

WEEKLY REPORT

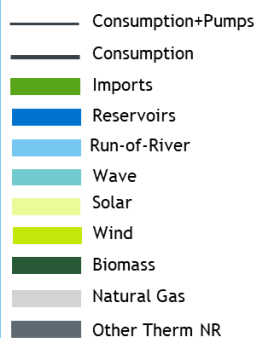
Electricity System

2025

WEEK

19

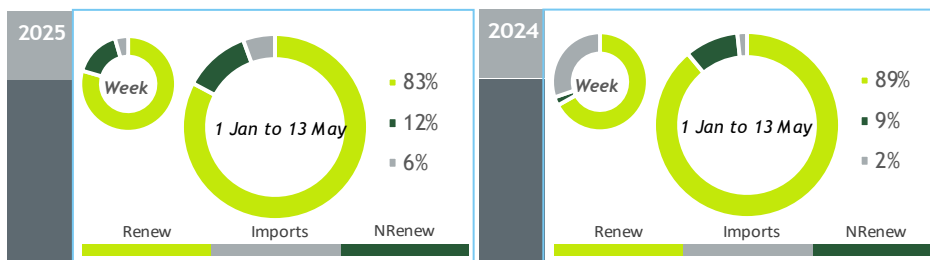
provisional values



GENERATION BALANCE

07 MAY to 13 MAY

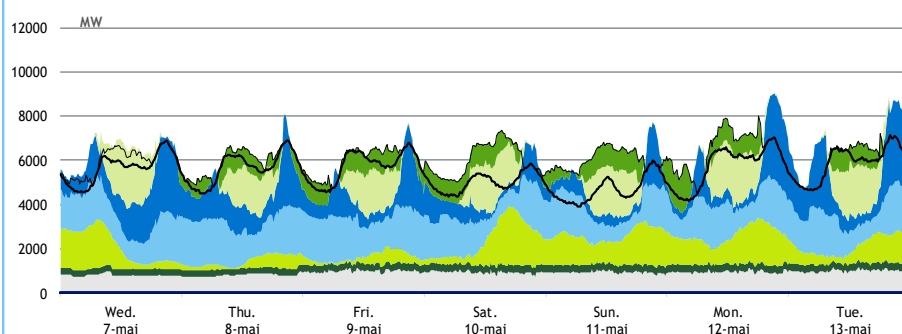
[GWh]	WEEK 19		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	920	7	19 712	1.9%
corrected by temperature	923	10	20 039	1.0%
TOTAL GENERATION	974	247	20 316	-3%
THERMAL	209	117	3 359	10%
HYDRO	474	165	9 513	-9%
WIND	152	-46	5 764	-3%
SOLAR	139	11	1 680	18%
WAVE	0	0	0	-
IMPORT BALANCE	43	-241	1 119	238%
PUMPING	97	0	1 723	-6%
PEAK LOAD [MW]				
CONSUMPTION	7 153	220	9 381	-4%
day/month/hour	13/05 20.00		15/01 19.45	
GENERATION	9 020	1387	11 632	-4%
day/month/hour	12/05 21.00		27/01 19.30	



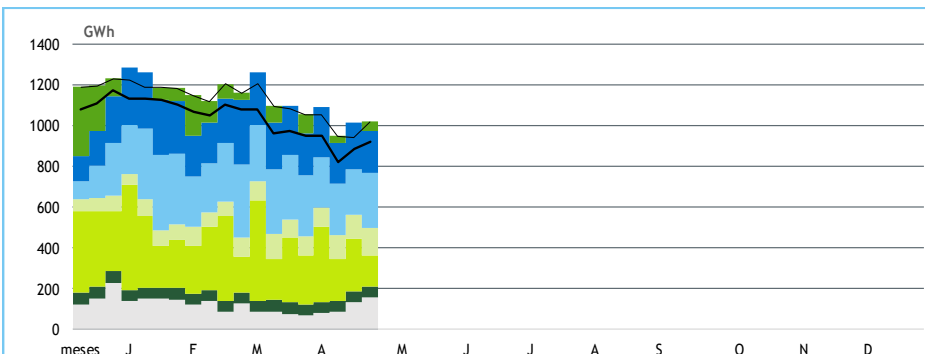
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	444	234	227
RUN-OF-RIVER	225	101	118
RESERVOIRS	175	103	88
SMALL HYDRO (generation)	43	30	22
HYDRO STORAGE [GWh (% of maximum)]	3 016 (93%)	2 953 (91%)	2 370 (73%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 19

