WEEKLY REPORT
Electricity System

2026
WEEK
45

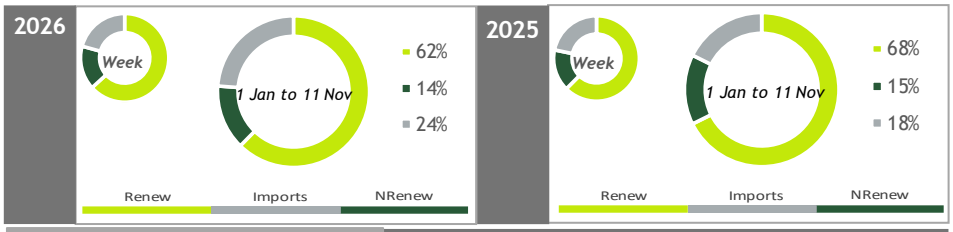
provisional values

GENERATION BALANCE

05 NOV to 11 NOV

[GWh]	WEEK 45 2026	WEEK 45 26-25	YEAR 2026	YEAR 26/25
CONSUMPTION	1 066	49	46 436	3,0%
corrected by temperature	*1 084*	*53*	*46 343*	*2,5%*
TOTAL GENERATION	941	42	40 423	-3%
THERMAL	221	2	8 831	-4%
HYDRO	245	-14	14 769	-5%
WIND	409	60	10 626	-5%
SOLAR	66	-6	6 196	10%
WAVE	0	0	0	-
IMPORT BALANCE	224	0	11 311	40%
PUMPING	100	-7	5 299	17%
PEAK LOAD [MW]				
CONSUMPTION	8 222	214	10 265	9%
day/month/hour	10/11 19.30		20/01 19.45	
GENERATION	8 645	-514	12 186	5%
day/month/hour	09/11 19.30		26/01 19.30	

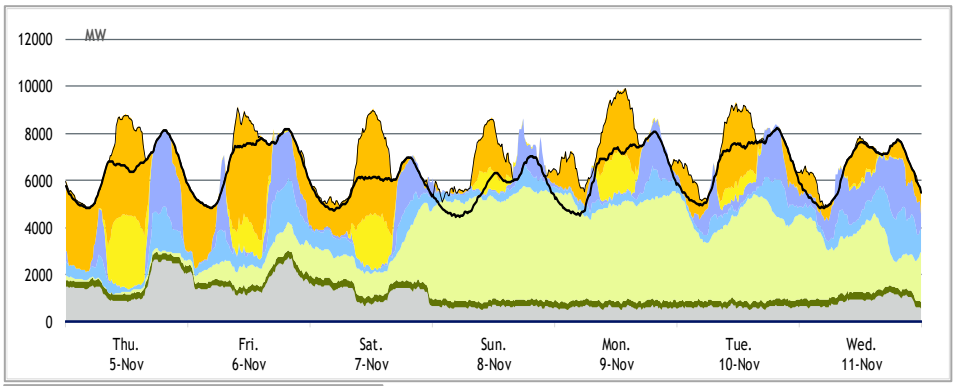
Values referred to net generation



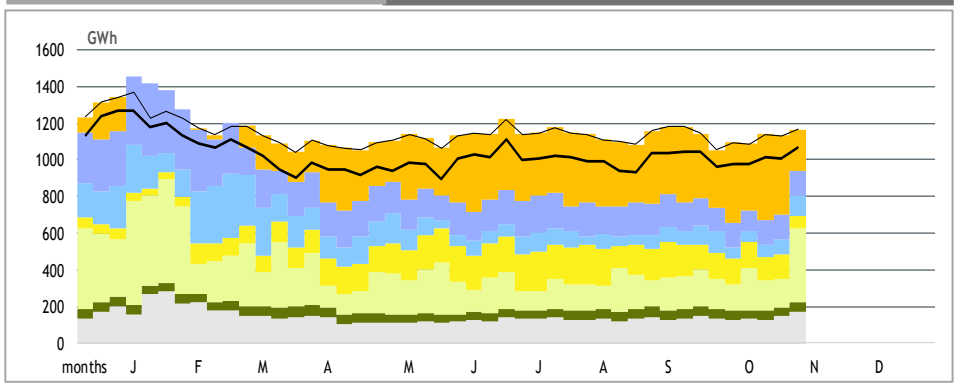
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	172	237	257
RUN-OF-RIVER	107	60	109
RESERVOIRS	61	147	122
SMALL HYDRO (generation)	5	30	26
HYDRO STORAGE [GWh (% of maximum)]	1 412 (43%)	2 071 (64%)	1 708 (53%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Consumption+Pumps
Consumption
Imports
Reservoirs
Run-of-River
Wave
Solar
Wind
Biomass
Natural Gas
Other Therm NR

