

WEEKLY REPORT

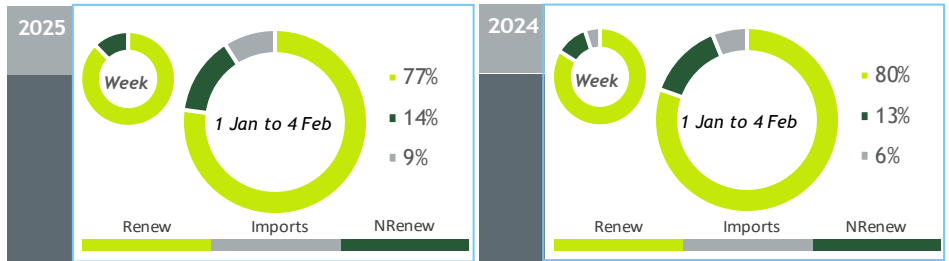
Electricity System

GENERATION BALANCE

29 JAN to 04 FEB

[GWh]	WEEK 5		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 132	119	5 630	3.1%
<i>corrected by temperature</i>	1 151	56	5 842	1.7%
TOTAL GENERATION	1 259	226	5 509	0%
THERMAL	204	32	1 070	3%
HYDRO	619	12	2 173	-25%
WIND	350	168	1 938	47%
SOLAR	86	14	327	34%
WAVE	0	0	0	-
IMPORT BALANCE	-69	-121	520	54%
PUMPING	58	-14	399	8%
PEAK LOAD [MW]				
CONSUMPTION	9 080	1017	9 381	-4%
day/month/hour	30/01 19.30		15/01 19.45	
GENERATION	11 188	1807	11 632	-4%
day/month/hour	29/01 17.15		27/01 19.30	

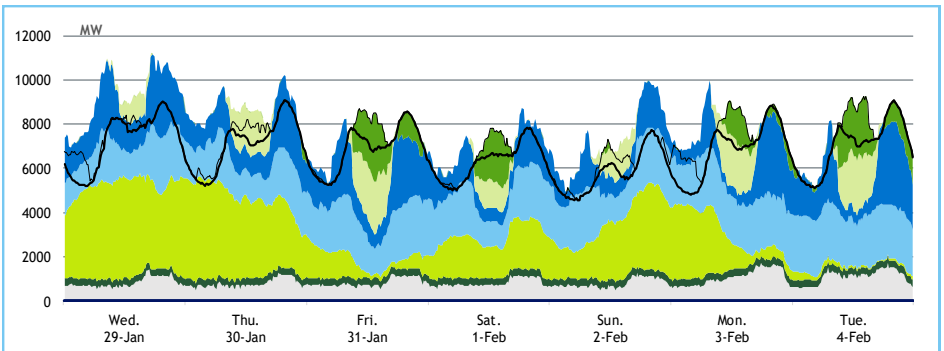
Values referred to net generation



HYDRAULICITY

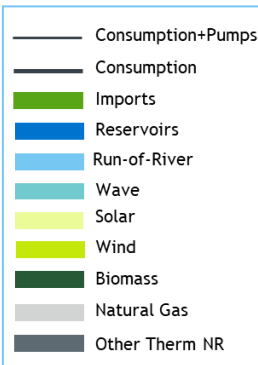
WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	753	424	400
RUN-OF-RIVER	289	263	175
RESERVOIRS	408	117	189
SMALL HYDRO (generation)	56	44	36
HYDRO STORAGE [GWh (% of maximum)]	2 581 (79%)	2 524 (78%)	1 996 (61%)

