

WEEKLY REPORT

Electricity System

2026

WEEK

31

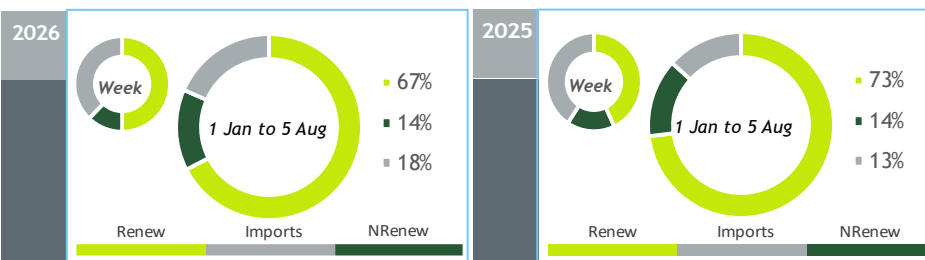
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

30 JUL to 05 AUG

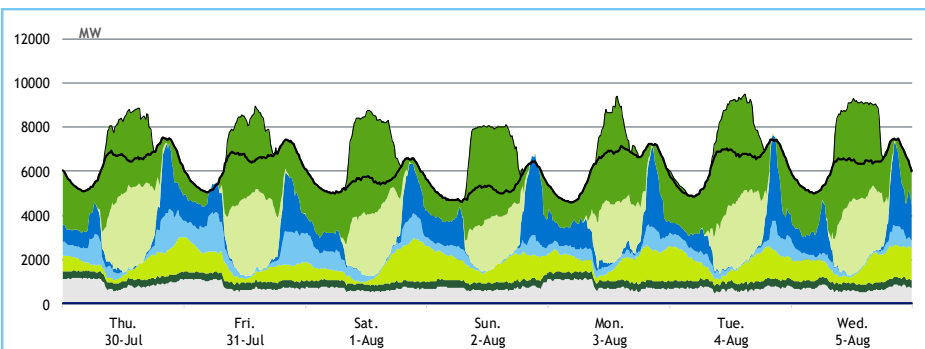
[GWh]	WEEK 31		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 016	-35	32 508	3,3%
<i>corrected by temperature</i>	1 001	-6	32 552	3,0%
TOTAL GENERATION	749	43	29 935	-1%
THERMAL	184	-38	6 220	4%
HYDRO	223	55	11 601	-7%
WIND	143	-1	7 973	0%
SOLAR	200	27	4 141	9%
WAVE	0	0	0	-
IMPORT BALANCE	398	-35	6 137	44%
PUMPING	132	43	3 564	21%
PEAK LOAD [MW]				
CONSUMPTION	7 518	-367	10 270	9%
day/month/hour	30/07 19.45		20/01 19.45	
GENERATION	7 708	1209	12 222	5%
day/month/hour	04/08 20.15		26/01 19.30	



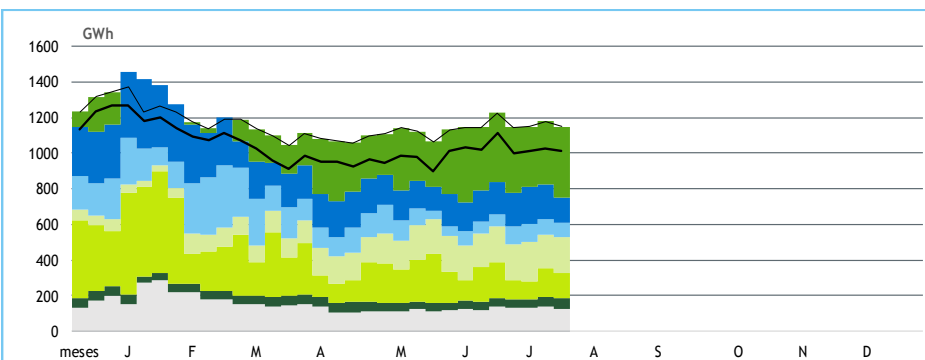
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	88	36	52
RUN-OF-RIVER	83	31	43
RESERVOIRS	1	1	6
SMALL HYDRO (generation)	4	4	4
HYDRO STORAGE [GWh (% of maximum)]	2 095 (64%)	2 571 (79%)	2 092 (64%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 31

