

WEEKLY REPORT

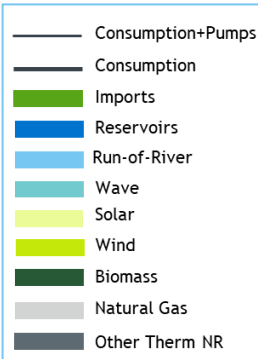
Electricity System

2026

WEEK

14

provisional values

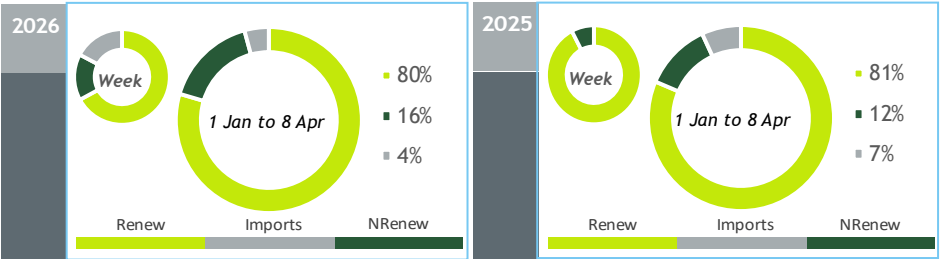


GENERATION BALANCE

02 APR to 08 APR

[GWh]	WEEK 14		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	907	-68	15 672	3,1%
<i>corrected by temperature</i>	934	-66	15 929	2,8%
TOTAL GENERATION	884	-216	16 277	6%
THERMAL	198	67	3 283	28%
HYDRO	361	-195	6 920	-3%
WIND	216	-105	5 000	10%
SOLAR	108	18	1 074	-5%
WAVE	0	0	0	-
IMPORT BALANCE	157	171	675	-36%
PUMPING	134	24	1 280	4%
PEAK LOAD [MW]				
CONSUMPTION	7 616	-93	10 254	9%
day/month/hour	07/04 20.15		20/01 19.45	
GENERATION	8 643	-1904	12 210	5%
day/month/hour	08/04 07.30		26/01 19.30	

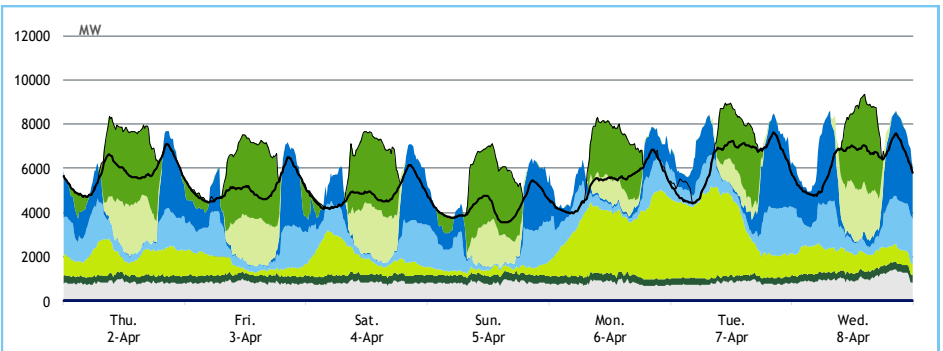
Values referred to net generation



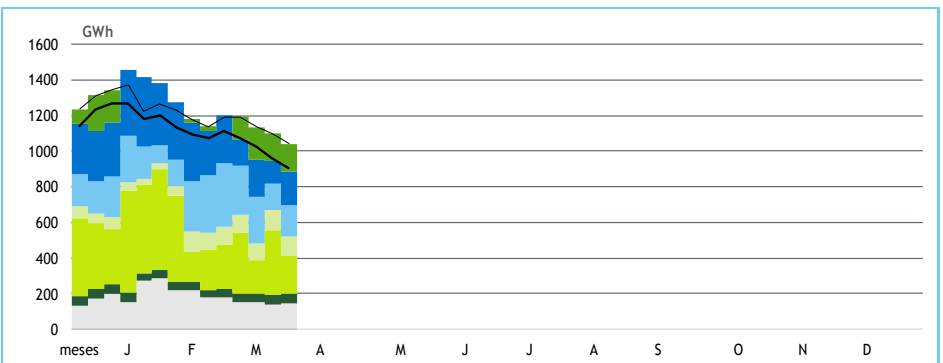
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	227	496	305
RUN-OF-RIVER	156	271	150
RESERVOIRS	52	177	125
SMALL HYDRO (generation)	19	47	30
HYDRO STORAGE [GWh (% of maximum)]	2 985 (92%)	2 825 (87%)	2 353 (72%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 14

