

# WEEKLY REPORT

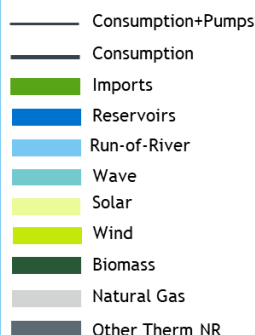
## Electricity System

# 2025

## WEEK

# 35

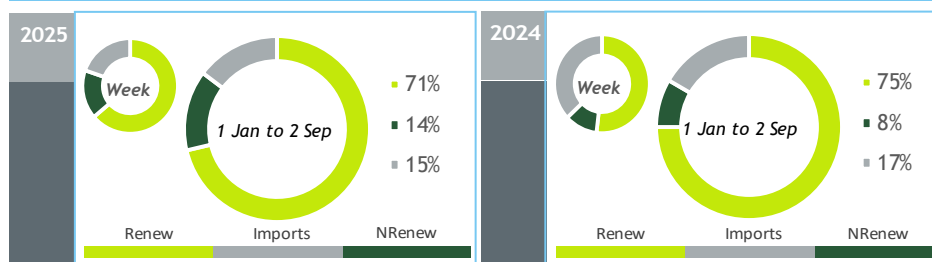
provisional values



### GENERATION BALANCE

27 AUG to 02 SEP

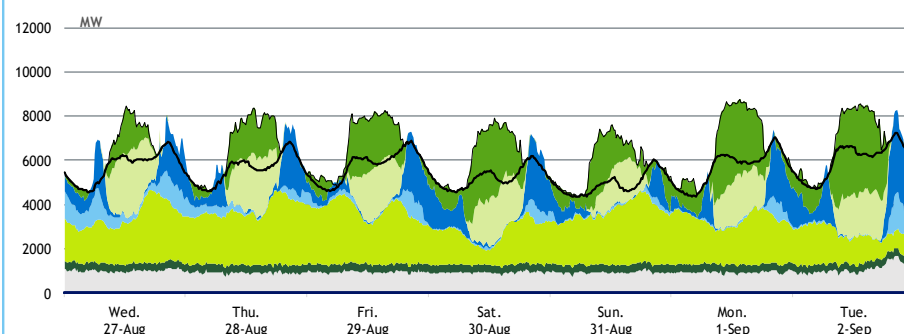
| [GWh]                           | WEEK 35     |       | YEAR        |       |
|---------------------------------|-------------|-------|-------------|-------|
|                                 | 2025        | 25-24 | 2025        | 25/24 |
| CONSUMPTION                     | 934         | 1     | 35 229      | 2.6%  |
| <i>corrected by temperature</i> | 941         | 2     | 35 287      | 1.6%  |
| TOTAL GENERATION                | 879         | 223   | 33 344      | 5%    |
| THERMAL                         | 222         | 50    | 6 895       | 34%   |
| HYDRO                           | 173         | -31   | 13 308      | -5%   |
| WIND                            | 347         | 195   | 8 730       | -3%   |
| SOLAR                           | 137         | 9     | 4 410       | 24%   |
| WAVE                            | 0           | 0     | 0           | -     |
| IMPORT BALANCE                  | 192         | -153  | 5 279       | -9%   |
| PUMPING                         | 137         | 69    | 3 394       | 8%    |
| PEAK LOAD [MW]                  |             |       |             |       |
| CONSUMPTION                     | 7 256       | 221   | 9 381       | -4%   |
| day/month/hour                  | 02/09 20.15 |       | 15/01 19.45 |       |
| GENERATION                      | 8 279       | 475   | 11 632      | -4%   |
| day/month/hour                  | 02/09 20.30 |       | 27/01 19.30 |       |