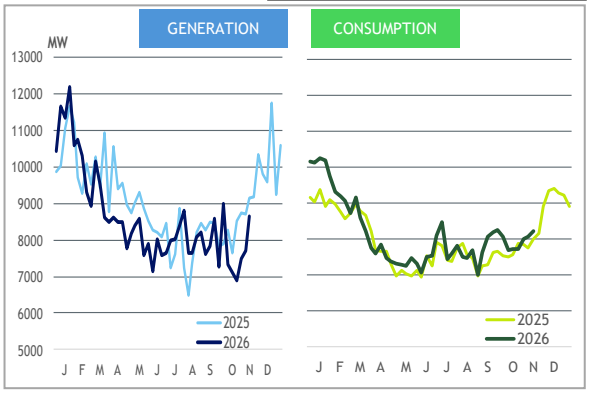
GENERATION [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	WEEK 45 2026	WEEK 45 26/25	YEAR 2026	YEAR 26/25
CONSUMPTION	**154**	**162**	**140**	**136**	**156**	**163**	**155**	**1 066**	**4,8%**	**46 436**	**3,0%**
Renewable Generation	**58**	**69**	**76**	**129**	**132**	**116**	**105**	**684**	**6%**	**29 622**	**-5%**
Reservoirs	10	12	3	2	3	6	15	51	-36%	4 712	6%
Run-of-river	16	22	14	9	10	12	23	106	79%	5 038	-20%
Small Hydro	0	0	0	0	1	1	1	5	-84%	799	-28%
Wind	3	20	36	106	101	86	58	409	17%	10 626	-5%
Biomass	7	7	7	7	7	7	7	48	-14%	2 250	-6%
Solar	21	8	14	5	11	5	1	66	-8%	6 196	10%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	**38**	**40**	**30**	**15**	**14**	**15**	**21**	**173**	**6%**	**6 582**	**-3%**
Natural Gas - Combined Cycle	36	39	29	14	13	13	19	163	14%	5 642	1%
Natural Gas - Cogeneration	2	2	1	1	1	1	2	8	-47%	759	-23%
Other Thermal	0	0	0	0	0	0	0	1	-64%	181	-3%
Import Balance	56	50	42	7	24	29	17	**224**	**0%**	**11 311**	**40%**
Imports (Commercial schedules)	58	52	44	16	28	33	23	256	-4%	13 548	15%
Exports (Commercial schedules)	2	3	3	10	4	3	7	32	-26%	2 269	-39%
Pumped Storage Generation	14	9	9	7	13	16	17	**84**	**-8%**	**4 220**	16%
Consumption of Pumps	11	5	16	22	27	14	4	**100**	**-7%**	**5 299**	17%

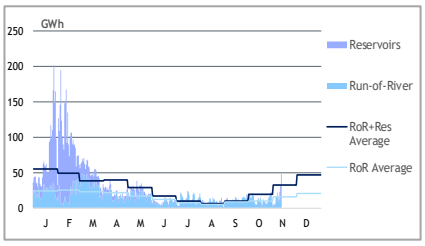
MAXIMUM LOAD [MW]

	WEEK 45 2026	WEEK 45 26-25	YEAR 2026	YEAR 26/25
CONSUMPTION	**8 222**	**214**	**10 265**	**9%**
GENERATION	**8 645**	**-514**	**12 186**	**5%**
Hydro	5 122	-334	6 572	-6%
Small Hydro	88	-185	363	-2%
Wind	4 820	208	4 890	-4%
Biomass	326	-35	377	-1%
Solar	3 128	631	3 805	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 673	1 343	2 673	-2%
Natural Gas - Cogeneration	109	-50	211	-7%
Other Thermal	13	-16	32	0%
Imports	5 141	1 025	5 860	24%
Exports	2 024	348	3 893	8%

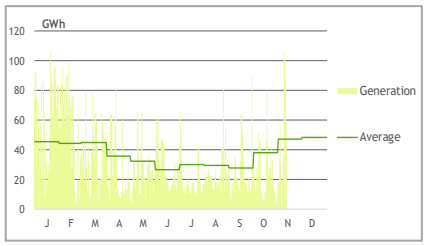
WEEKLY PEAKS



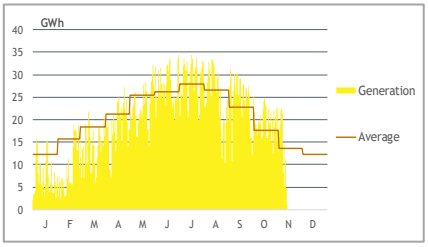
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	16	21	18	12	23	31	48	168
Run-of-River	16	22	14	9	10	13	23	107
Reservoirs	0	-1	3	2	13	18	26	61
SPILLAGES	1	1	1	1	1	1	1	4
HYDRO STORAGE	1 396	1 377	1 381	1 390	1 409	1 416	1 412	

STORAGE

