

WEEKLY REPORT

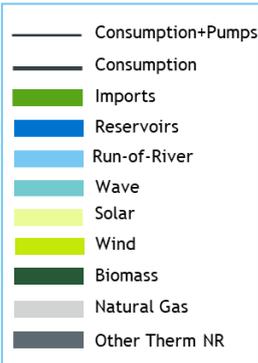
Electricity System

2026

WEEK

7

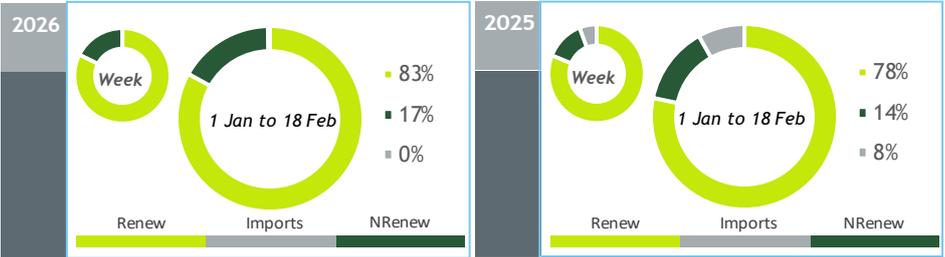
provisional values



GENERATION BALANCE

12 FEB to 18 FEB

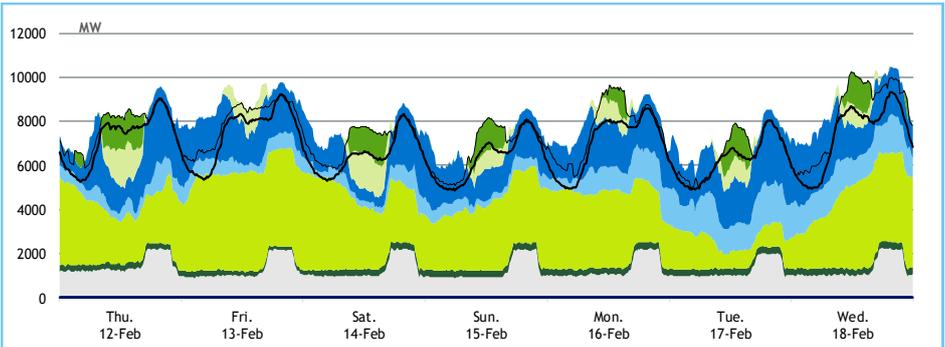
[GWh]	WEEK 7		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 153	51	8 485	7.8%
<i>corrected by temperature</i>	1 190	51	8 611	5.9%
TOTAL GENERATION	1 293	174	9 004	16%
THERMAL	266	65	1 779	21%
HYDRO	473	-129	3 587	5%
WIND	500	262	3 290	38%
SOLAR	54	-23	348	-27%
WAVE	0	0	0	-
IMPORT BALANCE	-46	-111	32	-95%
PUMPING	94	12	551	2%
PEAK LOAD [MW]				
CONSUMPTION	9 347	594	10 253	9%
day/month/hour	18/02 19.30		20/01 19.45	
GENERATION	10 483	1212	12 210	5%
day/month/hour	18/02 19.30		26/01 19.30	



HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	755	483	384
RUN-OF-RIVER	100	297	178
RESERVOIRS	606	137	170
SMALL HYDRO (generation)	48	48	35
HYDRO STORAGE [GWh (% of maximum)]	3 058 (94%)	2 452 (75%)	2 146 (66%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 7