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	139	122	116	103	127	150	151	907	-7,0%	15 672	3,1%
Renewable Generation	81	67	75	56	104	120	107	611	-34%	12 680	1%
Reservoirs	4	4	3	4	2	17	24	57	-58%	2 809	22%
Run-of-river	23	21	20	20	19	23	29	155	-43%	2 500	-22%
Small Hydro	3	3	2	2	2	3	3	19	-59%	598	-8%
Wind	25	13	22	7	64	63	22	216	-33%	5 000	10%
Biomass	8	8	8	8	8	7	8	56	0%	699	-8%
Solar	19	18	20	15	9	7	20	108	20%	1 074	-5%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	20	20	20	20	19	19	25	143	87%	2 584	43%
Natural Gas - Combined Cycle	17	18	18	18	17	17	22	127	155%	2 273	61%
Natural Gas - Cogeneration	2	1	1	1	1	2	2	11	-54%	245	-29%
Other Thermal	1	1	1	1	1	1	1	5	96%	66	19%
Import Balance	36	37	23	31	14	6	12	157	+/-	675	-36%
Imports (Commercial schedules)	40	42	33	37	26	24	29	232	31%	2 012	-28%
Exports (Commercial schedules)	4	6	10	7	13	19	18	76	-60%	1 345	-23%
Pumped Storage Generation	21	20	21	18	13	18	21	130	25%	1 013	4%
Consumption of Pumps	18	21	23	22	22	13	13	134	22%	1 280	4%

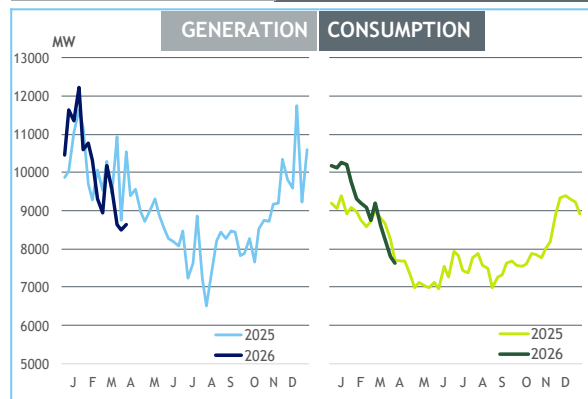
MAXIMUM LOAD [MW]

WEEK 14

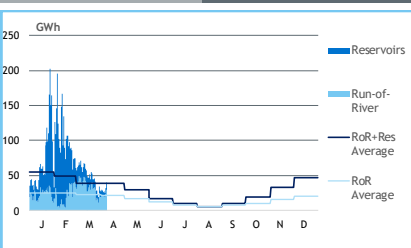
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 616	-93	10 254	9%
GENERATION	8 643	-1 904	12 210	5%
Hydro	6 238	332	6 572	-6%
Small Hydro	197	-163	365	-1%
Wind	4 126	-687	4 873	-4%
Biomass	368	8	381	1%
Solar	2 504	335	2 973	4%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 326	291	2 406	-12%
Natural Gas - Cogeneration	109	-68	209	-6%
Other Thermal	32	13	34	0%
Imports	4 120	947	4 727	0%
Exports	2 799	-800	3 893	8%

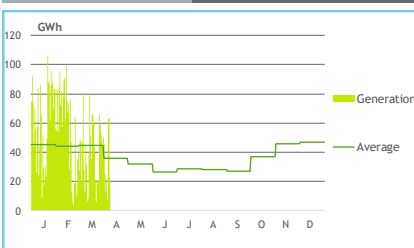
WEEKLY PEAKS



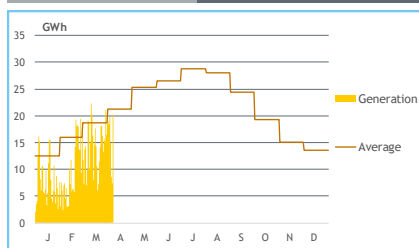
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	30	29	26	27	25	31	40	208
Run-of-River	23	22	20	20	19	23	29	156
Reservoirs	7	7	6	8	6	8	10	52
SPILLAGES	1	1	1	1	1	1	1	6
HYDRO STORAGE	3 017	3 017	3 017	3 019	3 027	3 010	2 985	

STORAGE

