

WEEKLY REPORT

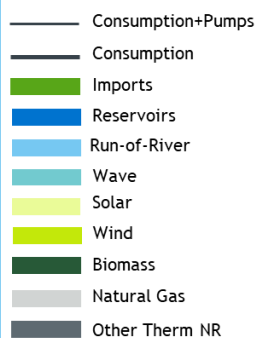
Electricity System

2025

WEEK

46

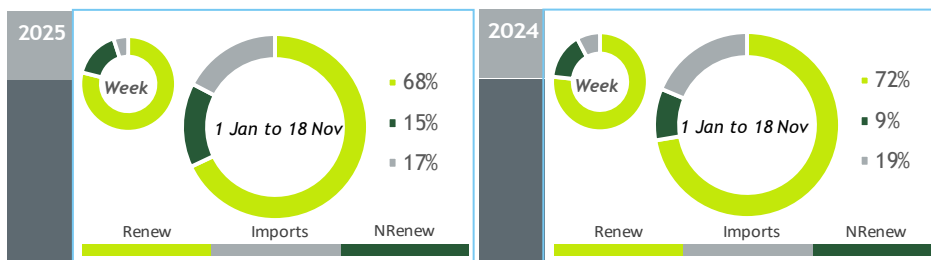
provisional values



GENERATION BALANCE

12 NOV to 18 NOV

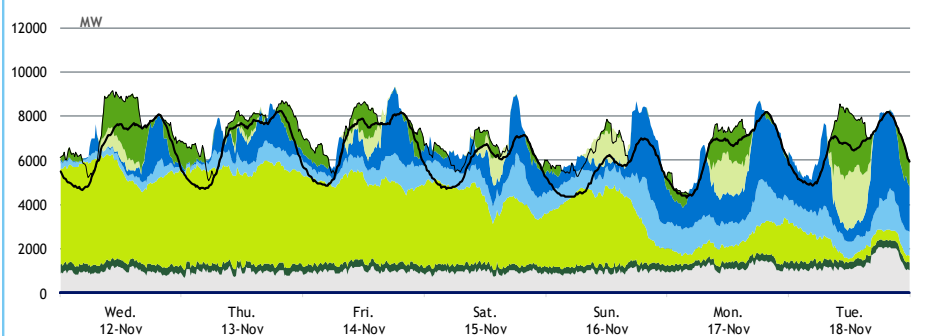
[GWh]	WEEK 46		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 066	57	46 167	2.6%
<i>corrected by temperature</i>	1 093	51	46 315	1.8%
TOTAL GENERATION	1 108	115	42 639	5%
THERMAL	230	23	9 406	36%
HYDRO	355	33	15 847	-6%
WIND	470	63	11 694	-5%
SOLAR	53	-5	5 691	27%
WAVE	0	0	0	-
IMPORT BALANCE	54	-26	8 162	-4%
PUMPING	96	32	4 635	11%
PEAK LOAD [MW]				
CONSUMPTION	8 248	192	9 381	-4%
day/month/hour	13/11 19.30		15/01 19.45	
GENERATION	9 306	-986	11 640	-4%
day/month/hour	14/11 18.00		27/01 19.30	



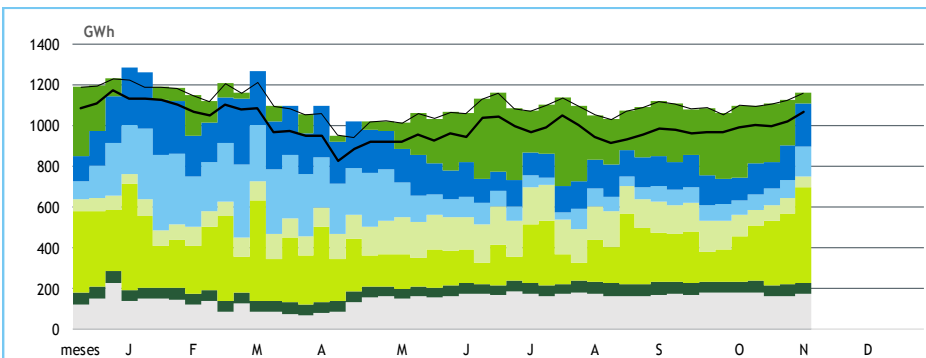
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	592	176	257
RUN-OF-RIVER	101	108	109
RESERVOIRS	447	51	122
SMALL HYDRO (generation)	43	18	26
HYDRO STORAGE [GWh (% of maximum)]	2 353 (72%)	1 923 (59%)	1 690 (52%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 46

