

WEEKLY REPORT

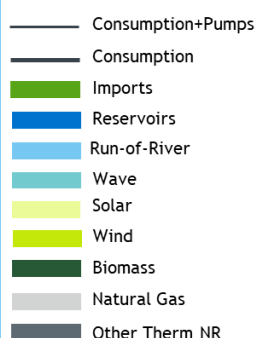
Electricity System

2025

WEEK

20

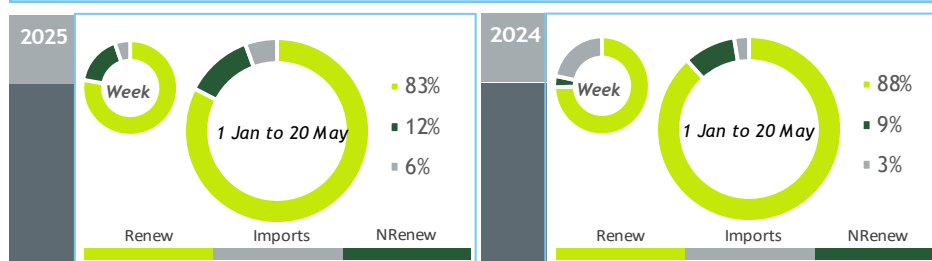
provisional values



GENERATION BALANCE

14 MAY to 20 MAY

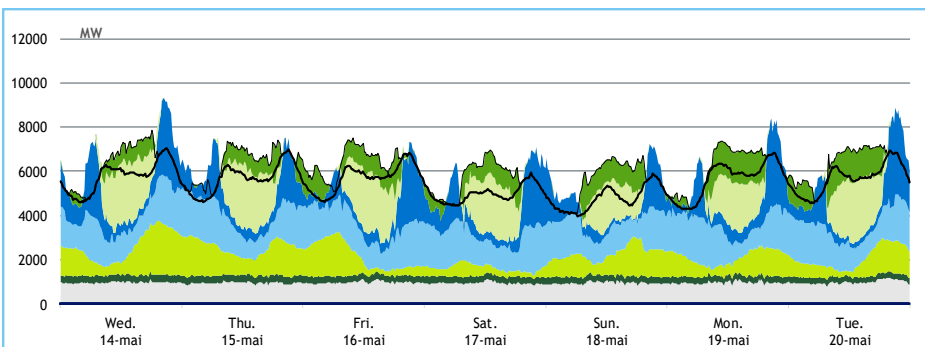
[GWh]	WEEK 20		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	918	-12	20 629	1.7%
<i>corrected by temperature</i>	919	-11	20 957	0.9%
TOTAL GENERATION	972	162	21 287	-2%
THERMAL	214	109	3 572	14%
HYDRO	437	121	9 951	-7%
WIND	158	-130	5 921	-5%
SOLAR	163	62	1 843	21%
WAVE	0	0	0	-
IMPORT BALANCE	49	-153	1 169	119%
PUMPING	104	21	1 826	-5%
PEAK LOAD [MW]				
CONSUMPTION	7 041	89	9 381	-4%
day/month/hour	14/05 21.00		15/01 19.45	
GENERATION	9 328	139	11 632	-4%
day/month/hour	14/05 20.15		27/01 19.30	



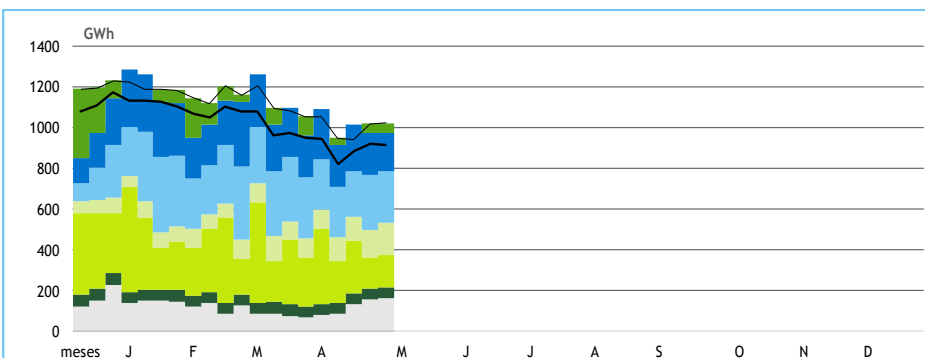
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	377	217	227
RUN-OF-RIVER	218	106	118
RESERVOIRS	123	85	88
SMALL HYDRO (generation)	36	27	22
HYDRO STORAGE [GWh (% of maximum)]	3 030 (93%)	2 915 (90%)	2 387 (73%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 20

