

# WEEKLY REPORT

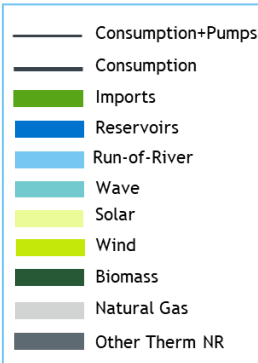
## Electricity System

# 2025

## WEEK

### 2

provisional values

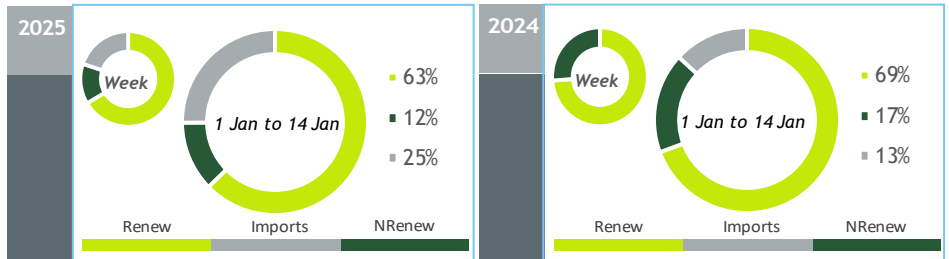


### GENERATION BALANCE

08 JAN to 14 JAN

[GWh]	WEEK 2		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 107	-100	2 185	-4.1%
<i>corrected by temperature</i>	1 195	-6	2 285	-0.8%
TOTAL GENERATION	971	-332	1 817	-14%
THERMAL	210	-176	384	-26%
HYDRO	329	-252	541	-43%
WIND	369	62	772	35%
SOLAR	63	34	121	71%
WAVE	0	0	0	-
IMPORT BALANCE	222	270	562	86%
PUMPING	86	38	193	35%
PEAK LOAD [MW]				
CONSUMPTION	9 049	-690	9 185	-6%
day/month/hour	14/01 19.45		07/01 19.45	
GENERATION	10 026	-2056	10 026	-17%
day/month/hour	08/01 07.30		08/01 07.30	

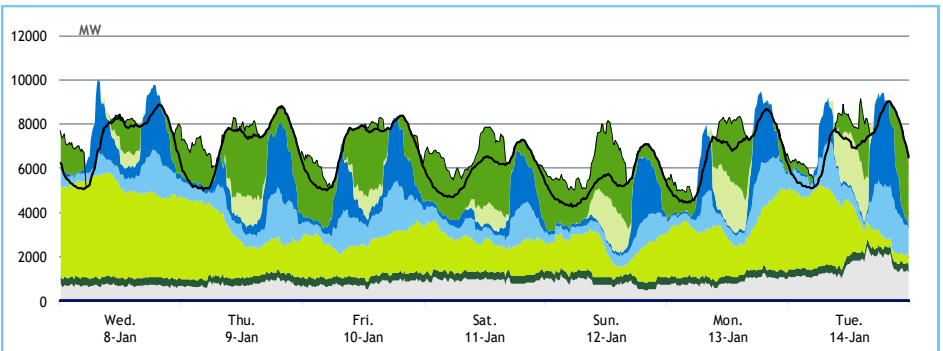
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	399	469	440
RUN-OF-RIVER	118	269	192
RESERVOIRS	238	153	210
SMALL HYDRO (generation)	43	47	39
HYDRO STORAGE [GWh (% of maximum)]	2 078 (64%)	2 425 (75%)	1 939 (60%)

