

# WEEKLY REPORT

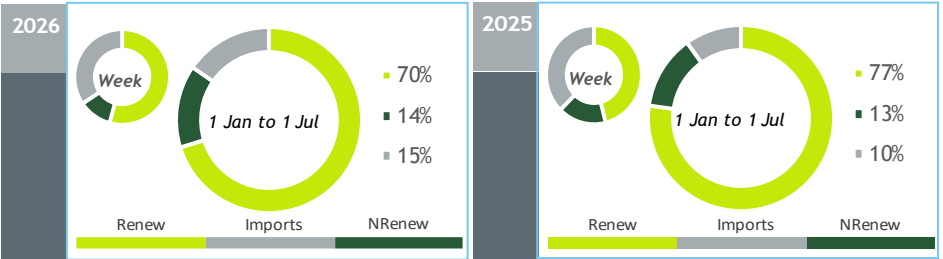
## Electricity System

### GENERATION BALANCE

25 JUN to 01 JUL

[GWh]	WEEK 26		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 015	-22	27 319	3,4%
<i>corrected by temperature</i>	994	-13	27 483	3,2%
TOTAL GENERATION	782	44	25 918	-1%
THERMAL	167	-56	5 303	9%
HYDRO	240	16	10 249	-12%
WIND	191	86	7 266	6%
SOLAR	185	-2	3 099	7%
WAVE	0	0	0	-
IMPORT BALANCE	357	-39	4 291	62%
PUMPING	124	28	2 890	18%
PEAK LOAD [MW]				
CONSUMPTION	8 096	177	10 261	9%
day/month/hour	01/07 20.15		20/01 19.45	
GENERATION	7 628	-845	12 214	5%
day/month/hour	28/06 21.30		26/01 19.30	

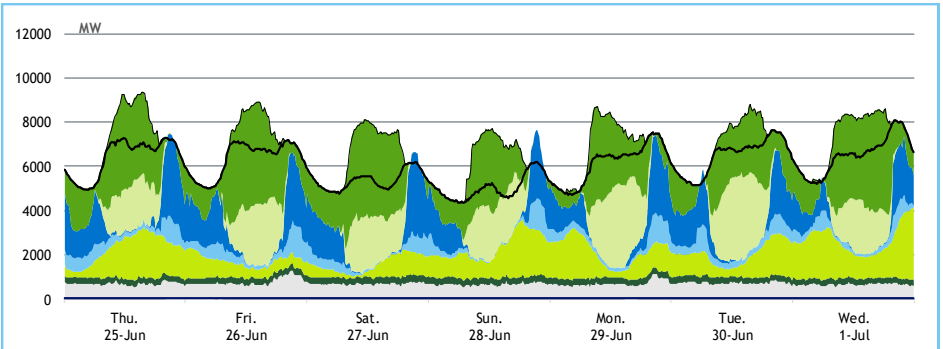
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	75	117	125
RUN-OF-RIVER	67	99	79
RESERVOIRS	4	11	35
SMALL HYDRO (generation)	5	7	11
HYDRO STORAGE [GWh (% of maximum)]	2 491 (77%)	2 757 (85%)	2 303 (71%)

