

WEEKLY REPORT

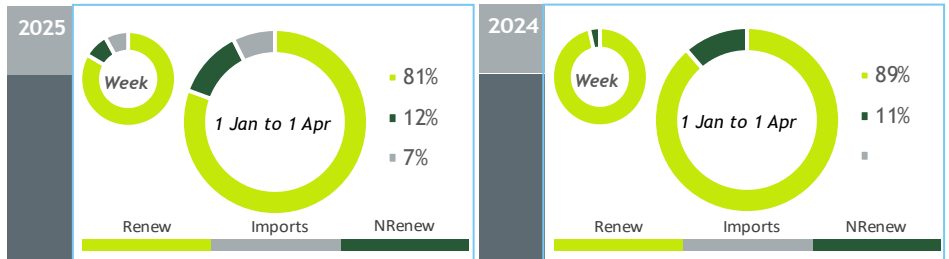
Electricity System

GENERATION BALANCE

26 MAR to 01 APR

[GWh]	WEEK 13		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	963	-32	14 208	2.7%
<i>corrected by temperature</i>	964	-26	14 480	1.2%
TOTAL GENERATION	1 014	-166	14 257	-6%
THERMAL	142	38	2 440	0%
HYDRO	547	-12	6 572	-14%
WIND	202	-248	4 215	-4%
SOLAR	123	55	1 030	29%
WAVE	0	0	0	-
IMPORT BALANCE	79	139	1 075	+/-
PUMPING	130	5	1 124	-8%
PEAK LOAD [MW]				
CONSUMPTION	8 230	15	9 382	-4%
day/month/hour	26/03 20.00		15/01 19.45	
GENERATION	8 751	-1738	11 633	-4%
day/month/hour	31/03 07.45		27/01 19.30	

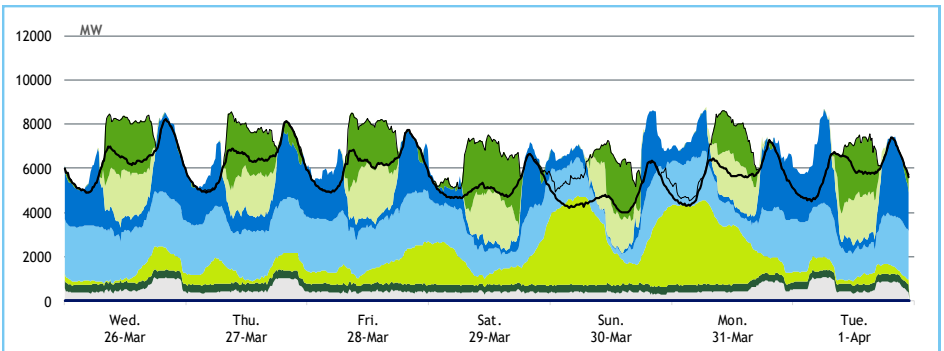
Values referred to net generation



HYDRAULICITY

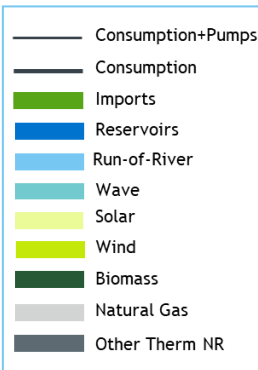
WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	508	675	304
RUN-OF-RIVER	271	221	160
RESERVOIRS	190	398	112
SMALL HYDRO (generation)	48	57	31
HYDRO STORAGE [GWh (% of maximum)]	2 810 (86%)	3 047 (94%)	2 251 (69%)

