

WEEKLY REPORT

Electricity System

2025

WEEK

48

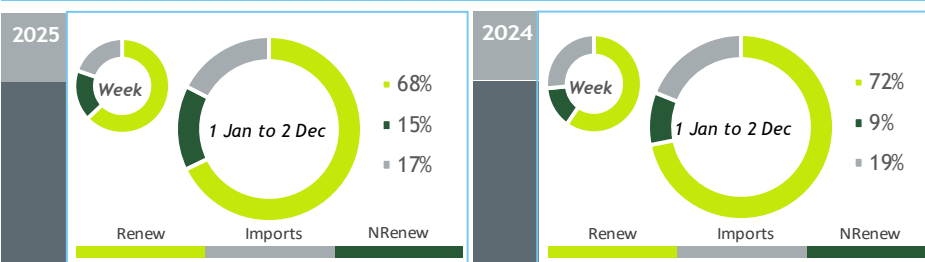
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

26 NOV to 02 DEC

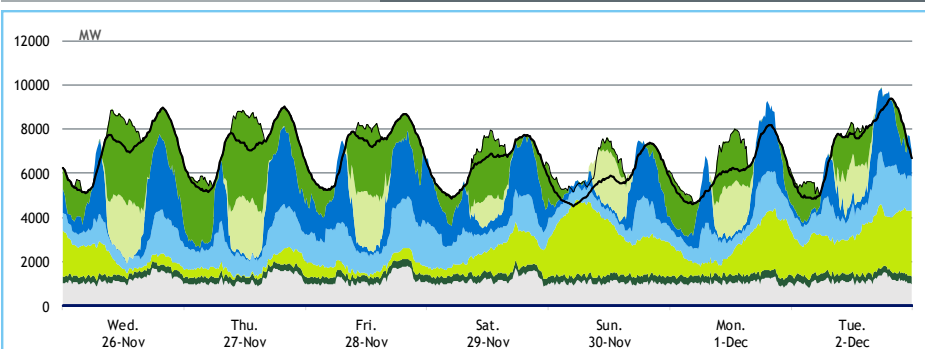
[GWh]	WEEK 48		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 120	106	48 404	2.9%
<i>corrected by temperature</i>	1 109	19	48 531	1.8%
TOTAL GENERATION	951	158	44 596	5%
THERMAL	245	52	9 886	35%
HYDRO	412	108	16 620	-5%
WIND	198	-43	12 206	-6%
SOLAR	96	41	5 884	28%
WAVE	0	0	0	-
IMPORT BALANCE	220	-42	8 597	-5%
PUMPING	51	10	4 789	10%
PEAK LOAD [MW]				
CONSUMPTION	9 385	1413	9 385	-4%
day/month/hour	02/12 19.45		02/12 19.45	
GENERATION	9 863	697	11 640	-4%
day/month/hour	02/12 17.45		27/01 19.30	



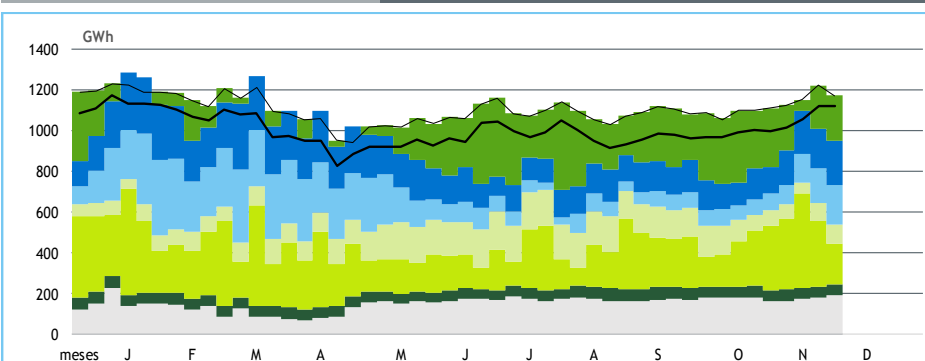
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	292	200	286
RUN-OF-RIVER	158	99	119
RESERVOIRS	98	74	139
SMALL HYDRO (generation)	37	28	28
HYDRO STORAGE [GWh (% of maximum)]	2 301 (71%)	1 896 (58%)	1 698 (52%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 48