LOAD DIAGRAMS



2025 WEEK 5

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 5

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	174	170	166	151	140	163	168	1 132	11.8%	5 630	3.1%
Renewable Generation	195	184	132	133	151	145	123	1 063	26%	4 417	0%
Reservoirs	40	35	38	28	25	26	37	230	2%	780	-29%
Run-of-river	35	33	42	38	42	46	50	287	10%	879	-29%
Small Hydro	8	8	8	8	8	8	8	56	29%	213	-12%
Wind	98	86	19	43	59	41	4	350	93%	1 938	47%
Biomass	8	8	8	8	8	8	8	55	-10%	280	-4%
Solar	6	14	17	8	9	16	17	86	19%	327	34%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	20	19	20	20	19	25	26	149	34%	790	6%
Natural Gas - Combined Cycle	15	15	15	15	15	21	21	118	67%	642	21%
Natural Gas - Cogeneration	4	4	4	3	3	4	4	25	-28%	124	-35%
Other Thermal	1	1	1	1	1	1	1	5	3%	25	0%
Import Balance	-41	-30	14	1	-28	-2	18	-69	-/+	520	54%
Imports (Commercial schedules)	8	5	24	22	14	19	27	117	-27%	1 117	24%
Exports (Commercial schedules)	49	35	10	18	40	20	9	181	64%	593	6%
Pumped Storage Generation	8	3	7	3	4	12	10	47	-40%	302	-4%
Consumption of Pumps	7	6	7	5	7	16	9	58	-20%	399	8%

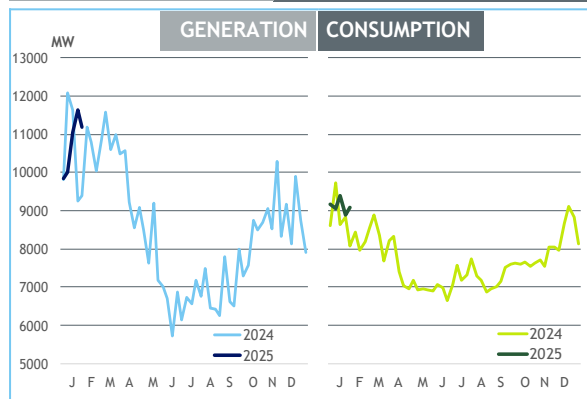
MAXIMUM LOAD [MW]

WEEK 5

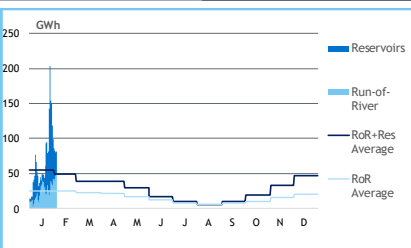
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	9 080	1 017	9 381	-4%
GENERATION	11 188	1 807	11 632	-4%
Hydro	6 030	-310	6 962	7%
Small Hydro	355	48	355	1%
Wind	4 627	2 080	4 871	-1%
Biomass	343	-77	370	-12%
Solar	2 500	690	2 500	38%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 529	-130	2 722	-20%
Natural Gas - Cogeneration	187	-106	221	-36%
Other Thermal	35	0	35	0%
Imports	3 166	-1 387	4 638	2%
Exports	3 291	321	3 291	-7%

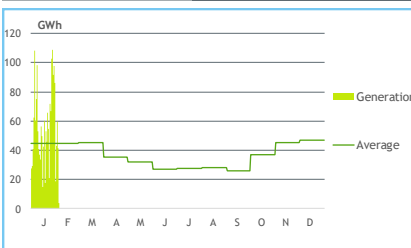
WEEKLY PEAKS



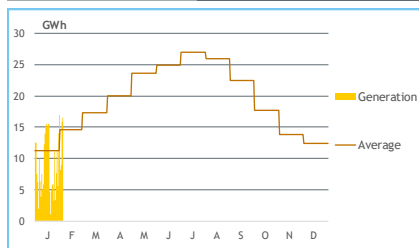
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	150	118	99	85	82	80	81	697
Run-of-River	36	34	42	38	42	46	50	289
Reservoirs	114	85	57	47	40	33	31	408
SPILLAGES	4	7	5	3	2	2	2	26
HYDRO STORAGE	2 499	2 544	2 556	2 572	2 586	2 592	2 581	

STORAGE