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	158	161	163	142	133	153	156	1 066	5.7%	46 167	2.6%
Renewable Generation	127	136	134	128	127	102	107	861	12%	32 014	-3%
Reservoirs	5	10	14	18	22	32	40	140	8%	4 573	-21%
Run-of-river	5	9	11	16	19	22	18	100	-6%	6 415	-2%
Small Hydro	3	5	7	7	7	7	7	43	147%	1 156	-8%
Wind	101	103	89	74	63	23	17	470	16%	11 694	-5%
Biomass	8	8	8	7	7	7	8	54	5%	2 484	-12%
Solar	5	1	5	5	9	11	17	53	-9%	5 691	27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	23	24	23	23	28	32	176	13%	6 922	68%
Natural Gas - Combined Cycle	20	20	21	20	20	24	27	153	23%	5 755	127%
Natural Gas - Cogeneration	2	2	3	2	2	3	4	20	-23%	965	-30%
Other Thermal	1	1	0	0	0	0	0	3	-37%	202	-4%
Import Balance	21	8	9	-2	-8	11	16	54	-32%	8 162	-4%
Imports (Commercial schedules)	29	17	17	7	6	19	23	118	-32%	11 924	-7%
Exports (Commercial schedules)	8	9	8	9	14	7	7	64	-33%	3 768	-11%
Pumped Storage Generation	8	10	11	8	9	17	9	71	6%	3 702	10%
Consumption of Pumps	20	16	14	14	19	5	8	96	50%	4 635	11%

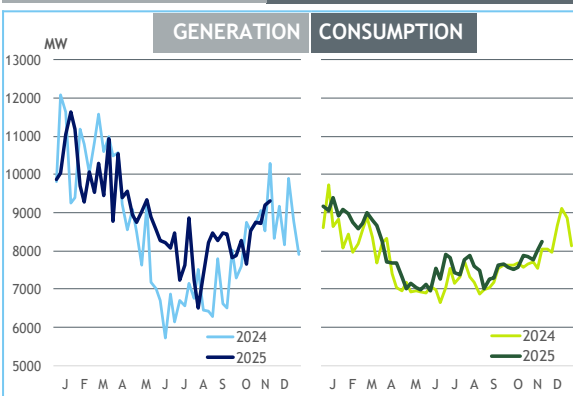
MAXIMUM LOAD [MW]

WEEK 46

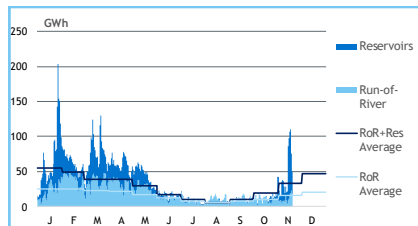
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 248	192	9 381	-4%
GENERATION	9 306	-986	11 640	-4%
Hydro	5 369	-110	6 962	1%
Small Hydro	318	137	370	-1%
Wind	4 866	756	5 093	1%
Biomass	367	33	388	-11%
Solar	2 584	612	3 309	24%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 875	328	2 722	-20%
Natural Gas - Cogeneration	195	3	223	-35%
Other Thermal	26	-8	34	0%
Imports	3 111	-1 506	4 711	2%
Exports	2 315	-460	3 607	2%

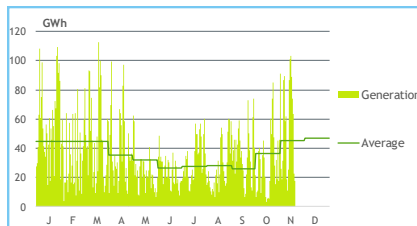
WEEKLY PEAKS



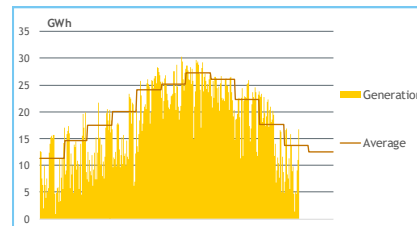
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	21	86	97	107	111	75	51	549
Run-of-River	5	9	11	17	20	22	18	101
Reservoirs	16	78	86	90	91	53	33	447
SPILLAGES	2	2	2	2	8	11	2	30
HYDRO STORAGE	2 089	2 158	2 229	2 301	2 369	2 365	2 353	

STORAGE

