

WEEKLY REPORT

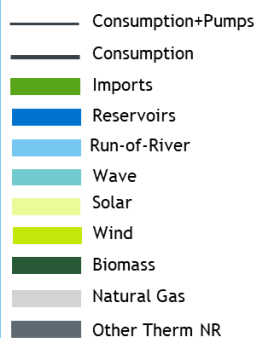
Electricity System

2026

WEEK

32

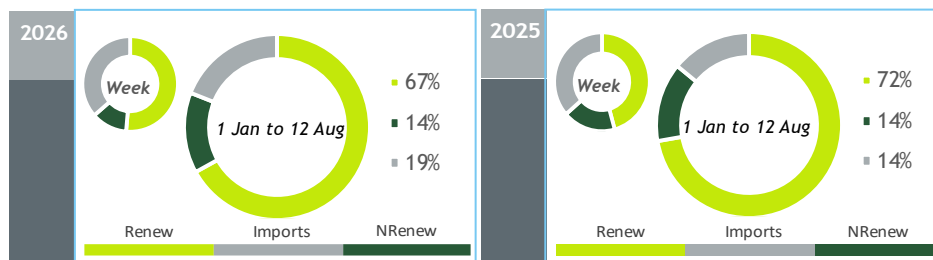
provisional values



GENERATION BALANCE

06 AUG to 12 AUG

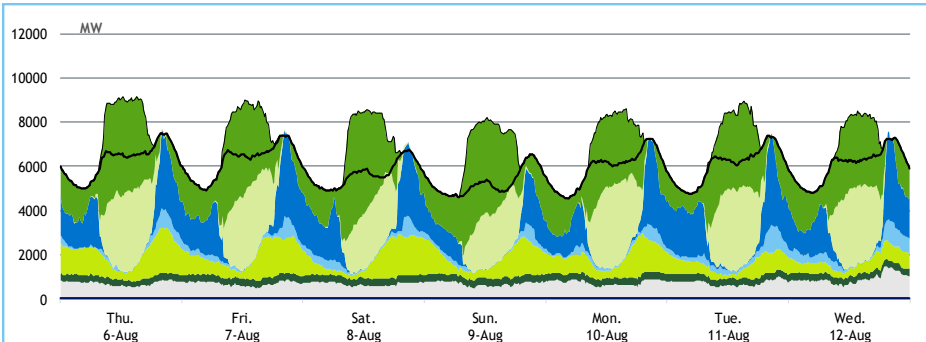
[GWh]	WEEK 32		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	995	-9	33 500	3,2%
corrected by temperature	973	-1	33 522	2,9%
TOTAL GENERATION	769	44	30 701	-1%
THERMAL	179	-60	6 399	3%
HYDRO	233	4	11 833	-7%
WIND	145	59	8 114	1%
SOLAR	213	41	4 355	10%
WAVE	0	0	0	-
IMPORT BALANCE	369	-1	6 506	40%
PUMPING	142	52	3 707	22%
PEAK LOAD [MW]				
CONSUMPTION	7 508	-65	10 269	9%
day/month/hour	06/08 19.45		20/01 19.45	
GENERATION	7 698	332	12 214	5%
day/month/hour	07/08 20.15		26/01 19.30	



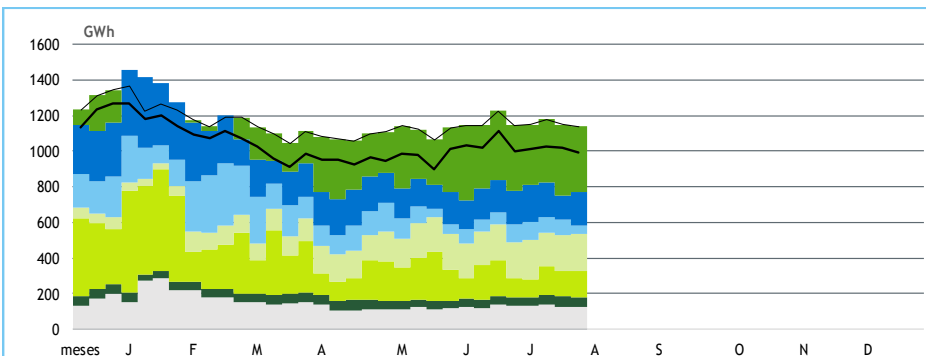
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	45	92	44
RUN-OF-RIVER	42	92	38
RESERVOIRS	0	-4	3
SMALL HYDRO (generation)	3	4	3
HYDRO STORAGE [GWh (% of maximum)]	2 019 (62%)	2 502 (77%)	2 047 (63%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 32

