

WEEKLY REPORT

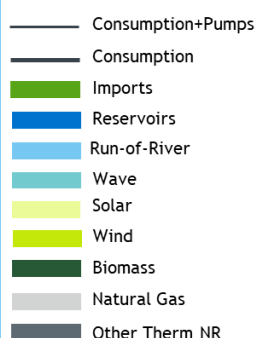
Electricity System

2025

WEEK

34

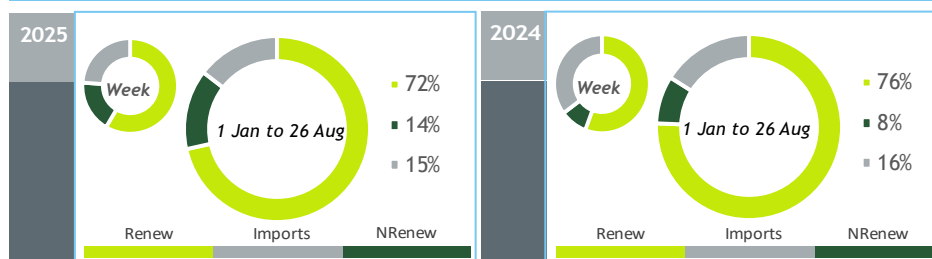
provisional values



GENERATION BALANCE

20 AUG to 26 AUG

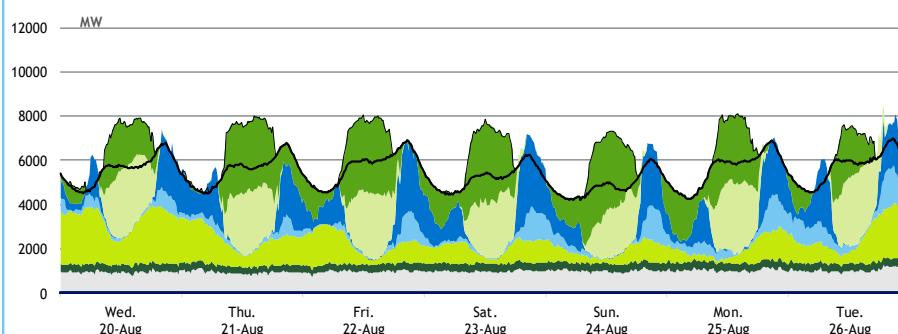
[GWh]	WEEK 34		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	917	4	34 297	2,6%
<i>corrected by temperature</i>	908	6	34 349	1,6%
TOTAL GENERATION	807	137	32 467	5%
THERMAL	225	73	6 674	34%
HYDRO	227	67	13 134	-5%
WIND	182	-31	8 384	-5%
SOLAR	173	28	4 275	25%
WAVE	0	0	0	-
IMPORT BALANCE	223	-105	5 087	-7%
PUMPING	113	29	3 257	6%
PEAK LOAD [MW]				
CONSUMPTION	7 007	23	9 381	-4%
day/month/hour	26/08 20.30		15/01 19.45	
GENERATION	8 475	2193	11 632	-4%
day/month/hour	26/08 18.45		27/01 19.30	



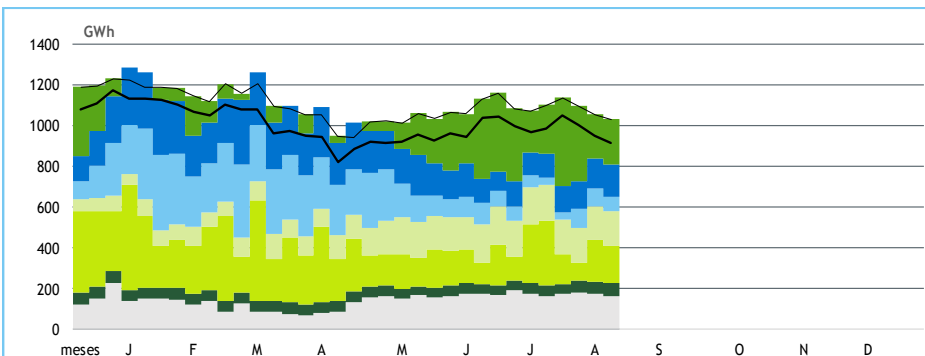
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	65	62	44
RUN-OF-RIVER	67	56	38
RESERVOIRS	-6	3	3
SMALL HYDRO (generation)	4	4	3
HYDRO STORAGE [GWh (% of maximum)]	2 357 (73%)	2 154 (66%)	1 903 (59%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 34