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	173	178	156	152	168	150	176	1 153	4.7%	8 485	7.8%
Renewable Generation	134	172	134	127	154	126	169	1 016	12%	7 162	14%
Reservoirs	38	42	25	31	39	47	45	266	37%	1 883	58%
Run-of-river	8	9	6	4	18	29	25	99	-66%	953	-36%
Small Hydro	7	7	7	7	7	7	7	48	0%	337	6%
Wind	65	103	78	71	77	29	78	500	110%	3 290	38%
Biomass	7	5	7	8	7	7	7	48	-11%	351	-9%
Solar	10	7	12	6	6	6	6	54	-30%	348	-27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	35	30	31	29	31	30	31	218	48%	1 428	31%
Natural Gas - Combined Cycle	32	28	28	27	28	27	29	200	69%	1 246	42%
Natural Gas - Cogeneration	2	2	2	2	2	2	2	14	-43%	151	-15%
Other Thermal	1	1	0	1	1	1	1	4	-14%	31	-11%
Import Balance	6	-21	-4	-3	-10	-6	-9	-46	-/+	32	-95%
Imports (Commercial schedules)	13	0	10	9	4	9	9	54	-71%	814	-44%
Exports (Commercial schedules)	7	21	13	10	14	15	18	99	-17%	783	-4%
Pumped Storage Generation	9	9	10	10	9	7	6	59	-6%	414	0%
Consumption of Pumps	11	13	15	11	16	7	21	94	15%	551	2%

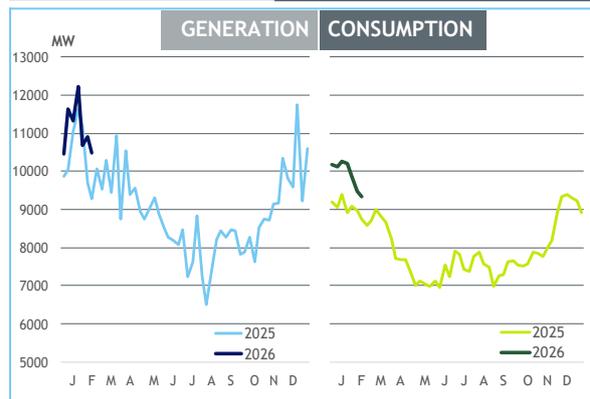
MAXIMUM LOAD [MW]

WEEK 7

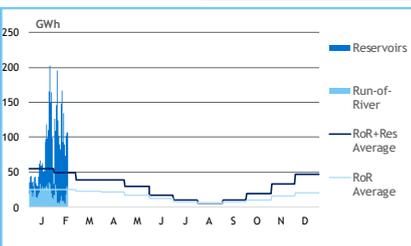
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	9 347	594	10 253	9%
GENERATION	10 483	1 212	12 210	5%
Hydro	4 913	-1 113	6 519	-6%
Small Hydro	336	-3	363	-2%
Wind	4 584	655	4 877	0%
Biomass	325	-24	381	3%
Solar	1 762	-470	2 568	0%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 152	423	2 406	-12%
Natural Gas - Cogeneration	129	-61	203	-9%
Other Thermal	33	1	33	-3%
Imports	1 593	-2 023	4 616	0%
Exports	1 525	-1 193	3 480	6%

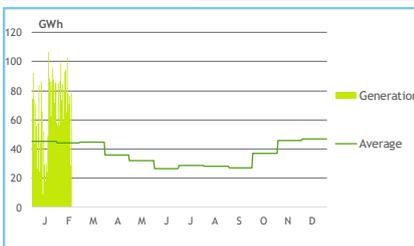
WEEKLY PEAKS



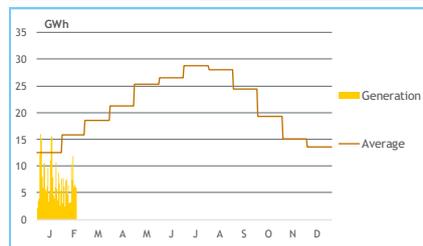
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	93	135	90	73	102	107	107	706
Run-of-River	8	9	6	4	18	30	25	100
Reservoirs	85	126	84	69	84	77	82	606
SPILLAGES	45	43	52	40	31	21	16	247
HYDRO STORAGE	2 952	2 995	3 005	3 001	3 020	3 027	3 058	

STORAGE

