

WEEKLY REPORT

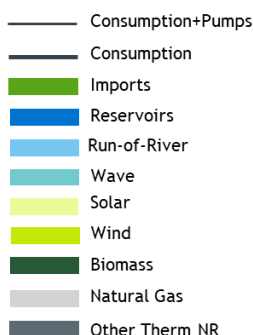
Electricity System

2025

WEEK

31

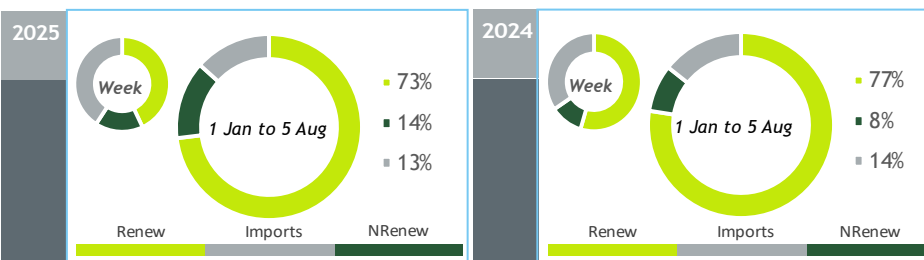
provisional values



GENERATION BALANCE

30 JUL to 05 AUG

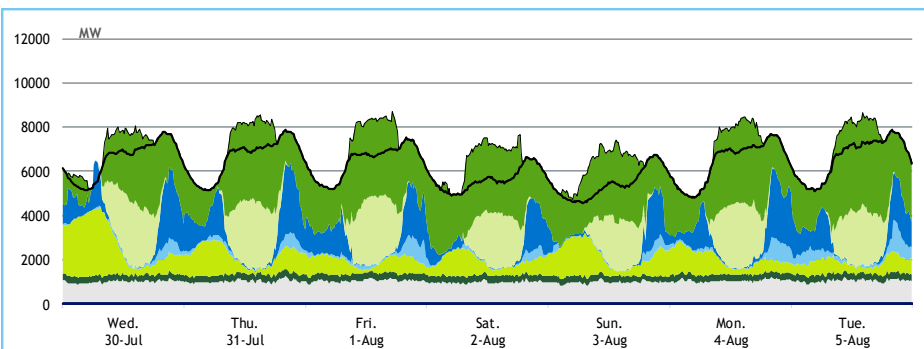
[GWh]	WEEK 31		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 049	82	31 432	2.6%
<i>corrected by temperature</i>	1 007	55	31 554	1.6%
TOTAL GENERATION	705	-2	30 105	4%
THERMAL	224	50	5 985	33%
HYDRO	167	-10	12 446	-6%
WIND	143	-62	7 910	-4%
SOLAR	172	20	3 765	26%
WAVE	0	0	0	-
IMPORT BALANCE	433	92	4 275	-4%
PUMPING	89	8	2 948	4%
PEAK LOAD [MW]				
CONSUMPTION	7 880	570	9 381	-4%
day/month/hour	05/08 19.45		15/01 19.45	
GENERATION	6 501	-1007	11 632	-4%
day/month/hour	31/07 20.00		27/01 19.30	



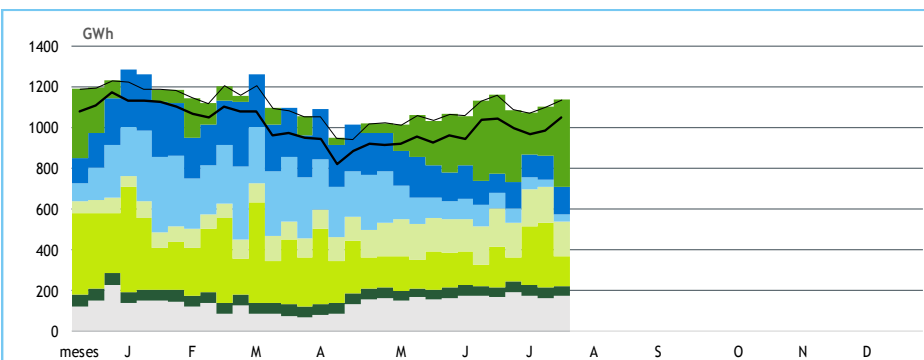
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	36	75	52
RUN-OF-RIVER	31	65	43
RESERVOIRS	1	5	6
SMALL HYDRO (generation)	4	5	4
HYDRO STORAGE [GWh (% of maximum)]	2 571 (79%)	2 293 (71%)	2 020 (62%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 31

