

WEEKLY REPORT

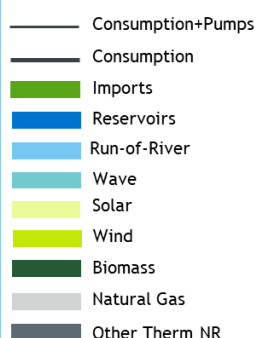
Electricity System

2025

WEEK

17

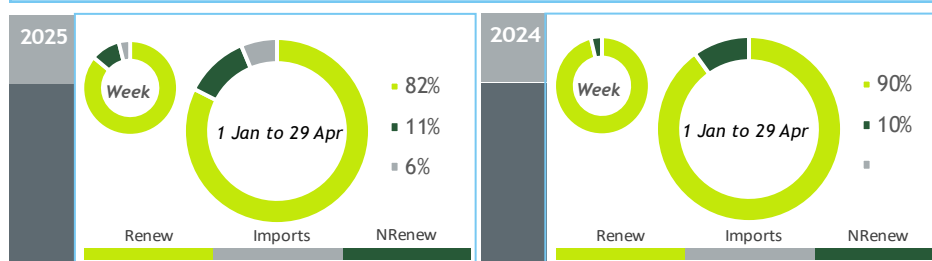
provisional values



GENERATION BALANCE

23 APR to 29 APR

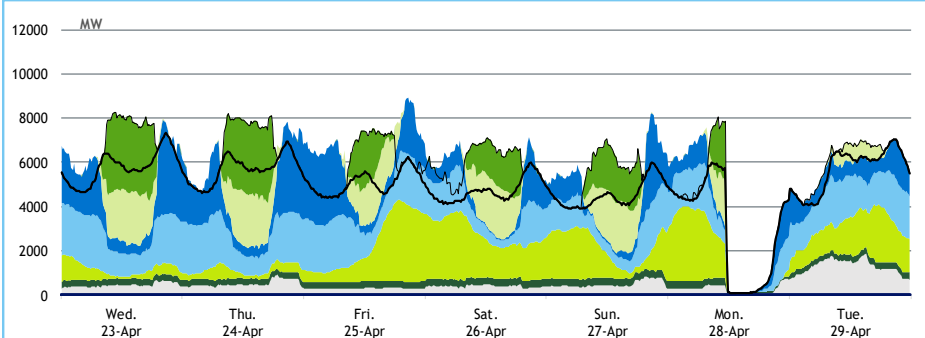
[GWh]	WEEK 17		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	827	-44	17 911	2.3%
<i>corrected by temperature</i>	833	-41	18 228	1.3%
TOTAL GENERATION	919	-62	18 329	-5%
THERMAL	137	37	2 967	4%
HYDRO	452	-70	8 582	-12%
WIND	214	-36	5 358	-1%
SOLAR	116	6	1 422	19%
WAVE	0	0	0	-
IMPORT BALANCE	34	45	1 152	+/-
PUMPING	126	27	1 569	-2%
PEAK LOAD [MW]				
CONSUMPTION	7 323	369	9 381	-4%
day/month/hour	23/04 20.45		15/01 19.45	
GENERATION	8 936	-154	11 632	-4%
day/month/hour	25/04 20.30		27/01 19.30	



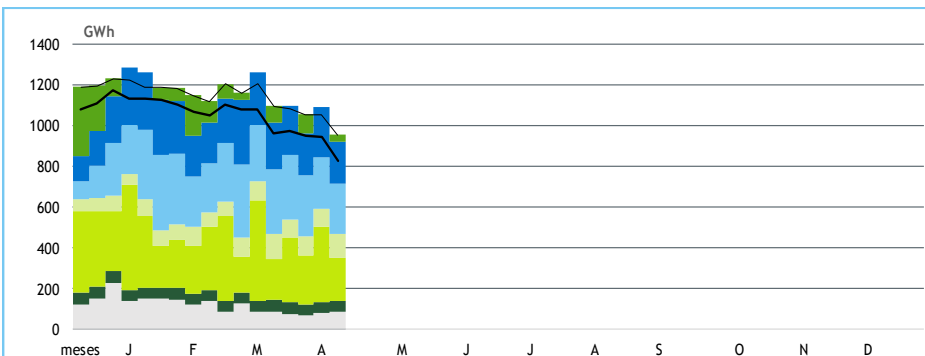
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	397	308	305
RUN-OF-RIVER	207	206	150
RESERVOIRS	147	71	125
SMALL HYDRO (generation)	43	30	30
HYDRO STORAGE [GWh (% of maximum)]	2 969 (91%)	2 883 (89%)	2 333 (72%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 17

