

# WEEKLY REPORT

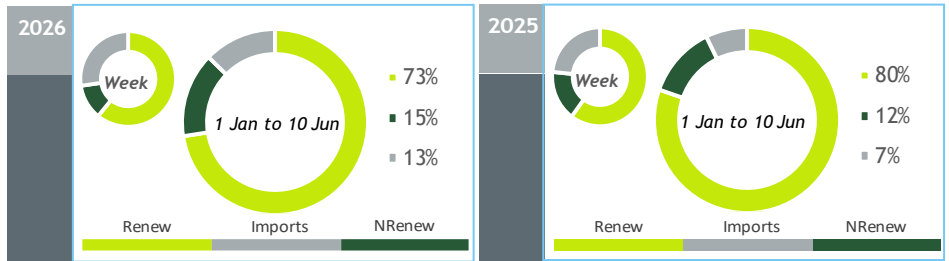
## Electricity System

### GENERATION BALANCE

04 JUN to 10 JUN

[GWh]	WEEK 23		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	895	-34	24 261	3.4%
<i>corrected by temperature</i>	891	-28	24 497	3.1%
TOTAL GENERATION	803	-10	23 649	-1%
THERMAL	154	-49	4 805	15%
HYDRO	178	-75	9 536	-12%
WIND	281	91	6 787	5%
SOLAR	190	23	2 521	6%
WAVE	0	0	0	-
IMPORT BALANCE	255	33	3 145	82%
PUMPING	164	58	2 533	19%
PEAK LOAD [MW]				
CONSUMPTION	7 031	76	10 261	9%
day/month/hour	08/06 20.15		20/01 19.45	
GENERATION	7 119	-1148	12 214	5%
day/month/hour	09/06 21.15		26/01 19.30	

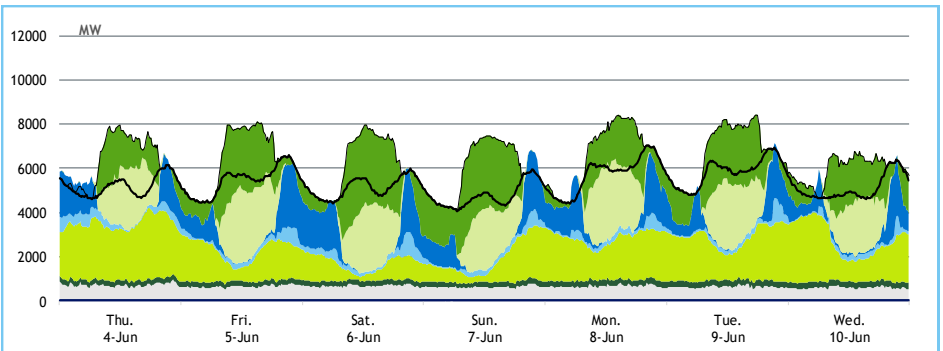
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	59	135	133
RUN-OF-RIVER	36	86	83
RESERVOIRS	15	34	39
SMALL HYDRO (generation)	8	14	12
HYDRO STORAGE [GWh (% of maximum)]	2 708 (83%)	2 893 (89%)	2 397 (74%)

