

WEEKLY REPORT

Electricity System

2025

WEEK

49

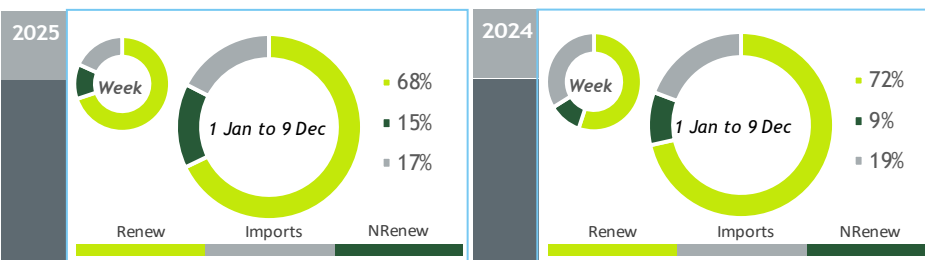
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

03 DEC to 09 DEC

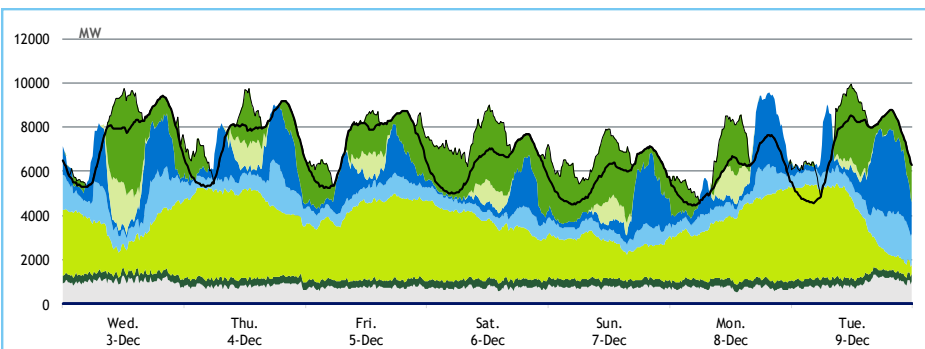
[GWh]	WEEK 49		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 135	87	49 538	3.1%
<i>corrected by temperature</i>	1 166	54	49 696	1.9%
TOTAL GENERATION	1 024	242	45 619	6%
THERMAL	196	18	10 082	35%
HYDRO	320	139	16 941	-4%
WIND	462	107	12 666	-5%
SOLAR	46	-22	5 930	27%
WAVE	0	0	0	-
IMPORT BALANCE	214	-155	8 811	-7%
PUMPING	103	1	4 892	10%
PEAK LOAD [MW]				
CONSUMPTION	9 416	755	9 416	-3%
day/month/hour	03/12 19.45		03/12 19.45	
GENERATION	9 590	1441	11 640	-4%
day/month/hour	08/12 19.30		27/01 19.30	



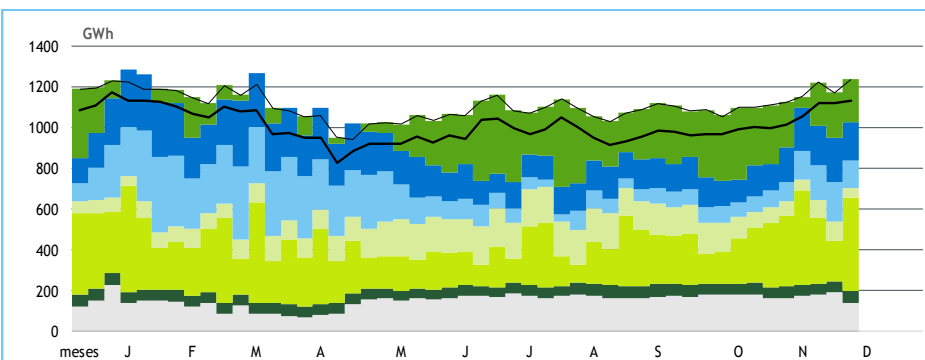
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	381	126	360
RUN-OF-RIVER	90	58	145
RESERVOIRS	245	49	183
SMALL HYDRO (generation)	46	19	32
HYDRO STORAGE [GWh (% of maximum)]	2 427 (75%)	1 915 (59%)	1 695 (52%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 49

