

WEEKLY REPORT

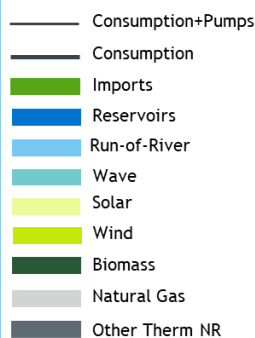
Electricity System

2025

WEEK

26

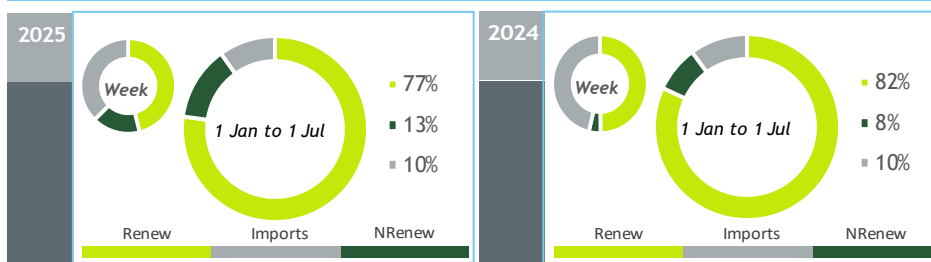
provisional values



GENERATION BALANCE

25 JUN to 01 JUL

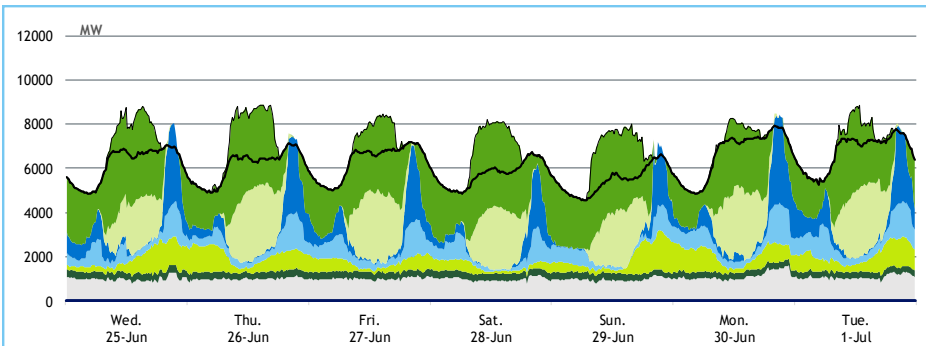
[GWh]	WEEK 26		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 037	91	26 391	2.3%
<i>corrected by temperature</i>	1 007	60	26 615	1.4%
TOTAL GENERATION	738	162	26 177	2%
THERMAL	225	127	4 865	29%
HYDRO	224	-31	11 586	-5%
WIND	104	-20	6 853	-6%
SOLAR	185	85	2 873	28%
WAVE	0	0	0	-
IMPORT BALANCE	396	-50	2 656	1%
PUMPING	96	20	2 443	1%
PEAK LOAD [MW]				
CONSUMPTION	7 924	873	9 381	-4%
day/month/hour	30/06 20.00		15/01 19.45	
GENERATION	8 482	2353	11 632	-4%
day/month/hour	30/06 20.15		27/01 19.30	



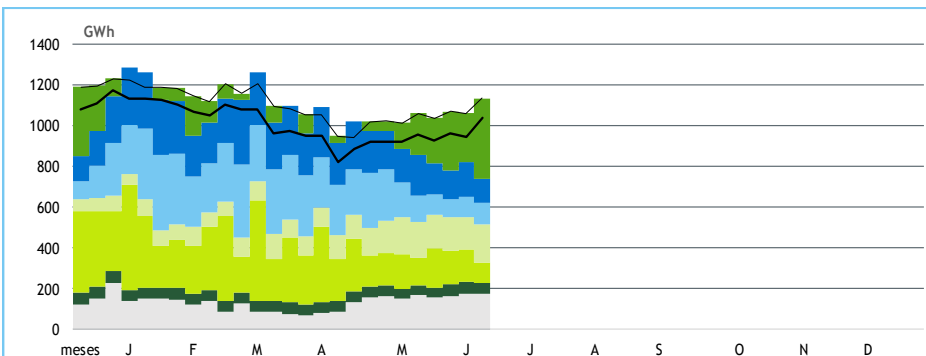
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	117	127	125
RUN-OF-RIVER	99	102	79
RESERVOIRS	11	15	35
SMALL HYDRO (generation)	7	10	11
HYDRO STORAGE [GWh (% of maximum)]	2 757 (85%)	2 541 (78%)	2 229 (69%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 26