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	134	133	137	125	117	134	137	917	0,4%	34 297	2,6%
Renewable Generation	96	74	75	68	59	73	100	545	5%	24 994	-3%
Reservoirs	4	5	11	10	5	9	16	60	59%	3 913	-20%
Run-of-river	7	6	7	8	10	12	18	67	21%	5 581	4%
Small Hydro	1	1	1	0	0	1	1	4	1%	1 035	-4%
Wind	50	30	24	18	14	16	30	182	-15%	8 384	-5%
Biomass	9	8	8	9	9	9	9	60	-10%	1 806	-16%
Solar	26	25	25	24	20	26	26	173	20%	4 275	25%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	22	23	23	24	25	25	165	92%	4 868	72%
Natural Gas - Combined Cycle	20	20	20	20	21	21	21	142	158%	3 989	146%
Natural Gas - Cogeneration	2	2	3	3	3	3	3	18	-29%	728	-31%
Other Thermal	1	1	1	1	1	1	1	5	-2%	150	-3%
Import Balance	20	38	41	35	38	38	13	223	-32%	5 087	-7%
Imports (Commercial schedules)	27	47	45	42	48	46	28	284	-25%	8 198	-9%
Exports (Commercial schedules)	7	10	4	8	10	7	15	62	14%	3 106	-13%
Pumped Storage Generation	13	18	13	17	15	12	9	97	51%	2 606	6%
Consumption of Pumps	18	19	16	18	19	14	9	113	34%	3 257	6%

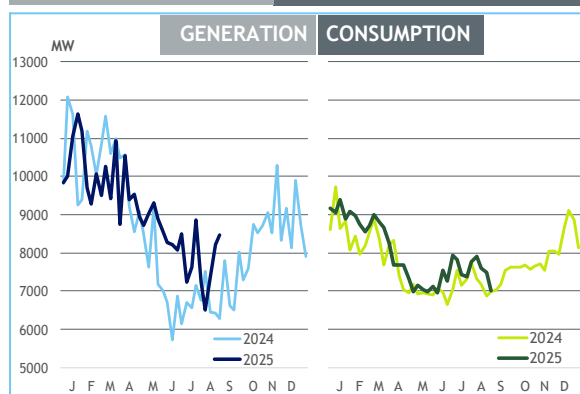
MAXIMUM LOAD [MW]

WEEK 34

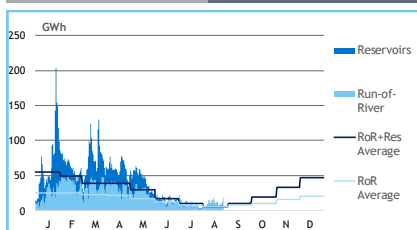
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 007	23	9 381	-4%
GENERATION	8 475	2 193	11 632	-4%
Hydro	4 808	482	6 962	1%
Small Hydro	43	4	370	-1%
Wind	2 652	-404	5 078	1%
Biomass	383	-31	383	-12%
Solar	3 207	689	3 298	24%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 127	400	2 722	-20%
Natural Gas - Cogeneration	152	-53	223	-35%
Other Thermal	32	-3	34	0%
Imports	3 777	82	4 711	3%
Exports	1 950	1 551	3 607	2%

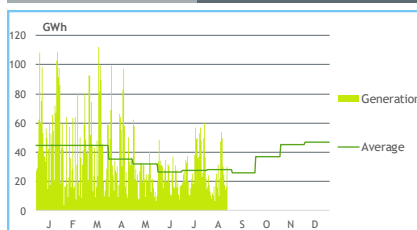
WEEKLY PEAKS



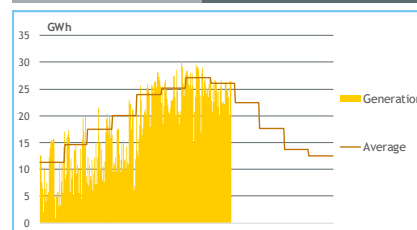
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	6	6	5	8	9	11	16	62
Run-of-River	7	6	7	8	10	12	18	67
Reservoirs	-1	0	-2	0	-1	-1	-2	-6
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 429	2 422	2 408	2 395	2 389	2 377	2 357	

STORAGE