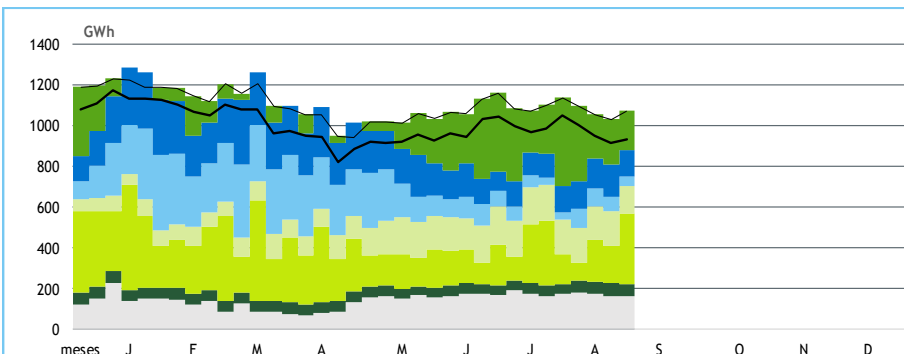
### HYDRAULICITY

| WEEKLY INFLOW [GWh]                | 2025        | 2024        | Average     |
|------------------------------------|-------------|-------------|-------------|
| TOTAL                              | 42          | 79          | 52          |
| RUN-OF-RIVER                       | 44          | 73          | 43          |
| RESERVOIRS                         | -6          | 2           | 5           |
| SMALL HYDRO (generation)           | 4           | 4           | 3           |
| HYDRO STORAGE [GWh (% of maximum)] | 2 333 (72%) | 2 079 (64%) | 1 858 (57%) |

### LOAD DIAGRAMS



### GENERATION BREAKDOWN



Values referred to net generation

## GENERATION [GWh]

WEEK 35

YEAR

|                                | Wed. | Thu. | Fri. | Sat. | Sun. | Mon. | Tue. | 2025 | 25/24 | 2025   | 25/24 |
|--------------------------------|------|------|------|------|------|------|------|------|-------|--------|-------|
| CONSUMPTION                    | 137  | 134  | 138  | 126  | 118  | 136  | 144  | 934  | 0.1%  | 35 229 | 2.6%  |
| Renewable Generation           | 113  | 104  | 95   | 73   | 84   | 82   | 70   | 621  | 29%   | 25 613 | -2%   |
| Reservoirs                     | 12   | 6    | 2    | 4    | 0    | 2    | 5    | 30   | -49%  | 3 943  | -20%  |
| Run-of-river                   | 17   | 7    | 6    | 3    | 2    | 3    | 6    | 43   | -40%  | 5 624  | 3%    |
| Small Hydro                    | 1    | 1    | 1    | 1    | 0    | 1    | 1    | 4    | -9%   | 1 039  | -4%   |
| Wind                           | 51   | 60   | 59   | 37   | 58   | 49   | 32   | 347  | 128%  | 8 730  | -3%   |
| Biomass                        | 9    | 9    | 9    | 9    | 9    | 9    | 9    | 61   | -11%  | 1 866  | -16%  |
| Solar                          | 24   | 22   | 19   | 20   | 15   | 18   | 19   | 137  | 7%    | 4 410  | 24%   |
| Wave                           | 0    | 0    | 0    | 0    | 0    | 0    | 0    | 0    | -     | 0      | -     |
| Non-Renewable Generation       | 24   | 22   | 23   | 22   | 22   | 23   | 26   | 162  | 56%   | 5 029  | 72%   |
| Natural Gas - Combined Cycle   | 21   | 18   | 19   | 19   | 19   | 19   | 22   | 139  | 92%   | 4 128  | 143%  |
| Natural Gas - Cogeneration     | 3    | 3    | 3    | 2    | 2    | 3    | 3    | 18   | -30%  | 746    | -31%  |
| Other Thermal                  | 1    | 1    | 1    | 1    | 1    | 1    | 1    | 5    | -14%  | 155    | -4%   |
| Import Balance                 | 5    | 16   | 28   | 33   | 25   | 41   | 44   | 192  | -44%  | 5 279  | -9%   |
| Imports (Commercial schedules) | 19   | 37   | 40   | 44   | 36   | 47   | 48   | 271  | -27%  | 8 469  | -10%  |
| Exports (Commercial schedules) | 14   | 20   | 12   | 11   | 11   | 7    | 4    | 80   | 210%  | 3 185  | -12%  |
| Pumped Storage Generation      | 8    | 12   | 13   | 18   | 9    | 14   | 22   | 97   | 39%   | 2 702  | 7%    |
| Consumption of Pumps           | 13   | 20   | 22   | 20   | 22   | 23   | 17   | 137  | 100%  | 3 394  | 8%    |