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	179	177	175	152	139	143	169	1 135	8.3%	49 538	3.1%
Renewable Generation	122	143	125	101	82	119	126	818	35%	34 293	-2%
Reservoirs	21	21	17	8	12	14	23	117	146%	4 980	-17%
Run-of-river	22	14	10	8	8	10	18	89	56%	6 786	1%
Small Hydro	6	6	6	7	7	7	7	46	141%	1 282	-3%
Wind	54	86	78	64	41	71	67	462	30%	12 666	-5%
Biomass	8	8	8	9	8	8	8	58	1%	2 648	-11%
Solar	11	7	6	6	6	8	2	46	-32%	5 930	27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	25	20	18	18	18	18	22	139	14%	7 435	64%
Natural Gas - Combined Cycle	20	15	13	13	15	13	18	107	23%	6 168	118%
Natural Gas - Cogeneration	4	4	4	3	3	3	4	26	-11%	1 051	-28%
Other Thermal	1	1	1	1	1	1	1	5	-3%	216	-5%
Import Balance	33	18	34	52	47	9	21	214	-42%	8 811	-7%
Imports (Commercial schedules)	39	25	39	58	50	24	31	266	-34%	12 692	-8%
Exports (Commercial schedules)	7	7	5	6	3	15	10	53	42%	3 889	-11%
Pumped Storage Generation	8	7	6	7	11	13	15	67	19%	3 892	9%
Consumption of Pumps	9	11	7	26	19	16	14	103	1%	4 892	10%

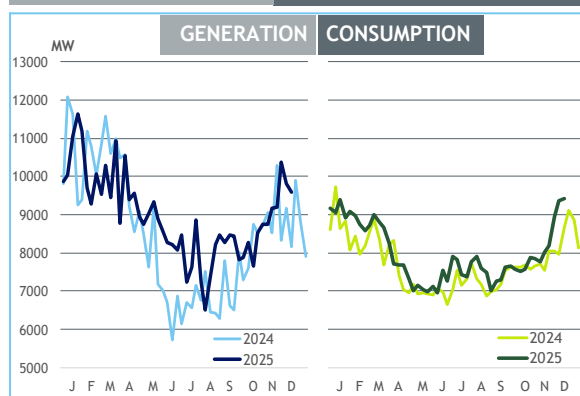
MAXIMUM LOAD [MW]

WEEK 49

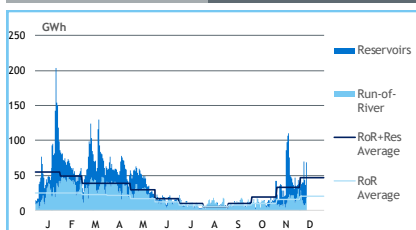
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	9 416	755	9 416	-3%
GENERATION	9 590	1 441	11 640	-4%
Hydro	5 356	276	6 962	1%
Small Hydro	329	128	370	-1%
Wind	4 285	-162	5 093	1%
Biomass	367	2	388	-11%
Solar	2 178	250	3 338	25%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 156	27	2 722	-20%
Natural Gas - Cogeneration	214	-10	223	-35%
Other Thermal	34	-1	34	-1%
Imports	4 581	-42	4 711	2%
Exports	3 020	2 698	3 607	2%

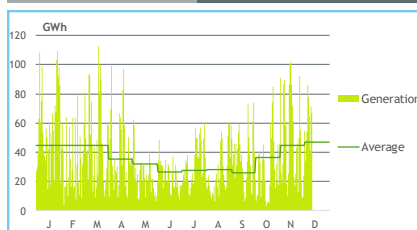
WEEKLY PEAKS



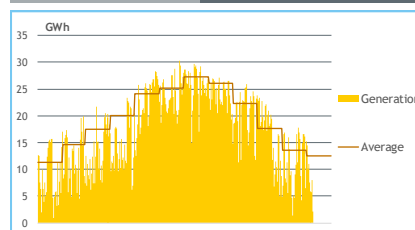
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	38	40	39	70	43	36	69	335
Run-of-River	22	14	10	8	8	10	18	90
Reservoirs	16	25	29	62	36	26	51	245
SPILLAGES	2	2	2	3	3	2	3	17
HYDRO STORAGE	2 293	2 297	2 307	2 371	2 397	2 406	2 427	

STORAGE