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	169	170	170	153	138	147	173	1 120	10.4%	48 404	2.9%
Renewable Generation	86	80	103	97	113	99	125	701	19%	33 475	-3%
Reservoirs	20	19	34	31	16	17	25	161	42%	4 863	-18%
Run-of-river	18	23	31	23	14	20	28	156	60%	6 697	0%
Small Hydro	5	5	5	5	5	5	5	37	33%	1 235	-5%
Wind	19	9	9	23	55	34	49	198	-18%	12 206	-6%
Biomass	7	7	7	8	8	8	8	53	-6%	2 590	-11%
Solar	17	17	16	6	15	14	10	96	75%	5 884	28%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	29	29	29	28	25	26	27	192	40%	7 296	66%
Natural Gas - Combined Cycle	24	23	23	23	21	21	22	158	52%	6 061	121%
Natural Gas - Cogeneration	4	5	5	4	3	3	4	29	5%	1 025	-28%
Other Thermal	1	1	1	1	1	1	1	5	-11%	210	-5%
Import Balance	48	59	35	29	8	22	20	220	-16%	8 597	-5%
Imports (Commercial schedules)	50	59	38	30	16	32	26	251	-15%	12 427	-7%
Exports (Commercial schedules)	2	1	3	1	8	10	6	31	-4%	3 836	-11%
Pumped Storage Generation	13	12	7	4	6	10	5	58	-11%	3 825	9%
Consumption of Pumps	7	9	3	5	13	10	4	51	25%	4 789	10%

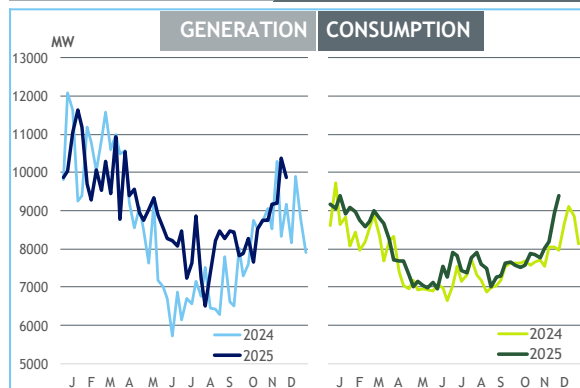
MAXIMUM LOAD [MW]

WEEK 48

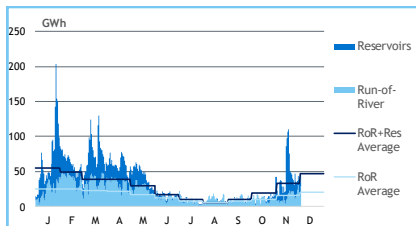
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	9 385	1 413	9 385	-4%
GENERATION	9 863	697	11 640	-4%
Hydro	5 399	-62	6 962	1%
Small Hydro	274	18	370	-1%
Wind	3 405	-374	5 093	1%
Biomass	359	-13	388	-11%
Solar	2 620	603	3 338	25%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 561	448	2 722	-20%
Natural Gas - Cogeneration	218	13	223	-35%
Other Thermal	34	-1	34	0%
Imports	4 104	310	4 711	2%
Exports	1 579	59	3 607	2%

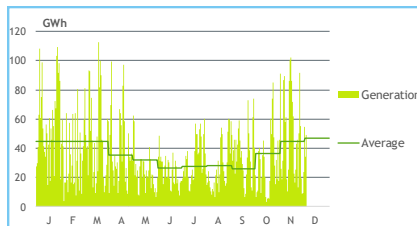
WEEKLY PEAKS



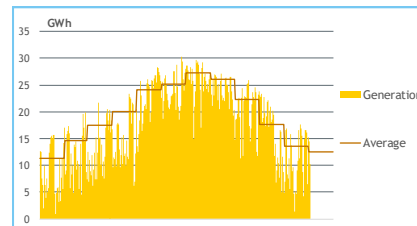
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	34	36	44	37	27	33	44	256
Run-of-River	18	23	31	23	14	20	28	158
Reservoirs	17	13	13	14	13	13	16	98
SPILLAGES	1	1	1	1	1	1	1	7
HYDRO STORAGE	2 377	2 365	2 338	2 319	2 321	2 312	2 301	

STORAGE

