

# WEEKLY REPORT

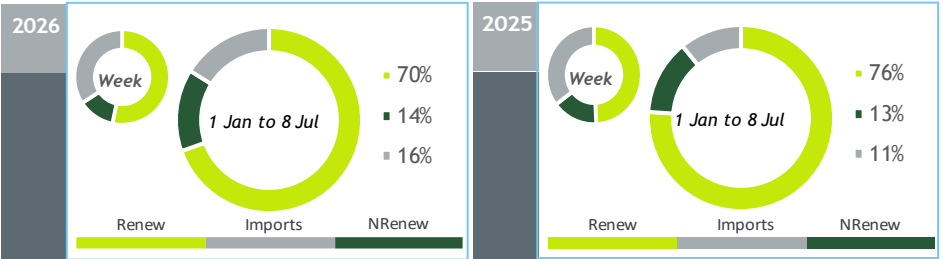
## Electricity System

### GENERATION BALANCE

02 JUL to 08 JUL

[GWh]	WEEK 27		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 112	66	28 435	3,5%
<i>corrected by temperature</i>	1 043	35	28 529	3,2%
TOTAL GENERATION	836	63	26 757	-1%
THERMAL	188	-29	5 490	8%
HYDRO	252	81	10 501	-11%
WIND	199	3	7 465	6%
SOLAR	197	8	3 300	7%
WAVE	0	0	0	-
IMPORT BALANCE	386	1	4 679	54%
PUMPING	110	-3	3 000	17%
PEAK LOAD [MW]				
CONSUMPTION	8 493	674	10 261	9%
day/month/hour	02/07 20.00		20/01 19.45	
GENERATION	7 988	750	12 214	5%
day/month/hour	08/07 20.30		26/01 19.30	

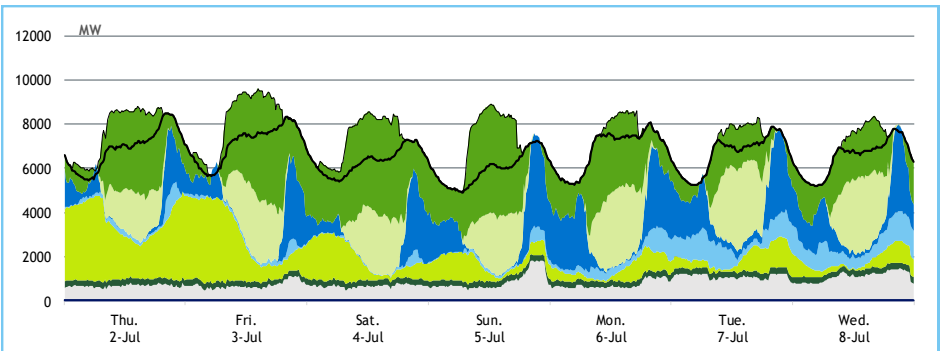
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	66	85	72
RUN-OF-RIVER	64	72	55
RESERVOIRS	-2	8	12
SMALL HYDRO (generation)	4	5	5
HYDRO STORAGE [GWh (% of maximum)]	2 388 (73%)	2 756 (85%)	2 268 (70%)