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	139	137	122	113	109	71	137	827	-5.1%	17 911	2.3%
Renewable Generation	108	105	135	121	103	75	106	753	-11%	15 062	-7%
Reservoirs	25	25	26	13	12	10	14	125	-31%	2 716	-25%
Run-of-river	35	35	37	23	22	19	36	206	1%	3 864	-4%
Small Hydro	8	7	7	6	6	3	5	43	42%	783	-8%
Wind	11	9	41	50	34	32	37	214	-14%	5 358	-1%
Biomass	7	7	7	8	8	5	7	49	-26%	920	-14%
Solar	22	22	17	21	21	6	7	116	6%	1 422	19%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	11	12	7	9	12	6	31	88	164%	2 047	15%
Natural Gas - Combined Cycle	7	8	4	6	8	4	29	66	>	1 577	35%
Natural Gas - Cogeneration	3	4	3	3	3	2	2	18	-26%	402	-24%
Other Thermal	1	1	1	1	1	0	1	4	-24%	68	-20%
Import Balance	23	22	-15	8	3	-8	0	34	+/-	1 152	+/-
Imports (Commercial schedules)	47	44	24	33	33	34	33	249	44%	3 409	28%
Exports (Commercial schedules)	24	22	39	24	30	24	33	196	7%	2 238	-21%
Pumped Storage Generation	16	16	16	5	11	5	9	78	-26%	1 219	-6%
Consumption of Pumps	20	20	20	30	21	7	8	126	28%	1 569	-2%

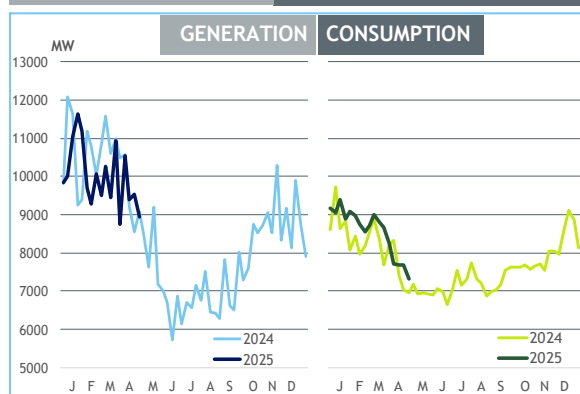
MAXIMUM LOAD [MW]

WEEK 17

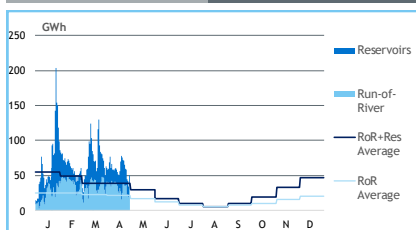
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 323	369	9 381	-4%
GENERATION	8 936	-154	11 632	-4%
Hydro	6 126	-107	6 962	1%
Small Hydro	349	114	369	-1%
Wind	3 690	567	5 078	1%
Biomass	357	-69	377	-11%
Solar	2 499	316	2 837	30%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 707	1 169	2 722	-20%
Natural Gas - Cogeneration	173	-29	222	-35%
Other Thermal	28	-5	35	0%
Imports	3 576	-613	4 711	3%
Exports	2 811	-56	3 607	2%

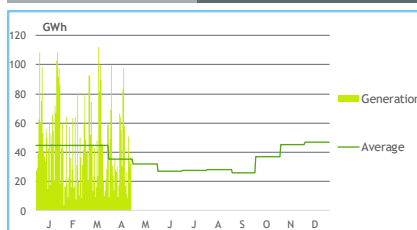
WEEKLY PEAKS



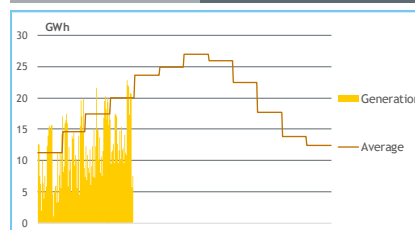
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	65	60	59	45	42	34	50	354
Run-of-River	35	35	37	23	22	19	36	207
Reservoirs	30	25	22	22	19	15	14	147
SPILLAGES	1	1	1	1	2	1	1	8
HYDRO STORAGE	2 935	2 932	2 928	2 956	2 967	2 971	2 969	

STORAGE

