

WEEKLY REPORT

Electricity System

2025

WEEK

23

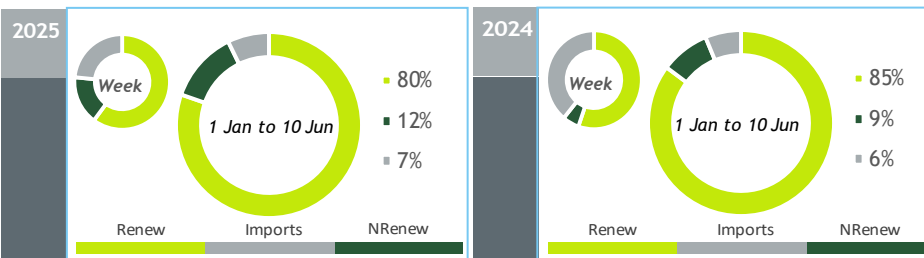
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

04 JUN to 10 JUN

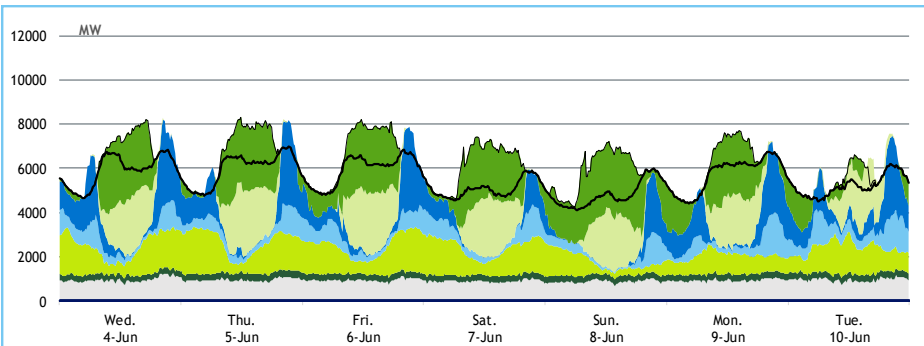
[GWh]	WEEK 23		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	928	6	23 440	1.9%
<i>corrected by temperature</i>	917	15	23 730	1.1%
TOTAL GENERATION	813	195	23 840	1%
THERMAL	206	90	4 192	21%
HYDRO	253	-41	10 867	-6%
WIND	190	82	6 419	-5%
SOLAR	164	64	2 363	25%
WAVE	0	0	0	-
IMPORT BALANCE	222	-145	1 729	18%
PUMPING	106	44	2 129	-1%
PEAK LOAD [MW]				
CONSUMPTION	6 990	-61	9 381	-4%
day/month/hour	05/06 21.15		15/01 19.45	
GENERATION	8 294	1605	11 632	-4%
day/month/hour	04/06 20.15		27/01 19.30	



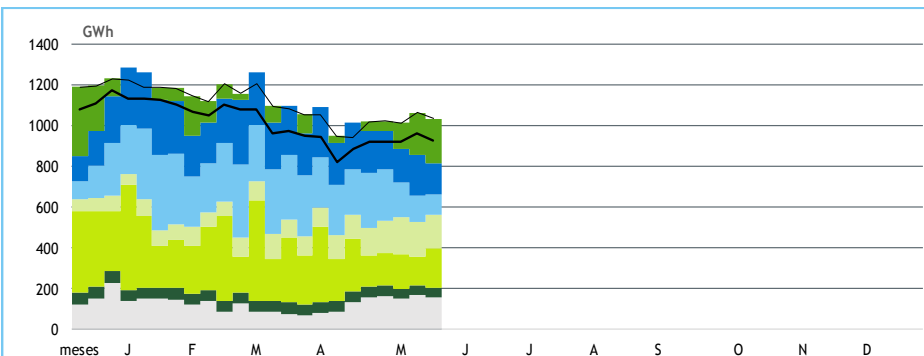
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	135	142	133
RUN-OF-RIVER	86	106	83
RESERVOIRS	34	20	39
SMALL HYDRO (generation)	14	16	12
HYDRO STORAGE [GWh (% of maximum)]	2 893 (89%)	2 719 (84%)	2 319 (71%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 23

