

WEEKLY REPORT

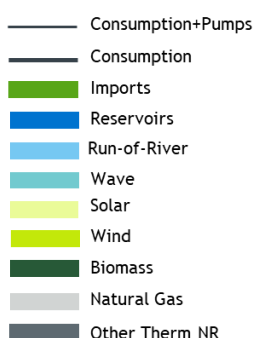
Electricity System

2025

WEEK

33

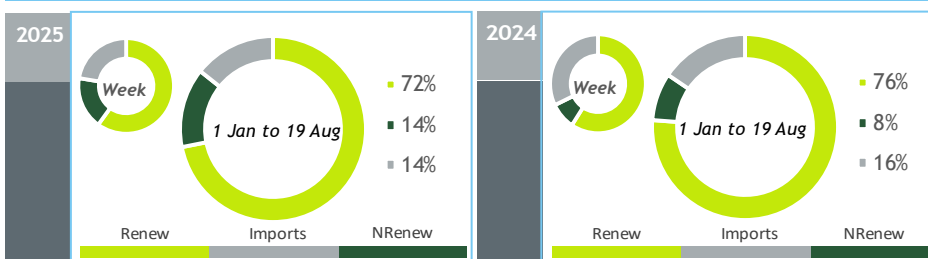
provisional values



GENERATION BALANCE

13 AUG to 19 AUG

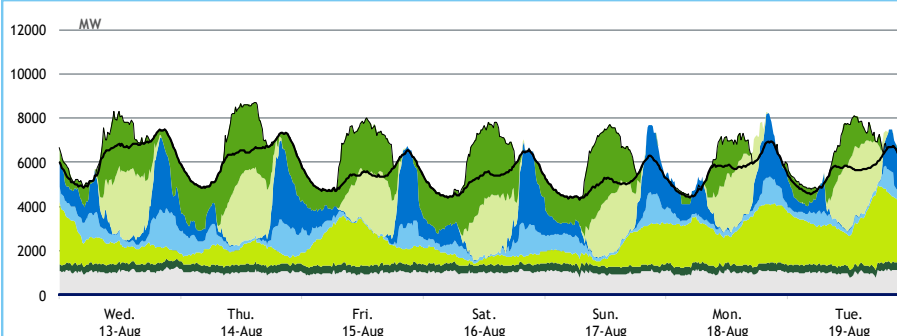
[GWh]	WEEK 33		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	948	47	33 383	2,7%
<i>corrected by temperature</i>	919	39	33 445	1,7%
TOTAL GENERATION	835	147	31 664	4%
THERMAL	231	87	6 453	34%
HYDRO	230	78	12 906	-5%
WIND	206	-34	8 203	-5%
SOLAR	168	17	4 102	25%
WAVE	0	0	0	-
IMPORT BALANCE	218	-78	4 863	-5%
PUMPING	105	21	3 144	6%
PEAK LOAD [MW]				
CONSUMPTION	7 489	628	9 381	-4%
day/month/hour	13/08 20.45		15/01 19.45	
GENERATION	8 280	1862	11 632	-4%
day/month/hour	18/08 19.45		27/01 19.30	



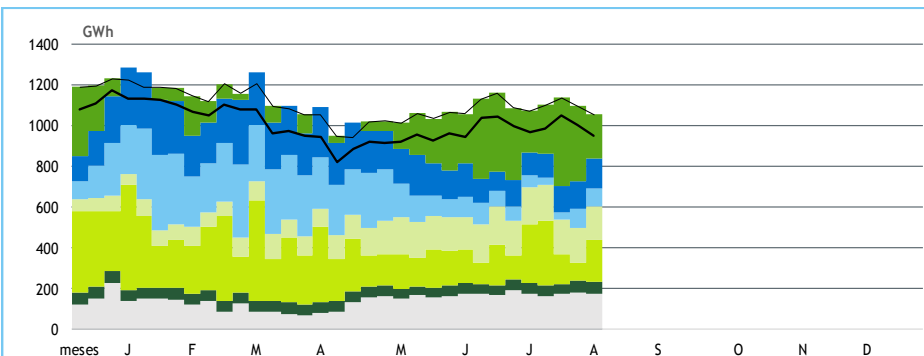
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	82	44	44
RUN-OF-RIVER	85	39	38
RESERVOIRS	-7	1	3
SMALL HYDRO (generation)	4	4	3
HYDRO STORAGE [GWh (% of maximum)]	2 433 (75%)	2 189 (67%)	1 942 (60%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 33