LOAD DIAGRAMS



2025 WEEK 13

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 13

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	152	152	148	125	109	136	141	963	-3.2%	14 208	2.7%
Renewable Generation	117	118	124	105	122	137	102	826	-22%	11 648	-8%
Reservoirs	24	25	20	13	10	13	22	127	-36%	2 166	-23%
Run-of-river	48	46	46	30	24	34	41	269	23%	2 931	-6%
Small Hydro	8	7	7	7	6	6	6	48	-17%	602	-12%
Wind	10	14	21	29	60	58	9	202	-55%	4 215	-4%
Biomass	9	9	8	8	8	8	8	58	-10%	705	-14%
Solar	18	17	20	19	15	18	16	123	82%	1 030	29%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	14	13	10	10	9	13	16	84	110%	1 735	7%
Natural Gas - Combined Cycle	10	9	6	6	6	9	12	59	467%	1 361	20%
Natural Gas - Cogeneration	4	4	4	3	3	4	3	23	-7%	320	-23%
Other Thermal	0	0	0	0	0	0	0	2	-56%	55	-16%
Import Balance	20	20	16	28	-1	-8	5	79	+/-	1 075	+/-
Imports (Commercial schedules)	41	42	42	35	25	27	24	235	104%	2 630	38%
Exports (Commercial schedules)	21	22	26	8	26	35	19	156	-11%	1 553	-25%
Pumped Storage Generation	18	14	15	8	8	15	26	103	21%	873	-10%
Consumption of Pumps	16	13	17	25	29	21	8	130	4%	1 124	-8%

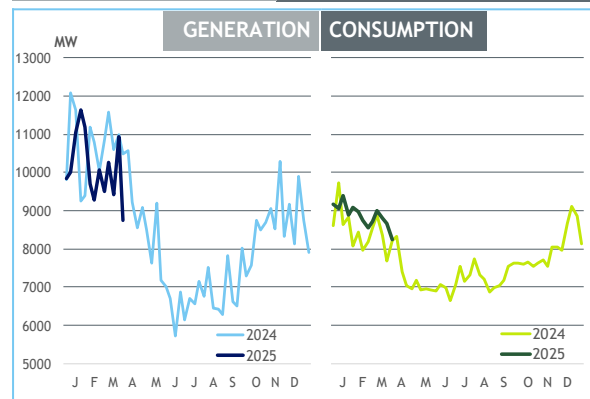
MAXIMUM LOAD [MW]

WEEK 13

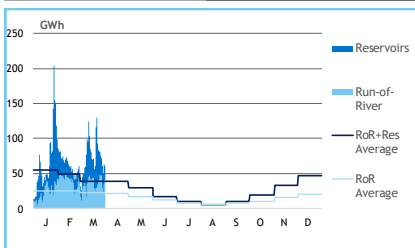
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 230	15	9 382	-4%
GENERATION	8 751	-1 738	11 633	-4%
Hydro	6 352	-80	6 962	1%
Small Hydro	350	-14	369	1%
Wind	4 008	-698	5 078	1%
Biomass	377	-46	377	-11%
Solar	2 438	712	2 824	41%
Wave	0	0	0	-
Natural Gas - Combined Cycle	961	35	2 722	-20%
Natural Gas - Cogeneration	177	-27	222	-35%
Other Thermal	20	-13	35	0%
Imports	3 525	581	4 711	3%
Exports	3 094	-75	3 607	2%

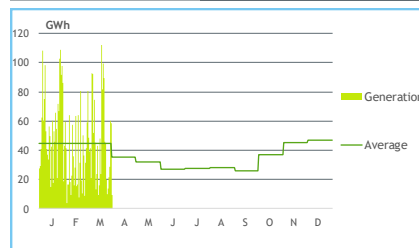
WEEKLY PEAKS



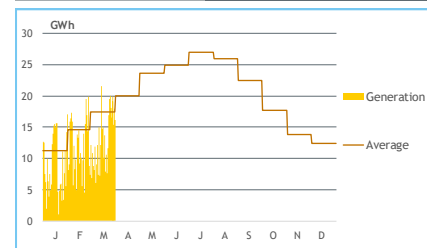
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	80	75	71	61	50	63	61	461
Run-of-River	49	47	47	30	24	34	41	271
Reservoirs	31	28	25	31	25	29	20	190
SPILLAGES	1	1	2	3	2	2	1	12
HYDRO STORAGE	2 765	2 764	2 765	2 789	2 817	2 833	2 810	

STORAGE

