

WEEKLY REPORT

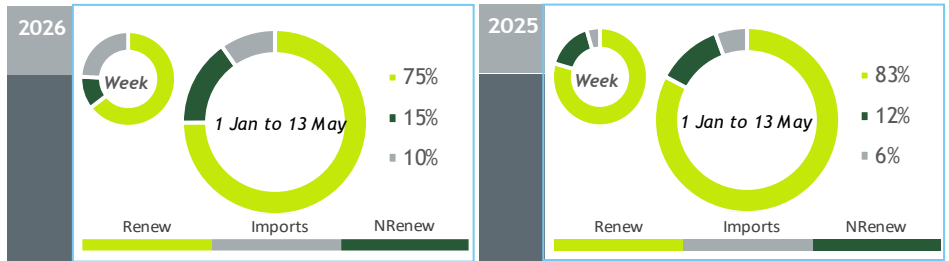
Electricity System

GENERATION BALANCE

07 MAY to 13 MAY

[GWh]	WEEK 19		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	969	47	20 460	3.6%
<i>corrected by temperature</i>	970	46	20 765	3.5%
TOTAL GENERATION	857	-118	20 344	0%
THERMAL	166	-41	4 172	24%
HYDRO	325	-150	8 502	-11%
WIND	223	71	5 860	1%
SOLAR	143	2	1 810	7%
WAVE	0	0	0	-
IMPORT BALANCE	243	199	2 028	81%
PUMPING	130	33	1 911	11%
PEAK LOAD [MW]				
CONSUMPTION	7 282	155	10 263	9%
day/month/hour	12/05 21.00		20/01 19.45	
GENERATION	8 378	-633	12 217	5%
day/month/hour	11/05 20.45		26/01 19.30	

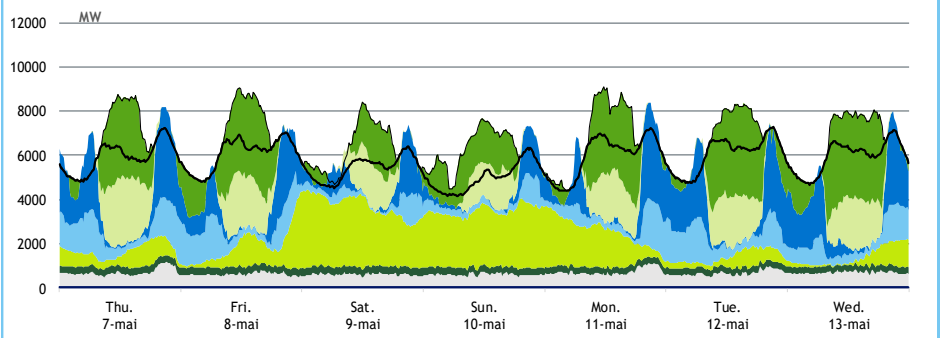
Values referred to net generation



HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	216	444	227
RUN-OF-RIVER	115	225	118
RESERVOIRS	82	175	88
SMALL HYDRO (generation)	20	44	22
HYDRO STORAGE [GWh (% of maximum)]	2 726 (84%)	3 016 (93%)	2 447 (75%)