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	136	136	137	120	113	138	141	920	0.8%	19 712	1.9%
Renewable Generation	129	103	99	102	105	116	108	762	20%	16 633	-5%
Reservoirs	36	27	22	12	11	18	23	148	33%	3 024	-21%
Run-of-river	31	38	37	29	27	31	31	224	123%	4 267	1%
Small Hydro	6	6	7	6	5	6	7	43	43%	875	-5%
Wind	25	8	8	27	32	32	19	152	-23%	5 764	-3%
Biomass	7	7	8	8	8	8	8	55	-16%	1 024	-15%
Solar	23	16	18	20	21	21	20	139	9%	1 680	18%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	19	19	24	22	22	23	24	154	480%	2 335	27%
Natural Gas - Combined Cycle	15	15	19	19	19	18	20	125	+/-	1 811	55%
Natural Gas - Cogeneration	3	4	3	3	3	4	4	23	9%	450	-23%
Other Thermal	1	1	1	1	1	1	1	5	-5%	75	-19%
Import Balance	-9	13	16	14	11	5	-7	43	-85%	1 119	238%
Imports (Commercial schedules)	3	19	20	20	18	22	15	117	-66%	3 532	7%
Exports (Commercial schedules)	11	6	4	6	7	17	22	74	14%	2 394	-19%
Pumped Storage Generation	4	7	5	6	6	11	20	59	-13%	1 348	-9%
Consumption of Pumps	8	7	6	24	32	17	4	97	0%	1 723	-6%

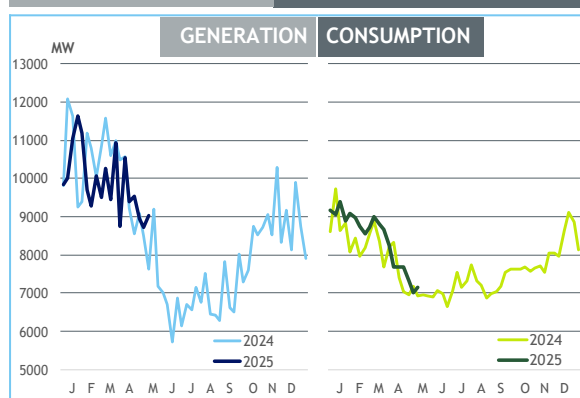
MAXIMUM LOAD [MW]

WEEK 19

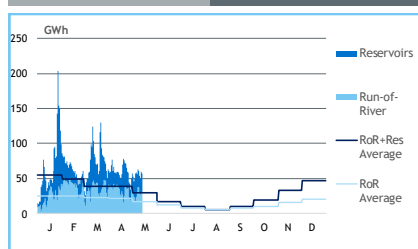
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 153	220	9 381	-4%
GENERATION	9 020	1 387	11 632	-4%
Hydro	6 067	1 170	6 962	1%
Small Hydro	319	68	369	-1%
Wind	2 660	-922	5 078	1%
Biomass	358	-70	376	-12%
Solar	2 640	299	2 861	22%
Wave	0	0	0	-
Natural Gas - Combined Cycle	978	621	2 722	-20%
Natural Gas - Cogeneration	196	-7	223	-35%
Other Thermal	34	2	34	0%
Imports	2 073	-1 719	4 711	3%
Exports	2 116	33	3 607	2%

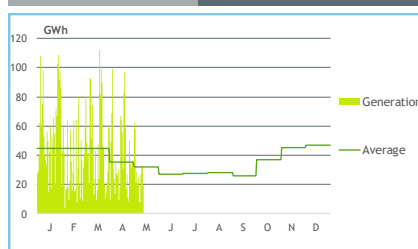
WEEKLY PEAKS



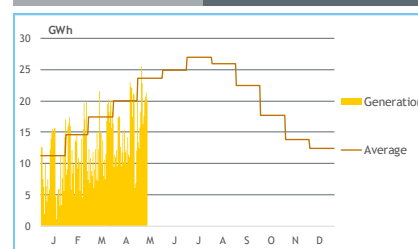
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	57	63	60	54	51	59	57	401
Run-of-River	31	38	37	29	27	31	31	225
Reservoirs	25	25	23	24	23	28	26	175
SPILLAGES	1	1	1	1	1	1	1	5
HYDRO STORAGE	2 965	2 960	2 960	2 986	3 017	3 030	3 016	

STORAGE