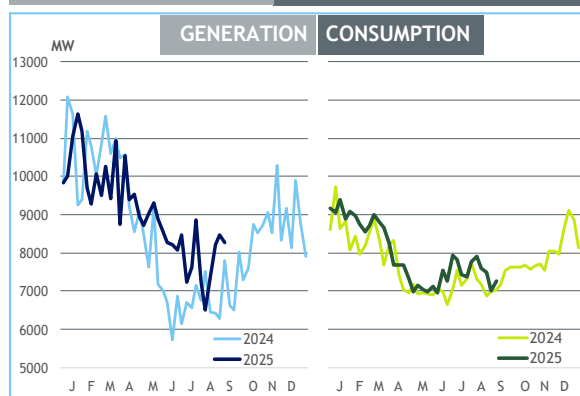
## MAXIMUM LOAD [MW]

WEEK 35

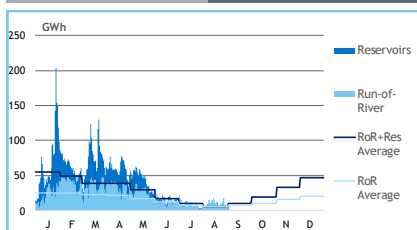
YEAR

|                              | 2025  | 25-24 | 2025   | 25/24 |
|------------------------------|-------|-------|--------|-------|
| CONSUMPTION                  | 7 256 | 221   | 9 381  | -4%   |
| GENERATION                   | 8 279 | 475   | 11 632 | -4%   |
| Hydro                        | 5 393 | 1 420 | 6 962  | 1%    |
| Small Hydro                  | 42    | -9    | 370    | -1%   |
| Wind                         | 3 324 | 792   | 5 078  | 1%    |
| Biomass                      | 380   | -41   | 383    | -12%  |
| Solar                        | 3 031 | 598   | 3 298  | 24%   |
| Wave                         | 0     | 0     | 0      | -     |
| Natural Gas - Combined Cycle | 1 522 | 589   | 2 722  | -20%  |
| Natural Gas - Cogeneration   | 154   | -43   | 223    | -35%  |
| Other Thermal                | 32    | -2    | 34     | 0%    |
| Imports                      | 3 982 | 40    | 4 711  | 3%    |
| Exports                      | 1 924 | 1 003 | 3 607  | 2%    |

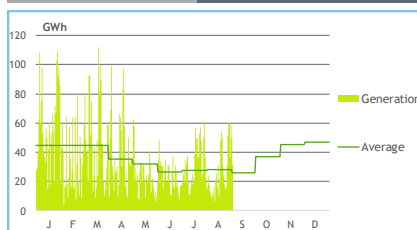
## WEEKLY PEAKS



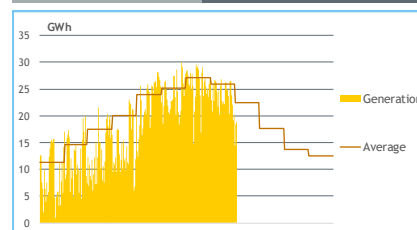
## DAILY INFLOW



## WIND DAILY



## SOLAR DAILY



## HYDRAULICITY [GWh]

|               | Wed.  | Thu.  | Fri.  | Sat.  | Sun.  | Mon.  | Tue.  | Total |
|---------------|-------|-------|-------|-------|-------|-------|-------|-------|
| INFLOW        | 13    | 5     | 8     | 0     | 4     | 4     | 5     | 38    |
| Run-of-River  | 17    | 7     | 6     | 3     | 2     | 3     | 6     | 44    |
| Reservoirs    | -4    | -2    | 2     | -3    | 1     | 1     | -1    | -6    |
| SPILLAGES     | 0     | 0     | 0     | 0     | 0     | 0     | 0     | 2     |
| HYDRO STORAGE | 2 342 | 2 338 | 2 342 | 2 334 | 2 343 | 2 347 | 2 333 |       |

## STORAGE

