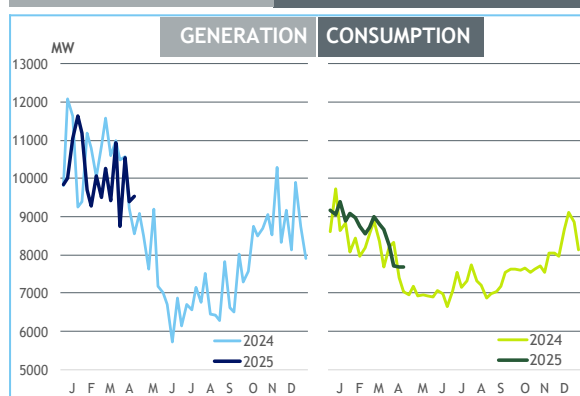
MAXIMUM LOAD [MW]

WEEK 16

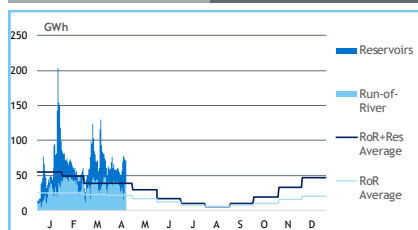
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 667	625	9 382	-4%
GENERATION	9 531	990	11 633	-4%
Hydro	6 172	40	6 962	1%
Small Hydro	364	66	369	-1%
Wind	4 757	1 607	5 078	1%
Biomass	359	-50	377	-11%
Solar	2 601	424	2 837	30%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 625	786	2 722	-20%
Natural Gas - Cogeneration	181	-50	222	-35%
Other Thermal	26	-7	35	0%
Imports	4 206	298	4 711	3%
Exports	3 170	417	3 607	2%

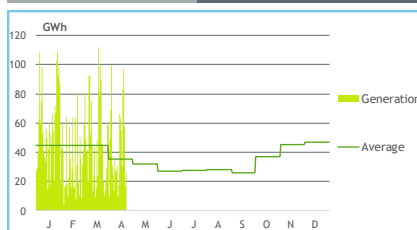
WEEKLY PEAKS



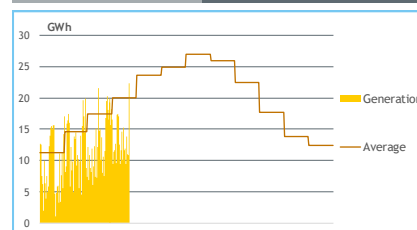
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	51	56	70	78	76	72	71	473
Run-of-River	25	32	27	16	25	37	38	199
Reservoirs	26	25	43	63	51	34	33	274
SPILLAGES	1	1	1	4	4	1	2	13
HYDRO STORAGE	2 847	2 850	2 882	2 943	2 963	2 944	2 932	

STORAGE

