

# WEEKLY REPORT

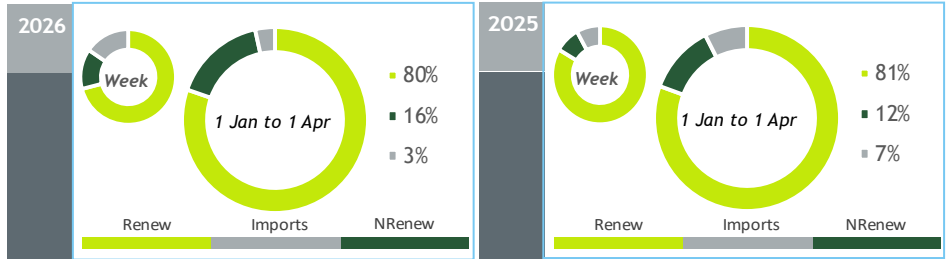
## Electricity System

### GENERATION BALANCE

26 MAR to 01 APR

[GWh]	WEEK 13		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	954	-12	14 766	3.8%
<i>corrected by temperature</i>	989	22	14 996	3.4%
TOTAL GENERATION	940	-76	15 394	8%
THERMAL	190	49	3 085	27%
HYDRO	269	-279	6 558	0%
WIND	370	168	4 790	13%
SOLAR	111	-14	962	-7%
WAVE	0	0	0	-
IMPORT BALANCE	155	75	518	-52%
PUMPING	141	11	1 146	2%
<b>PEAK LOAD [MW]</b>				
CONSUMPTION	7 802	-427	10 254	9%
day/month/hour	26/03 19.45		20/01 19.45	
GENERATION	8 500	-257	12 210	5%
day/month/hour	30/03 20.30		26/01 19.30	

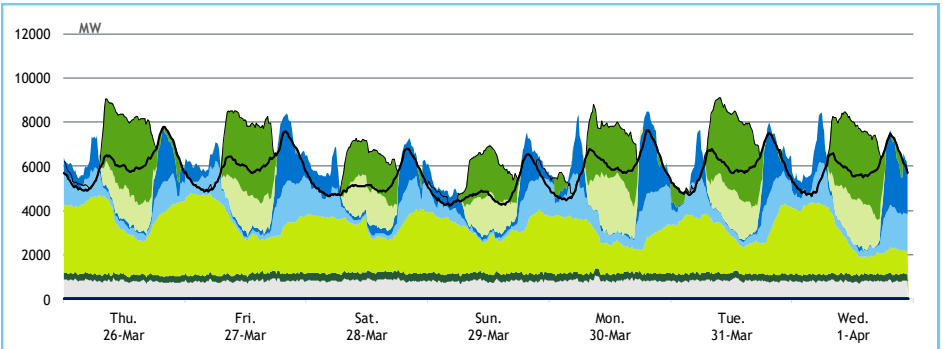
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	209	508	304
RUN-OF-RIVER	123	271	160
RESERVOIRS	66	190	112
SMALL HYDRO (generation)	21	48	31
<b>HYDRO STORAGE [GWh (% of maximum)]</b>	3 020 (93%)	2 810 (86%)	2 317 (71%)