### LOAD DIAGRAMS

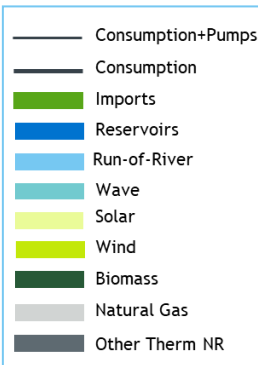


# 2026

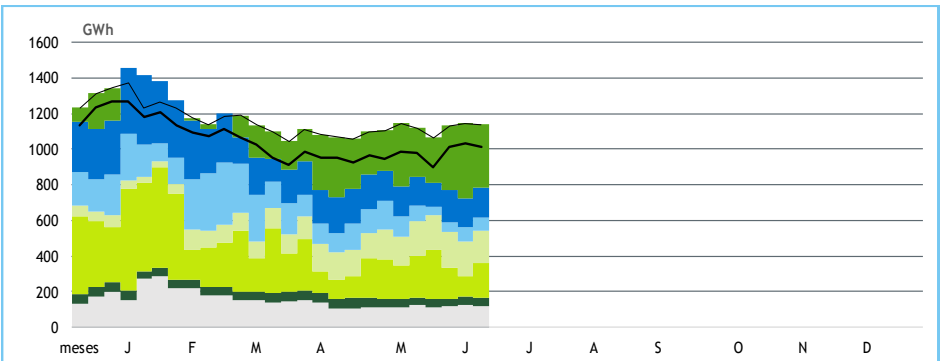
## WEEK

# 26

provisional values



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 26**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	153	152	129	121	147	155	156	1 015	-2,2%	27 319	3,4%
<b>Renewable Generation</b>	84	77	62	78	86	90	85	562	16%	19 598	-6%
Reservoirs	13	16	8	5	7	12	6	67	72%	3 604	2%
Run-of-river	11	11	8	7	9	11	8	66	-33%	3 594	-29%
Small Hydro	1	1	1	1	1	1	1	5	-37%	747	-25%
Wind	32	16	14	33	29	25	42	191	83%	7 266	6%
Biomass	7	7	8	8	7	7	7	50	-1%	1 287	-5%
Solar	20	25	24	25	34	35	21	185	-1%	3 099	7%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	16	19	16	16	17	17	16	117	-32%	4 016	15%
Natural Gas - Combined Cycle	13	15	13	13	13	14	12	95	-36%	3 446	23%
Natural Gas - Cogeneration	3	3	3	2	3	3	3	19	-5%	458	-21%
Other Thermal	0	0	1	1	1	1	1	4	-26%	111	8%
<b>Import Balance</b>	53	58	57	36	43	47	63	357	-10%	4 291	62%
Imports (Commercial schedules)	54	60	64	45	44	48	66	381	-11%	6 042	11%
Exports (Commercial schedules)	1	2	1	6	1	1	4	16	-48%	1 763	-36%
<b>Pumped Storage Generation</b>	15	11	19	16	17	12	11	102	29%	2 304	18%
<b>Consumption of Pumps</b>	16	13	25	25	16	12	18	124	29%	2 890	18%

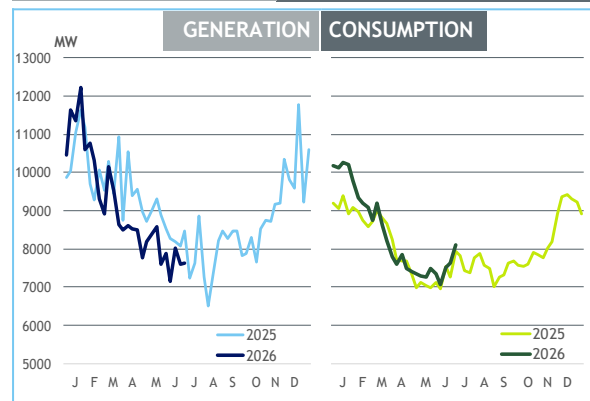
**MAXIMUM LOAD [MW]**

**WEEK 26**

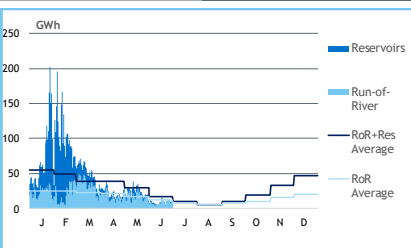
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	8 096	177	10 261	9%
<b>GENERATION</b>	7 628	-845	12 214	5%
Hydro	4 966	-735	6 572	-6%
Small Hydro	49	-55	365	-1%
Wind	3 259	1 476	4 883	-4%
Biomass	331	0	376	1%
Solar	3 824	528	3 824	16%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 161	-308	2 406	-12%
Natural Gas - Cogeneration	152	-4	212	-7%
Other Thermal	29	-1	32	0%
Imports	4 732	158	4 732	0%
Exports	1 452	354	3 893	8%

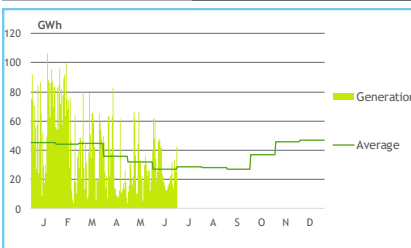
**WEEKLY PEAKS**



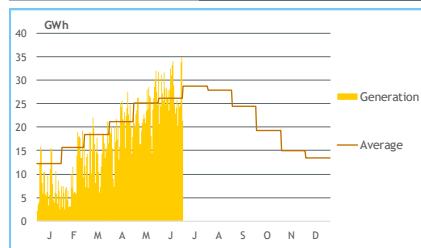
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	13	12	8	8	10	10	10	71
Run-of-River	11	12	8	8	9	11	8	67
Reservoirs	1	1	0	1	0	-1	1	4
<b>SPILLAGES</b>	0	1	0	0	0	0	0	3
<b>HYDRO STORAGE</b>	2 546	2 529	2 522	2 521	2 510	2 493	2 491	

**STORAGE**