LOAD DIAGRAMS

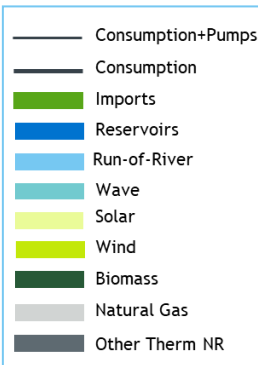


2026

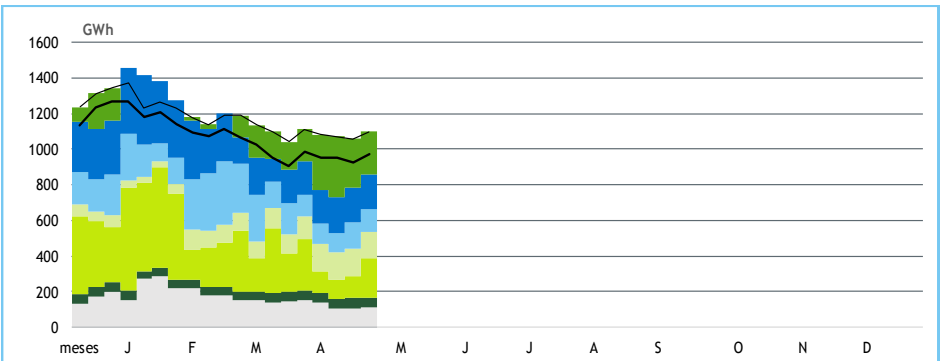
WEEK

19

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 19

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	142	146	130	120	143	145	143	969	5.1%	20 460	3.6%
Renewable Generation	99	90	111	101	90	79	77	646	-15%	15 615	-6%
Reservoirs	22	14	9	4	9	14	20	92	-38%	3 257	8%
Run-of-river	24	22	9	8	14	22	15	114	-49%	3 038	-29%
Small Hydro	2	2	2	3	3	4	3	20	-55%	682	-22%
Wind	16	22	66	61	37	11	10	223	46%	5 860	1%
Biomass	8	8	8	8	7	7	7	54	2%	968	-4%
Solar	27	21	17	16	19	21	22	143	2%	1 810	7%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	17	15	15	15	18	16	17	112	-27%	3 204	37%
Natural Gas - Combined Cycle	14	12	12	12	15	13	13	92	-26%	2 801	55%
Natural Gas - Cogeneration	2	2	2	1	2	2	3	15	-37%	320	-31%
Other Thermal	1	1	1	1	1	1	1	4	-5%	83	19%
Import Balance	28	45	15	27	34	43	51	243	456%	2 028	81%
Imports (Commercial schedules)	38	49	22	33	44	48	56	291	149%	3 566	1%
Exports (Commercial schedules)	11	4	7	6	10	5	6	48	-34%	1 553	-35%
Pumped Storage Generation	15	12	9	7	19	21	15	99	68%	1 525	13%
Consumption of Pumps	18	16	20	29	18	14	16	130	35%	1 911	11%

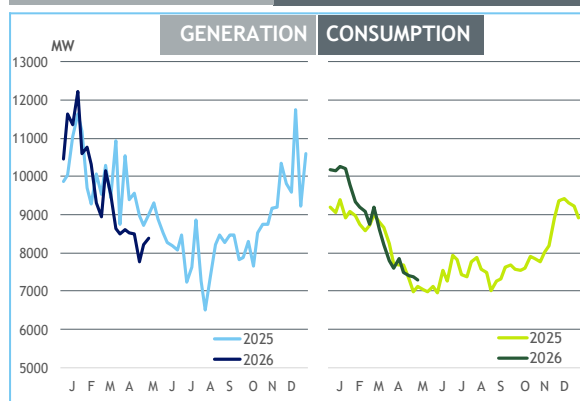
MAXIMUM LOAD [MW]

WEEK 19

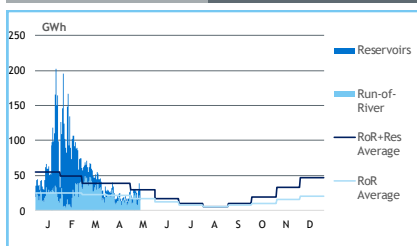
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 282	155	10 263	9%
GENERATION	8 378	-633	12 217	5%
Hydro	6 336	277	6 572	-6%
Small Hydro	215	-104	365	-1%
Wind	3 524	864	4 883	-4%
Biomass	363	18	378	1%
Solar	3 210	552	3 281	14%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 035	57	2 406	-12%
Natural Gas - Cogeneration	156	-41	213	-6%
Other Thermal	30	-2	32	1%
Imports	4 310	2 235	4 727	0%
Exports	1 918	-197	3 893	8%

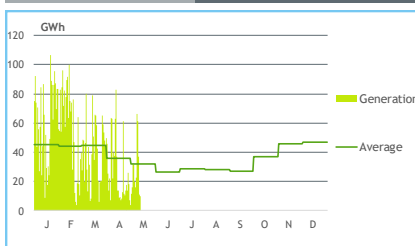
WEEKLY PEAKS



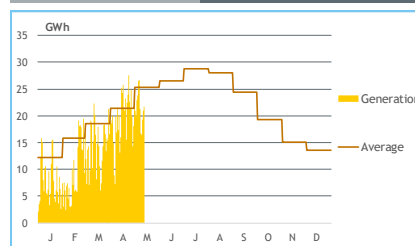
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	31	28	25	16	28	38	30	197
Run-of-River	25	23	9	8	14	22	15	115
Reservoirs	6	5	16	8	14	17	15	82
SPILLAGES	1	1	1	2	1	1	1	6
HYDRO STORAGE	2 722	2 714	2 727	2 742	2 742	2 733	2 726	

STORAGE