### LOAD DIAGRAMS

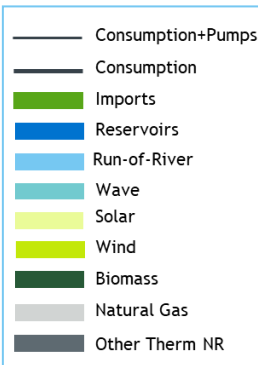


# 2026

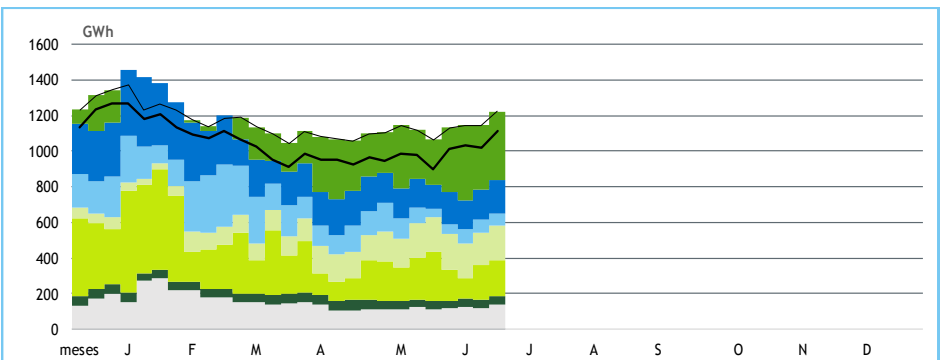
## WEEK

# 27

provisional values



### GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 27

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	<b>166</b>	<b>171</b>	<b>152</b>	<b>143</b>	<b>164</b>	<b>160</b>	<b>156</b>	<b>1 112</b>	<b>6,3%</b>	<b>28 435</b>	<b>3,5%</b>
<b>Renewable Generation</b>	<b>106</b>	<b>96</b>	<b>65</b>	<b>59</b>	<b>82</b>	<b>101</b>	<b>93</b>	<b>602</b>	<b>12%</b>	<b>20 203</b>	<b>-5%</b>
Reservoirs	6	7	5	7	20	24	23	92	234%	3 696	3%
Run-of-river	5	3	2	3	10	20	20	63	-12%	3 657	-29%
Small Hydro	1	1	1	1	1	1	1	4	-27%	751	-25%
Wind	66	51	26	17	12	16	11	199	2%	7 465	6%
Biomass	7	6	7	7	7	7	7	46	-2%	1 334	-5%
Solar	21	28	26	25	32	34	32	197	4%	3 300	7%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	<b>16</b>	<b>17</b>	<b>16</b>	<b>21</b>	<b>18</b>	<b>27</b>	<b>26</b>	<b>141</b>	<b>-16%</b>	<b>4 156</b>	<b>14%</b>
Natural Gas - Combined Cycle	13	14	14	18	14	23	23	121	-16%	3 567	21%
Natural Gas - Cogeneration	2	2	2	2	2	2	3	16	-23%	473	-21%
Other Thermal	1	1	0	1	1	1	1	4	-8%	116	7%
<b>Import Balance</b>	<b>53</b>	<b>65</b>	<b>79</b>	<b>66</b>	<b>54</b>	<b>30</b>	<b>39</b>	<b>386</b>	<b>0%</b>	<b>4 679</b>	<b>54%</b>
Imports (Commercial schedules)	55	66	79	67	54	43	49	414	-2%	6 456	10%
Exports (Commercial schedules)	2	3	0	1	0	13	10	29	-18%	1 792	-36%
<b>Pumped Storage Generation</b>	<b>9</b>	<b>14</b>	<b>14</b>	<b>22</b>	<b>17</b>	<b>10</b>	<b>6</b>	<b>93</b>	<b>39%</b>	<b>2 397</b>	<b>19%</b>
<b>Consumption of Pumps</b>	<b>19</b>	<b>21</b>	<b>23</b>	<b>25</b>	<b>6</b>	<b>8</b>	<b>9</b>	<b>110</b>	<b>-3%</b>	<b>3 000</b>	<b>17%</b>

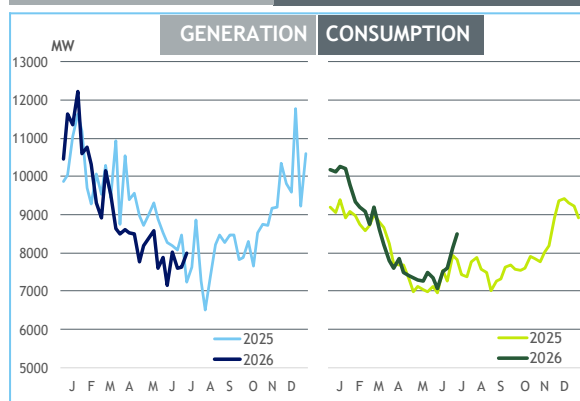
MAXIMUM LOAD [MW]

WEEK 27

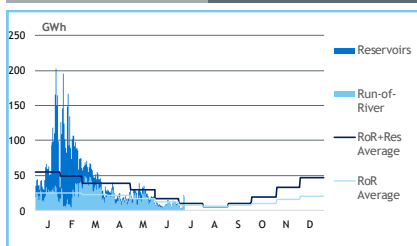
YEAR

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	<b>8 493</b>	<b>674</b>	<b>10 261</b>	<b>9%</b>
<b>GENERATION</b>	<b>7 988</b>	<b>750</b>	<b>12 214</b>	<b>5%</b>
Hydro	5 223	361	6 572	-6%
Small Hydro	47	-32	365	-1%
Wind	3 881	678	4 883	-4%
Biomass	296	-7	376	1%
Solar	3 662	443	3 782	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 729	606	2 406	-12%
Natural Gas - Cogeneration	145	-17	212	-7%
Other Thermal	30	1	32	0%
Imports	5 090	865	5 090	8%
Exports	518	518	3 893	8%

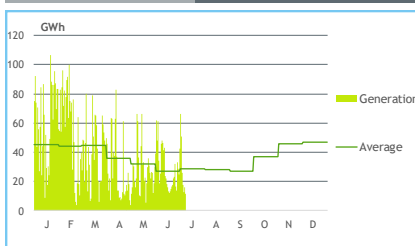
WEEKLY PEAKS



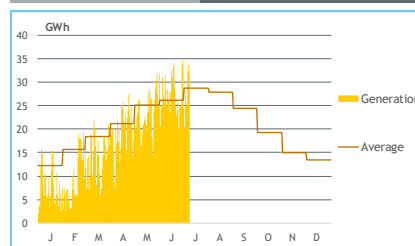
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	<b>6</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>8</b>	<b>21</b>	<b>19</b>	<b>62</b>
Run-of-River	5	3	2	3	10	21	20	64
Reservoirs	0	-1	1	0	-2	0	-1	-2
<b>SPILLAGES</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>
<b>HYDRO STORAGE</b>	<b>2 490</b>	<b>2 484</b>	<b>2 484</b>	<b>2 475</b>	<b>2 441</b>	<b>2 413</b>	<b>2 388</b>	

STORAGE