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	150	150	136	127	142	145	146	995	-0,9%	33 500	3,2%
Renewable Generation	82	83	70	63	76	74	72	520	12%	22 931	-4%
Reservoirs	9	13	8	4	8	11	11	63	12%	4 047	7%
Run-of-river	5	5	6	4	5	8	9	41	-55%	4 063	-25%
Small Hydro	0	0	0	0	1	0	0	3	-16%	764	-26%
Wind	27	25	22	22	22	14	13	145	69%	8 114	1%
Biomass	7	8	8	8	8	8	8	55	-2%	1 588	-5%
Solar	33	31	26	25	33	33	31	213	24%	4 355	10%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	17	17	16	17	18	17	22	123	-32%	4 811	6%
Natural Gas - Combined Cycle	15	14	14	14	15	15	19	107	-30%	4 123	11%
Natural Gas - Cogeneration	2	2	2	1	2	2	2	12	-49%	548	-23%
Other Thermal	1	1	1	1	1	1	1	4	-7%	139	6%
Import Balance	55	51	52	61	50	50	50	369	0%	6 506	40%
Imports (Commercial schedules)	59	54	55	65	52	50	53	389	-5%	8 409	10%
Exports (Commercial schedules)	4	3	4	4	2	1	3	21	-45%	1 924	-35%
Pumped Storage Generation	17	17	22	14	17	21	16	125	61%	2 959	22%
Consumption of Pumps	21	18	24	28	19	17	15	142	57%	3 707	22%

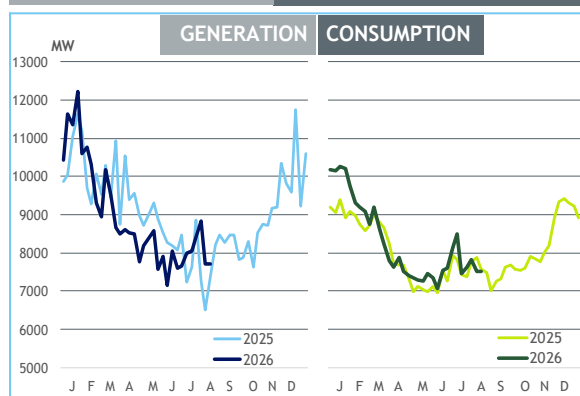
MAXIMUM LOAD [MW]

WEEK 32

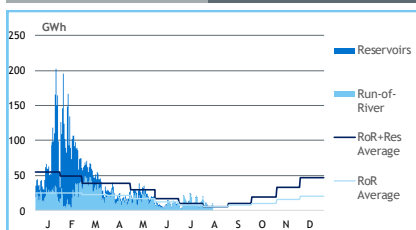
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 508	-65	10 269	9%
GENERATION	7 698	332	12 214	5%
Hydro	5 328	162	6 572	-6%
Small Hydro	39	-5	363	-2%
Wind	2 075	-849	4 875	-4%
Biomass	353	-5	377	1%
Solar	3 747	471	3 814	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 376	-74	2 406	-12%
Natural Gas - Cogeneration	101	-96	212	-7%
Other Thermal	30	0	32	0%
Imports	5 243	874	5 243	11%
Exports	418	23	3 893	8%

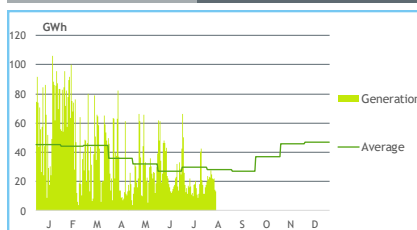
WEEKLY PEAKS



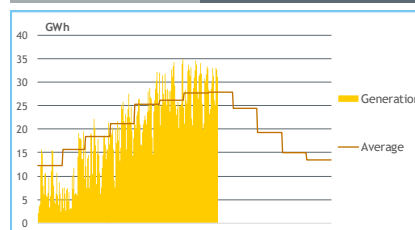
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	5	5	5	5	4	8	9	42
Run-of-River	5	5	6	4	5	8	9	42
Reservoirs	1	0	-1	1	-1	0	0	0
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 086	2 070	2 059	2 064	2 053	2 034	2 019	

STORAGE