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	157	158	155	135	130	154	159	1 049	8.5%	31 432	2.6%
Renewable Generation	86	71	63	52	56	64	63	456	-16%	23 405	-3%
Reservoirs	13	11	8	2	2	8	11	54	5%	3 731	-21%
Run-of-river	3	3	6	3	3	5	8	31	-52%	5 339	3%
Small Hydro	1	1	1	1	1	1	1	4	-29%	1 023	-4%
Wind	36	22	15	16	24	17	13	143	-30%	7 910	-4%
Biomass	7	7	8	8	7	7	8	52	-19%	1 637	-16%
Solar	26	27	27	23	21	26	23	172	13%	3 765	26%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	24	25	25	24	24	25	25	172	56%	4 348	70%
Natural Gas - Combined Cycle	21	21	21	21	20	21	21	146	108%	3 548	143%
Natural Gas - Cogeneration	3	3	3	2	3	3	4	21	-40%	665	-31%
Other Thermal	1	1	1	1	1	1	1	5	13%	135	-4%
Import Balance	47	59	66	67	60	62	71	433	27%	4 275	-4%
Imports (Commercial schedules)	51	60	66	72	67	64	73	454	19%	7 227	-9%
Exports (Commercial schedules)	4	1	1	5	8	2	2	22	-48%	2 943	-15%
Pumped Storage Generation	9	14	14	10	9	13	9	78	39%	2 353	4%
Consumption of Pumps	9	11	13	18	19	10	10	89	10%	2 948	4%

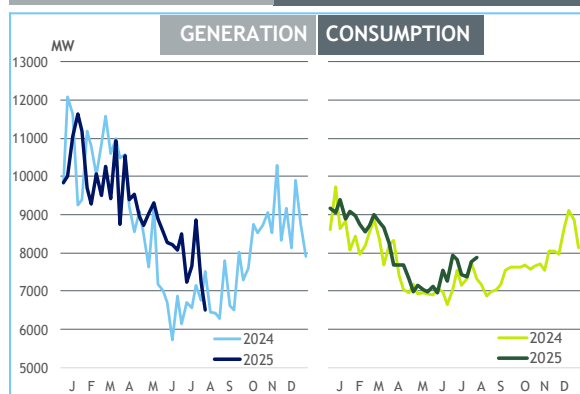
MAXIMUM LOAD [MW]

WEEK 31

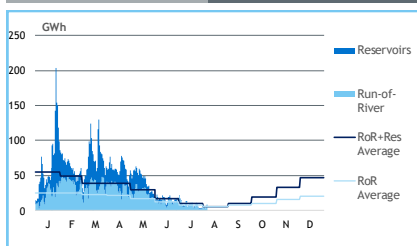
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 880	570	9 381	-4%
GENERATION	6 501	-1 007	11 632	-4%
Hydro	4 132	-73	6 962	1%
Small Hydro	45	-30	370	-1%
Wind	3 038	526	5 078	1%
Biomass	329	-74	376	-13%
Solar	3 134	550	3 298	28%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 073	-9	2 722	-20%
Natural Gas - Cogeneration	176	-97	223	-35%
Other Thermal	30	2	34	0%
Imports	4 353	378	4 711	3%
Exports	1 022	426	3 607	2%

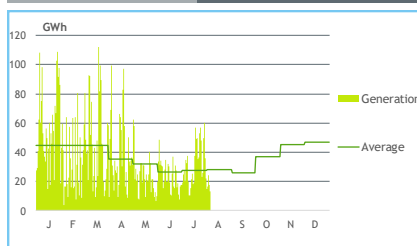
WEEKLY PEAKS



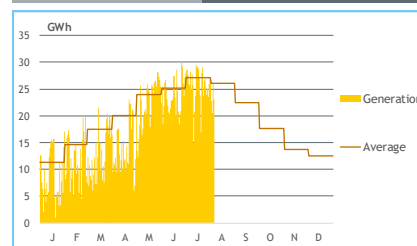
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	4	3	5	3	2	6	8	32
Run-of-River	3	3	6	3	3	5	8	31
Reservoirs	0	0	0	0	0	1	0	1
SPILLAGES	1	0	0	0	0	0	0	2
HYDRO STORAGE	2 620	2 602	2 591	2 592	2 596	2 584	2 571	

STORAGE