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	139	136	137	120	115	135	136	918	-1.3%	20 629	1.7%
Renewable Generation	119	114	106	93	96	104	103	736	6%	17 368	-5%
Reservoirs	19	13	16	15	13	18	15	109	6%	3 133	-20%
Run-of-river	29	30	31	32	29	33	32	216	106%	4 483	4%
Small Hydro	6	6	5	5	4	5	5	36	35%	912	-3%
Wind	31	31	21	9	25	21	20	158	-45%	5 921	-5%
Biomass	8	8	8	7	7	7	7	52	-26%	1 076	-15%
Solar	25	26	25	24	18	20	26	163	62%	1 843	21%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	23	23	23	23	23	24	161	369%	2 497	33%
Natural Gas - Combined Cycle	19	19	19	19	19	19	20	134	>	1 945	65%
Natural Gas - Cogeneration	4	3	3	3	3	3	3	22	-6%	472	-22%
Other Thermal	1	1	1	1	1	1	1	5	2%	80	-18%
Import Balance	-5	4	15	6	6	11	13	49	-76%	1 169	119%
Imports (Commercial schedules)	15	17	21	18	18	22	25	136	-48%	3 668	3%
Exports (Commercial schedules)	20	13	6	12	12	11	12	86	45%	2 480	-18%
Pumped Storage Generation	14	10	8	14	8	9	11	75	-7%	1 422	-9%
Consumption of Pumps	12	15	16	16	18	11	15	104	25%	1 826	-5%

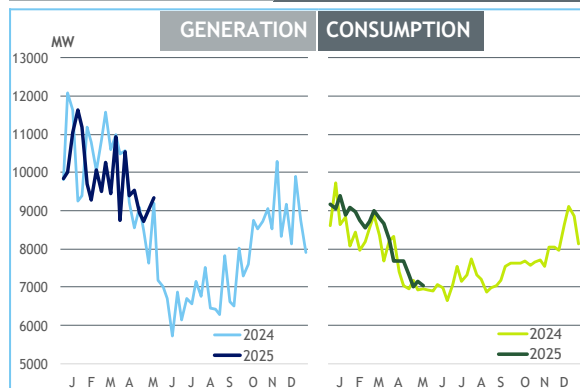
MAXIMUM LOAD [MW]

WEEK 20

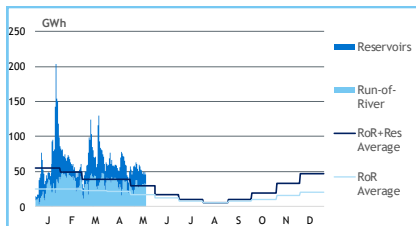
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 041	89	9 381	-4%
GENERATION	9 328	139	11 632	-4%
Hydro	5 762	760	6 962	1%
Small Hydro	292	52	369	-1%
Wind	2 458	-1 184	5 078	1%
Biomass	347	-87	376	-13%
Solar	2 932	1 100	2 932	25%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 017	84	2 722	-20%
Natural Gas - Cogeneration	180	-57	223	-35%
Other Thermal	34	2	34	0%
Imports	2 444	-1 402	4 711	3%
Exports	2 520	222	3 607	2%

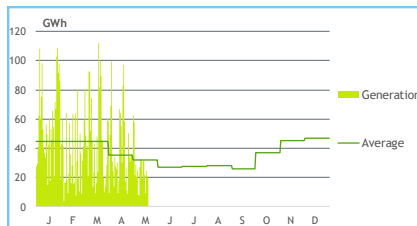
WEEKLY PEAKS



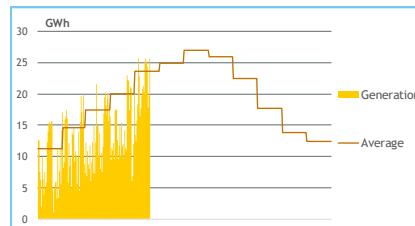
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	52	51	47	49	45	49	46	340
Run-of-River	29	31	31	32	30	33	32	218
Reservoirs	23	21	16	16	16	17	14	123
SPILLAGES	1	1	1	1	1	1	1	5
HYDRO STORAGE	3 014	3 022	3 026	3 025	3 033	3 030	3 030	

STORAGE