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	153	152	136	127	148	151	149	1 016	-3,3%	32 508	3,3%
Renewable Generation	80	83	73	67	75	74	75	527	15%	22 414	-4%
Reservoirs	7	6	3	4	11	5	7	42	-23%	3 984	7%
Run-of-river	15	18	14	7	10	10	7	82	167%	4 022	-25%
Small Hydro	1	1	0	0	1	0	1	4	-11%	761	-26%
Wind	16	17	20	24	21	23	22	143	-1%	7 973	0%
Biomass	8	8	8	8	8	8	8	56	11%	1 533	-5%
Solar	33	33	28	23	24	28	30	200	15%	4 141	9%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	22	19	16	17	20	17	17	128	-26%	4 687	8%
Natural Gas - Combined Cycle	20	17	14	15	18	14	14	111	-24%	4 017	13%
Natural Gas - Cogeneration	2	2	2	2	2	2	2	12	-42%	536	-22%
Other Thermal	1	1	1	1	1	1	1	5	1%	135	6%
Import Balance	54	50	59	51	51	66	65	398	-8%	6 137	44%
Imports (Commercial schedules)	61	53	63	56	55	69	68	426	-6%	8 020	11%
Exports (Commercial schedules)	7	2	4	5	4	3	3	28	31%	1 903	-35%
Pumped Storage Generation	12	13	13	19	11	13	15	95	22%	2 834	20%
Consumption of Pumps	15	14	25	27	10	19	22	132	48%	3 564	21%

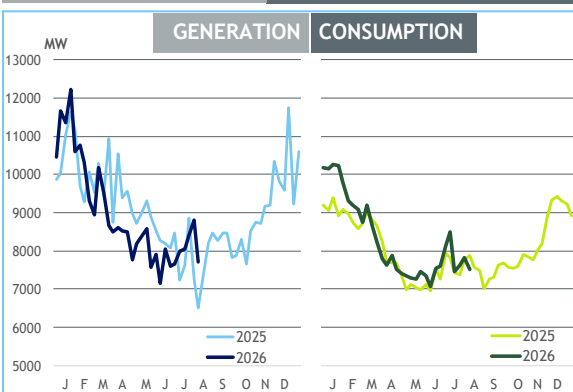
MAXIMUM LOAD [MW]

WEEK 31

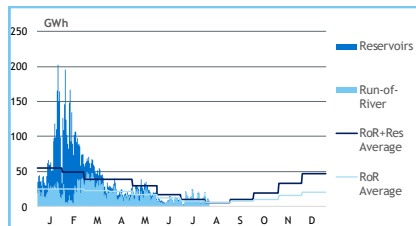
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 518	-367	10 270	9%
GENERATION	7 708	1 209	12 222	5%
Hydro	5 123	992	6 572	-6%
Small Hydro	43	-3	363	-2%
Wind	1 959	-1 093	4 883	-4%
Biomass	353	34	377	1%
Solar	3 734	580	3 815	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 075	2	2 406	-12%
Natural Gas - Cogeneration	120	-52	212	-7%
Other Thermal	30	1	32	0%
Imports	4 976	612	5 154	9%
Exports	353	-669	3 893	8%

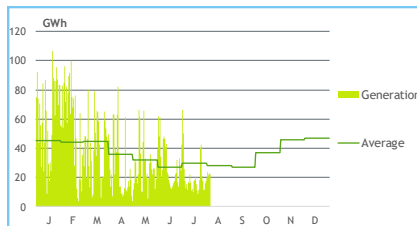
WEEKLY PEAKS



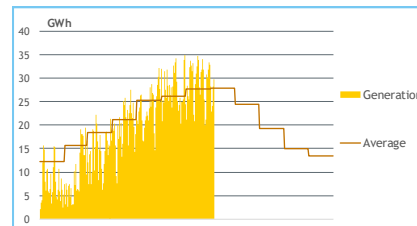
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	15	20	13	7	11	10	9	84
Run-of-River	16	19	14	7	10	10	7	83
Reservoirs	0	2	-2	-1	1	0	2	1
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 122	2 116	2 118	2 115	2 101	2 098	2 095	

STORAGE