### LOAD DIAGRAMS



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 2**

**YEAR**

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
<b>CONSUMPTION</b>	<b>173</b>	<b>168</b>	<b>167</b>	<b>142</b>	<b>130</b>	<b>159</b>	<b>168</b>	<b>1 107</b>	<b>-8.3%</b>	<b>2 185</b>	<b>-4.1%</b>
<b>Renewable Generation</b>	<b>147</b>	<b>108</b>	<b>102</b>	<b>77</b>	<b>78</b>	<b>113</b>	<b>120</b>	<b>743</b>	<b>-20%</b>	<b>1 402</b>	<b>-12%</b>
Reservoirs	15	15	20	6	8	12	16	93	-57%	152	-56%
Run-of-river	14	17	21	12	9	18	25	117	-56%	179	-55%
Small Hydro	7	7	7	7	6	6	5	43	-7%	67	-26%
Wind	99	53	41	37	34	56	50	369	20%	772	35%
Biomass	9	8	8	8	8	8	8	58	1%	111	-5%
Solar	4	7	5	6	12	14	15	63	117%	121	71%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>22</b>	<b>19</b>	<b>21</b>	<b>36</b>	<b>152</b>	<b>-54%</b>	<b>273</b>	<b>-32%</b>
Natural Gas - Combined Cycle	13	15	15	19	15	15	31	122	-57%	214	-31%
Natural Gas - Cogeneration	3	3	3	3	4	5	4	25	-40%	49	-40%
Other Thermal	1	1	1	1	1	1	1	5	2%	10	-3%
<b>Import Balance</b>	<b>6</b>	<b>45</b>	<b>44</b>	<b>50</b>	<b>44</b>	<b>21</b>	<b>11</b>	<b>222</b>	<b>+/-</b>	<b>562</b>	<b>86%</b>
Imports (Commercial schedules)	22	47	48	56	54	36	28	290	151%	667	34%
Exports (Commercial schedules)	16	2	5	6	10	14	16	68	-58%	105	-47%
<b>Pumped Storage Generation</b>	<b>14</b>	<b>10</b>	<b>9</b>	<b>11</b>	<b>9</b>	<b>12</b>	<b>11</b>	<b>76</b>	<b>52%</b>	<b>142</b>	<b>15%</b>
<b>Consumption of Pumps</b>	<b>11</b>	<b>13</b>	<b>6</b>	<b>18</b>	<b>20</b>	<b>8</b>	<b>11</b>	<b>86</b>	<b>78%</b>	<b>193</b>	<b>35%</b>

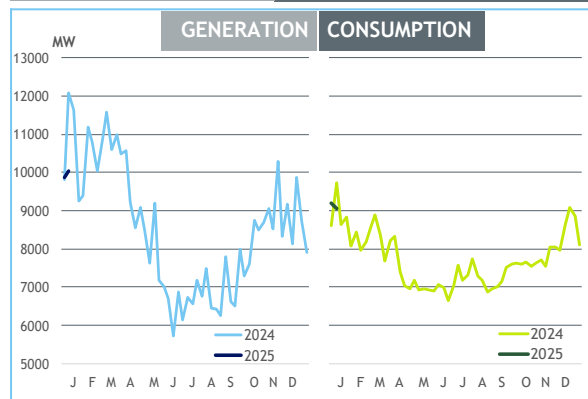
**MAXIMUM LOAD [MW]**

**WEEK 2**

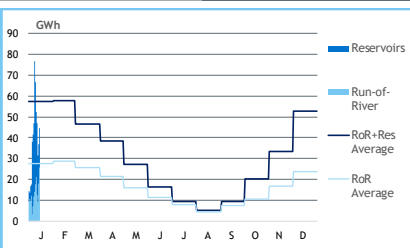
**YEAR**

	2025	25-24	2025	25/24
<b>CONSUMPTION</b>	<b>9 049</b>	<b>-690</b>	<b>9 185</b>	<b>-6%</b>
<b>GENERATION</b>	<b>10 026</b>	<b>-2 056</b>	<b>10 026</b>	<b>-17%</b>
Hydro	6 334	15	6 334	0%
Small Hydro	320	-5	320	-1%
Wind	4 706	218	4 871	9%
Biomass	371	-2	371	-2%
Solar	2 361	1 301	2 361	45%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 234	-1 183	2 234	-35%
Natural Gas - Cogeneration	220	-124	220	-36%
Other Thermal	33	-1	34	-5%
Imports	3 626	-286	4 638	2%
Exports	3 176	-116	3 176	-4%

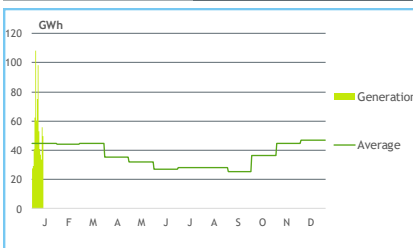
**WEEKLY PEAKS**



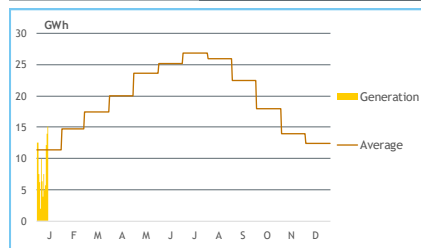
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
<b>INFLOW</b>	<b>77</b>	<b>67</b>	<b>52</b>	<b>47</b>	<b>31</b>	<b>37</b>	<b>44</b>	<b>355</b>
Run-of-River	14	17	21	13	9	18	26	118
Reservoirs	62	49	31	34	22	19	19	238
<b>SPILLAGES</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>9</b>
<b>HYDRO STORAGE</b>	<b>1 991</b>	<b>2 024</b>	<b>2 031</b>	<b>2 060</b>	<b>2 079</b>	<b>2 079</b>	<b>2 078</b>	

**STORAGE**