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	151	148	130	128	122	135	134	948	5,3%	33 383	2,7%
Renewable Generation	95	77	79	63	71	98	101	585	7%	24 453	-3%
Reservoirs	17	11	7	11	6	10	3	64	32%	3 852	-20%
Run-of-river	18	15	9	11	12	9	9	84	119%	5 514	4%
Small Hydro	1	1	1	1	1	1	0	4	-5%	1 032	-4%
Wind	25	16	32	10	22	48	54	206	-14%	8 203	-5%
Biomass	9	8	9	8	8	8	8	59	-9%	1 750	-16%
Solar	26	27	23	22	22	22	26	168	11%	4 102	25%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	26	24	24	25	24	25	24	172	115%	4 703	72%
Natural Gas - Combined Cycle	22	20	20	21	21	21	21	146	232%	3 847	145%
Natural Gas - Cogeneration	3	3	3	3	3	3	3	21	-32%	710	-31%
Other Thermal	1	1	1	1	1	1	1	5	4%	145	-3%
Import Balance	32	49	35	46	34	8	15	218	-26%	4 863	-5%
Imports (Commercial schedules)	42	51	42	53	44	22	25	280	-19%	7 914	-9%
Exports (Commercial schedules)	10	2	8	7	10	14	11	62	27%	3 044	-14%
Pumped Storage Generation	7	10	13	11	12	13	11	78	27%	2 509	5%
Consumption of Pumps	9	14	21	17	19	9	17	105	25%	3 144	6%

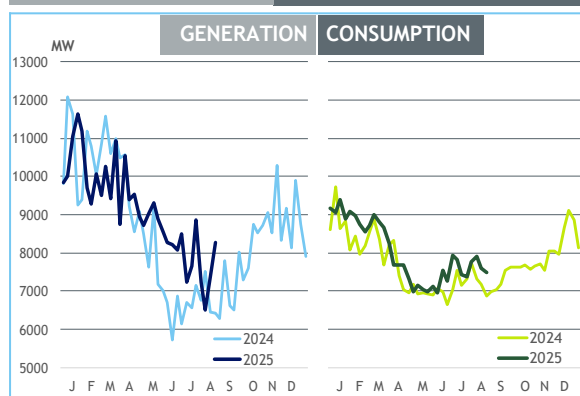
MAXIMUM LOAD [MW]

WEEK 33

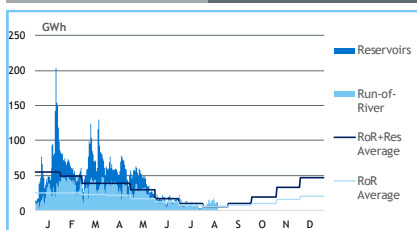
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 489	628	9 381	-4%
GENERATION	8 280	1 862	11 632	-4%
Hydro	5 185	1 574	6 962	1%
Small Hydro	39	-3	370	-1%
Wind	3 474	766	5 078	1%
Biomass	372	-36	376	-14%
Solar	3 206	536	3 298	24%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 101	448	2 722	-20%
Natural Gas - Cogeneration	157	-91	223	-35%
Other Thermal	32	0	34	0%
Imports	3 724	286	4 711	3%
Exports	1 457	928	3 607	2%

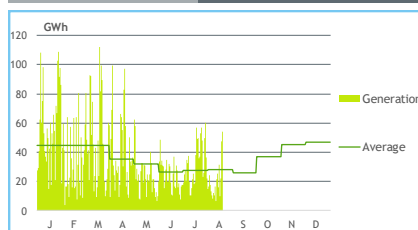
WEEKLY PEAKS



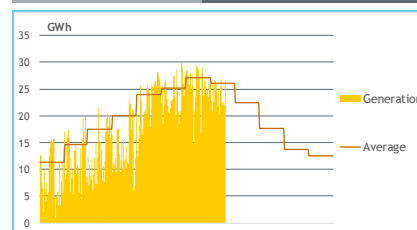
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	16	13	8	10	12	8	11	78
Run-of-River	18	15	9	11	12	9	9	85
Reservoirs	-2	-2	-2	-1	0	-2	2	-7
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 482	2 470	2 464	2 455	2 451	2 432	2 433	

STORAGE