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	148	146	151	138	131	159	162	1 037	9.7%	26 391	2.3%
Renewable Generation	71	75	69	55	60	75	82	486	1%	20 743	-4%
Reservoirs	11	5	5	1	1	6	10	39	-55%	3 549	-20%
Run-of-river	14	13	15	12	10	16	18	99	-2%	5 086	6%
Small Hydro	1	1	1	1	1	1	1	7	-27%	1 000	-3%
Wind	16	19	11	7	16	17	18	104	-16%	6 853	-6%
Biomass	8	8	8	8	7	7	7	53	-11%	1 382	-16%
Solar	21	30	29	26	24	27	28	185	85%	2 873	28%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	24	24	24	24	23	27	26	172	349%	3 483	65%
Natural Gas - Combined Cycle	21	20	20	21	20	23	22	148	>	2 808	134%
Natural Gas - Cogeneration	3	3	3	2	2	3	3	19	-43%	564	-28%
Other Thermal	1	1	1	1	1	1	1	5	24%	111	-9%
Import Balance	58	55	57	66	61	47	50	396	-11%	2 656	1%
Imports (Commercial schedules)	63	64	58	67	69	51	54	427	-9%	5 423	-8%
Exports (Commercial schedules)	5	9	2	1	7	4	4	32	22%	2 754	-15%
Pumped Storage Generation	9	12	13	12	9	14	11	79	38%	1 951	0%
Consumption of Pumps	13	20	11	19	22	5	7	96	27%	2 443	1%

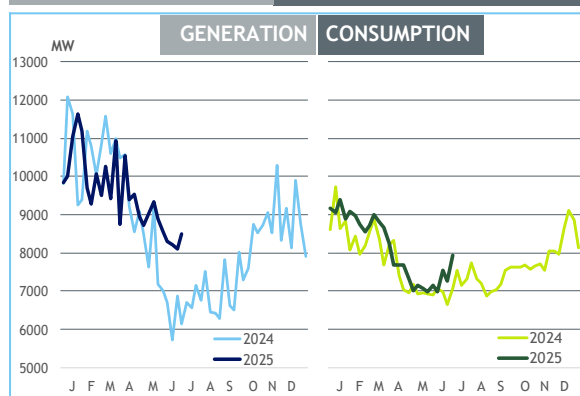
MAXIMUM LOAD [MW]

WEEK 26

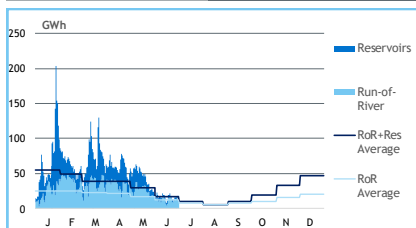
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 924	873	9 381	-4%
GENERATION	8 482	2 353	11 632	-4%
Hydro	5 701	1 561	6 962	1%
Small Hydro	105	-21	370	-1%
Wind	1 787	-20	5 078	1%
Biomass	343	-53	376	-13%
Solar	3 264	888	3 264	33%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 468	1 205	2 722	-20%
Natural Gas - Cogeneration	152	-144	223	-35%
Other Thermal	32	4	34	0%
Imports	4 573	5	4 711	3%
Exports	1 098	1 098	3 607	2%

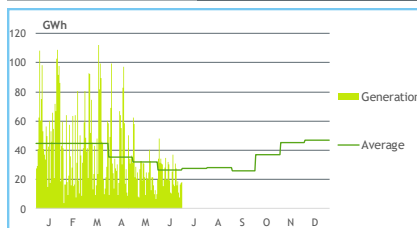
WEEKLY PEAKS



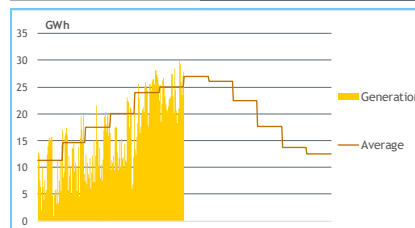
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	16	16	16	15	13	17	18	110
Run-of-River	14	13	15	12	11	16	18	99
Reservoirs	2	3	1	3	2	1	-1	11
SPILLAGES	1	1	0	1	0	0	0	3
HYDRO STORAGE	2 783	2 785	2 777	2 781	2 790	2 774	2 757	

STORAGE