### LOAD DIAGRAMS

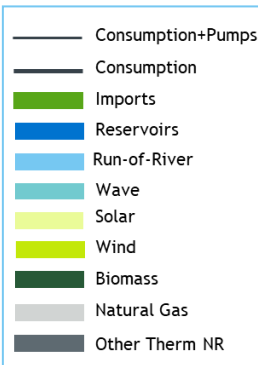


# 2026

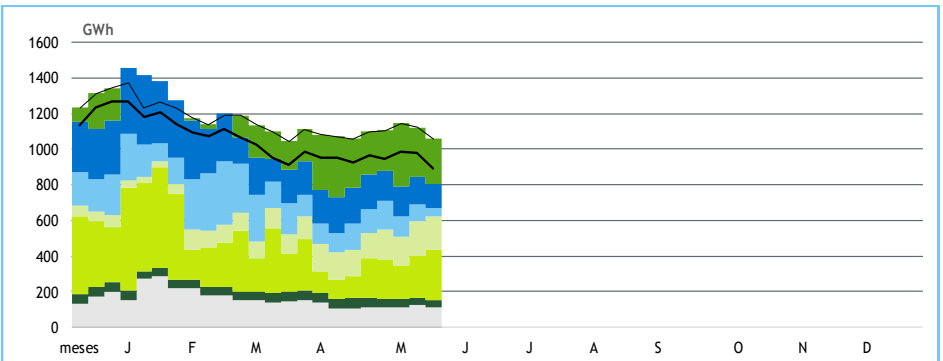
## WEEK

# 23

provisional values



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 23**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	125	131	123	115	138	140	123	895	-3.7%	24 261	3.4%
<b>Renewable Generation</b>	100	78	62	62	93	89	84	569	0%	17 989	-6%
Reservoirs	0	1	2	1	2	1	3	11	-83%	3 399	0%
Run-of-river	7	5	7	4	5	5	4	36	-58%	3 406	-29%
Small Hydro	1	1	1	1	1	1	1	8	-45%	729	-25%
Wind	62	34	19	25	46	48	46	281	48%	6 787	5%
Biomass	6	6	6	6	6	7	7	43	-9%	1 147	-4%
Solar	24	31	27	25	32	28	23	190	14%	2 521	6%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	17	16	16	15	16	15	14	111	-29%	3 658	23%
Natural Gas - Combined Cycle	14	13	13	12	12	12	12	88	-36%	3 155	34%
Natural Gas - Cogeneration	3	3	3	3	3	3	2	20	46%	403	-24%
Other Thermal	0	0	0	0	0	0	0	3	-26%	99	11%
<b>Import Balance</b>	18	40	47	48	29	42	32	255	15%	3 145	82%
Imports (Commercial schedules)	24	44	49	52	38	51	36	295	9%	4 839	10%
Exports (Commercial schedules)	6	4	3	4	10	9	4	40	-21%	1 711	-35%
<b>Pumped Storage Generation</b>	17	19	22	17	20	15	13	123	41%	2 002	18%
<b>Consumption of Pumps</b>	27	22	23	28	20	22	21	164	54%	2 533	19%

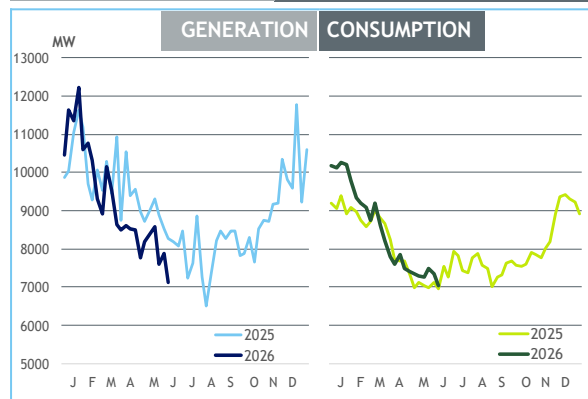
**MAXIMUM LOAD [MW]**

**WEEK 23**

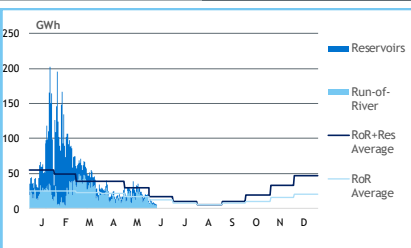
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	7 031	76	10 261	9%
<b>GENERATION</b>	7 119	-1 148	12 214	5%
Hydro	3 902	-1 191	6 572	-6%
Small Hydro	70	-94	365	-1%
Wind	3 202	1 054	4 883	-4%
Biomass	292	-26	376	1%
Solar	3 526	547	3 532	13%
Wave	0	0	0	-
Natural Gas - Combined Cycle	849	-266	2 406	-12%
Natural Gas - Cogeneration	155	41	212	-7%
Other Thermal	22	-9	32	0%
Imports	3 806	-129	4 727	0%
Exports	1 305	-367	3 893	8%

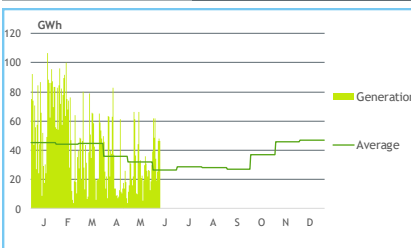
**WEEKLY PEAKS**



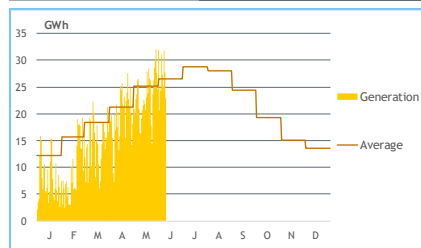
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	9	8	9	7	7	6	5	51
Run-of-River	7	5	7	4	5	5	4	36
Reservoirs	3	2	2	3	2	2	2	15
<b>SPILLAGES</b>	0	0	0	0	0	0	0	3
<b>HYDRO STORAGE</b>	2 705	2 705	2 702	2 710	2 705	2 707	2 708	

**STORAGE**