### LOAD DIAGRAMS

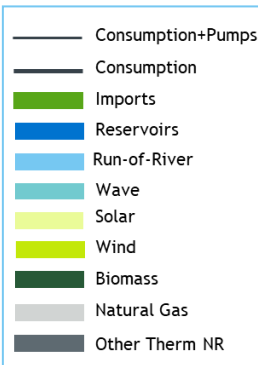


# 2026

## WEEK

# 13

provisional values



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 13**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	145	144	127	113	141	143	140	954	-1.3%	14 766	3.8%
<b>Renewable Generation</b>	109	109	102	89	107	100	96	711	-14%	12 070	3%
Reservoirs	5	5	7	5	6	3	4	33	-74%	2 751	27%
Run-of-river	15	18	15	11	25	19	19	122	-55%	2 346	-20%
Small Hydro	3	3	3	2	3	3	3	21	-57%	579	-4%
Wind	66	60	54	49	45	51	46	370	83%	4 790	13%
Biomass	7	8	8	8	8	8	7	54	-6%	643	-8%
Solar	13	15	15	14	21	16	18	111	-11%	962	-7%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	19	19	20	18	20	20	19	136	62%	2 441	41%
Natural Gas - Combined Cycle	17	17	18	16	18	17	17	120	103%	2 147	58%
Natural Gas - Cogeneration	2	2	2	1	2	2	2	11	-53%	234	-27%
Other Thermal	1	1	1	1	1	1	1	5	179%	61	15%
<b>Import Balance</b>	30	22	11	15	19	33	25	155	94%	518	-52%
Imports (Commercial schedules)	37	32	21	19	34	41	37	221	-6%	1 780	-32%
Exports (Commercial schedules)	8	13	10	5	15	8	12	69	-56%	1 269	-18%
<b>Pumped Storage Generation</b>	11	14	11	10	16	13	19	94	-9%	882	1%
<b>Consumption of Pumps</b>	24	20	17	19	21	22	19	141	9%	1 146	2%

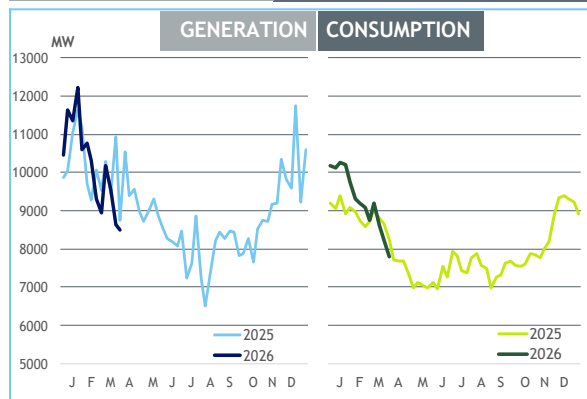
**MAXIMUM LOAD [MW]**

**WEEK 13**

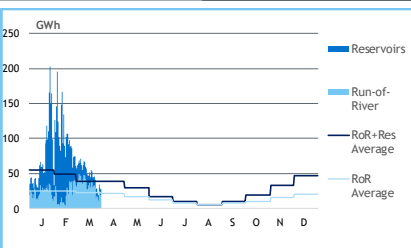
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	7 802	-427	10 254	9%
<b>GENERATION</b>	8 500	-257	12 210	5%
Hydro	5 612	-736	6 572	-6%
Small Hydro	211	-140	365	-1%
Wind	3 745	-276	4 873	-4%
Biomass	360	-17	381	1%
Solar	2 635	218	2 973	4%
Wave	0	0	0	-
Natural Gas - Combined Cycle	954	-7	2 406	-12%
Natural Gas - Cogeneration	87	-88	209	-6%
Other Thermal	34	15	34	0%
Imports	3 887	362	4 727	0%
Exports	3 034	-57	3 893	8%

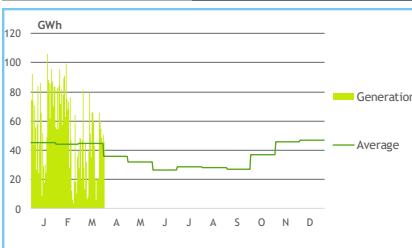
**WEEKLY PEAKS**



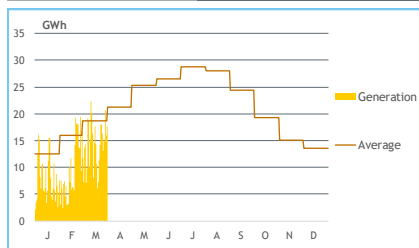
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	28	29	23	19	34	29	28	189
Run-of-River	15	18	15	11	25	20	19	123
Reservoirs	13	11	8	8	9	9	9	66
<b>SPILLAGES</b>	2	2	1	1	1	1	1	9
<b>HYDRO STORAGE</b>	2 990	2 995	2 999	3 007	3 009	3 019	3 020	

**STORAGE**