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	141	143	143	122	116	138	125	928	0.7%	23 440	1.9%
Renewable Generation	93	95	89	81	57	69	84	569	10%	19 180	-4%
Reservoirs	19	14	11	5	2	6	9	66	-48%	3 385	-20%
Run-of-river	12	10	11	13	8	13	18	86	-19%	4 820	5%
Small Hydro	2	2	2	2	2	2	2	14	-9%	972	-3%
Wind	31	34	31	31	15	20	28	190	75%	6 419	-5%
Biomass	7	8	7	7	7	7	7	49	-22%	1 222	-17%
Solar	22	26	27	25	23	22	20	164	64%	2 363	25%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	23	23	21	21	22	23	156	197%	2 970	48%
Natural Gas - Combined Cycle	20	20	20	19	19	20	21	138	>	2 358	96%
Natural Gas - Cogeneration	2	2	2	2	2	2	2	14	-52%	516	-25%
Other Thermal	1	1	1	1	0	1	1	5	-6%	95	-13%
Import Balance	26	30	36	36	53	35	6	222	-39%	1 729	18%
Imports (Commercial schedules)	36	37	41	45	56	39	17	272	-30%	4 394	-5%
Exports (Commercial schedules)	10	7	5	10	4	4	11	51	130%	2 649	-16%
Pumped Storage Generation	12	10	11	7	9	21	18	87	86%	1 690	-3%
Consumption of Pumps	12	15	16	23	24	10	6	106	70%	2 129	-1%

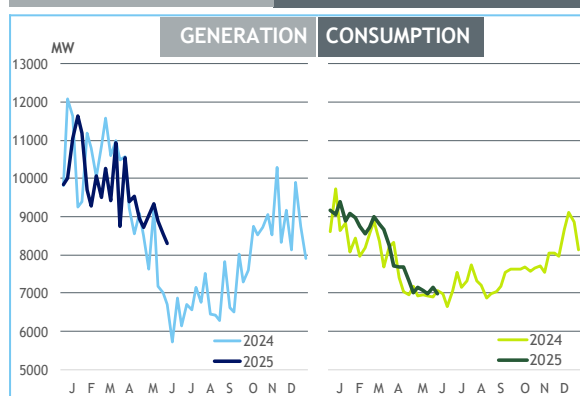
MAXIMUM LOAD [MW]

WEEK 23

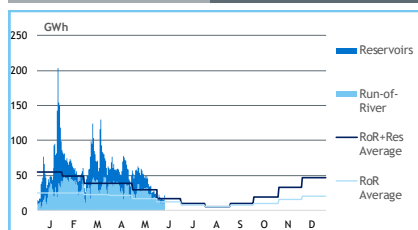
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	6 990	-61	9 381	-4%
GENERATION	8 294	1 605	11 632	-4%
Hydro	5 094	298	6 962	1%
Small Hydro	164	-11	370	-1%
Wind	2 149	-180	5 078	1%
Biomass	332	-94	376	-13%
Solar	2 970	664	3 087	27%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 115	-100	2 722	-20%
Natural Gas - Cogeneration	122	-132	223	-35%
Other Thermal	32	0	34	0%
Imports	3 935	-546	4 711	3%
Exports	1 672	990	3 607	2%

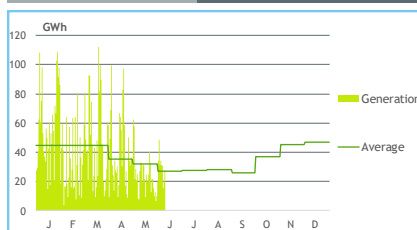
WEEKLY PEAKS



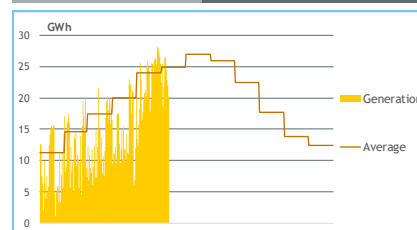
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	19	15	17	18	14	16	22	121
Run-of-River	12	11	11	13	8	13	18	86
Reservoirs	7	5	5	6	6	3	3	34
SPILLAGES	0	1	1	1	0	0	0	3
HYDRO STORAGE	2 916	2 907	2 903	2 914	2 929	2 913	2 893	

STORAGE

