

WEEKLY REPORT

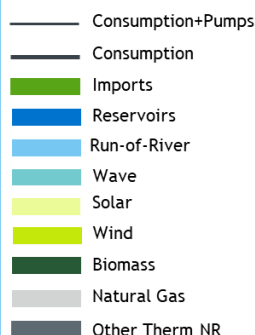
Electricity System

2025

WEEK

39

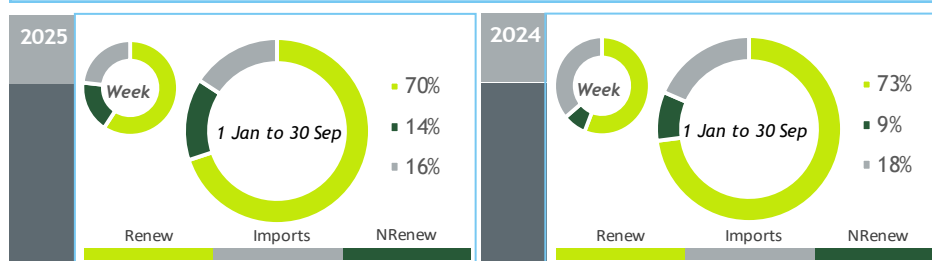
provisional values



GENERATION BALANCE

24 SEP to 30 SEP

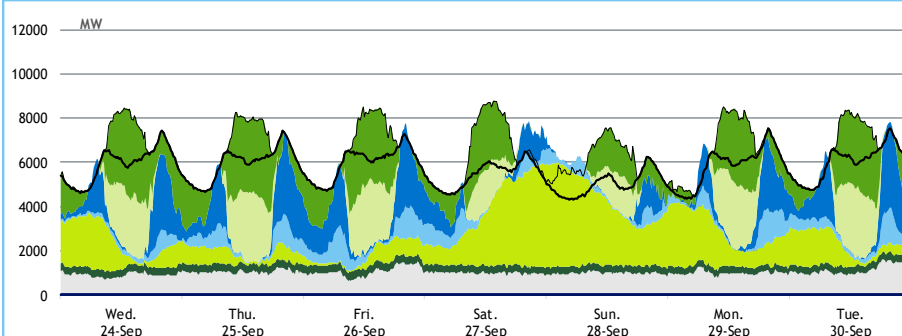
[GWh]	WEEK 39		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	962	6	39 153	2.6%
<i>corrected by temperature</i>	963	2	39 241	1.7%
TOTAL GENERATION	855	149	36 759	7%
THERMAL	229	99	7 809	35%
HYDRO	234	37	14 187	-4%
WIND	251	-34	9 758	-2%
SOLAR	141	46	5 004	25%
WAVE	0	0	0	-
IMPORT BALANCE	226	-124	6 303	-12%
PUMPING	118	19	3 909	12%
PEAK LOAD [MW]				
CONSUMPTION	7 551	-83	9 381	-4%
day/month/hour	30/09 19.45		15/01 19.45	
GENERATION	7 887	587	11 640	-4%
day/month/hour	27/09 20.30		27/01 19.30	



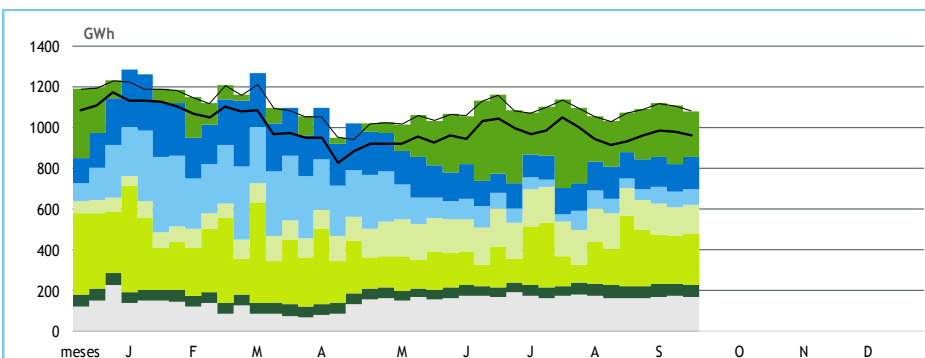
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	79	125	71
RUN-OF-RIVER	74	55	57
RESERVOIRS	2	63	10
SMALL HYDRO (generation)	3	7	4
HYDRO STORAGE [GWh (% of maximum)]	2 143 (66%)	1 948 (60%)	1 721 (53%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 39

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	142	142	143	131	121	139	144	962	0.6%	39 153	2.6%
Renewable Generation	74	70	71	95	103	85	77	576	6%	27 935	-1%
Reservoirs	7	12	12	2	2	3	12	50	2%	4 115	-19%
Run-of-river	6	11	16	10	8	11	11	73	34%	5 904	4%
Small Hydro	0	0	0	0	1	0	0	3	-58%	1 051	-4%
Wind	31	13	11	61	74	40	21	251	-12%	9 758	-2%
Biomass	8	9	9	8	8	8	8	58	10%	2 103	-14%
Solar	22	24	24	13	12	23	23	141	49%	5 004	25%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	22	25	25	24	24	24	27	171	121%	5 707	72%
Natural Gas - Combined Cycle	17	21	21	20	20	20	23	142	235%	4 696	141%
Natural Gas - Cogeneration	4	4	4	3	3	4	4	25	-17%	836	-30%
Other Thermal	1	1	1	1	1	0	0	4	-13%	175	-1%
Import Balance	42	44	40	21	14	29	35	226	-35%	6 303	-12%
Imports (Commercial schedules)	46	49	45	35	25	37	41	279	-27%	9 766	-10%
Exports (Commercial schedules)	5	4	5	14	12	8	6	53	72%	3 464	-7%
Pumped Storage Generation	18	16	20	13	5	18	18	109	25%	3 118	10%
Consumption of Pumps	14	13	14	22	25	17	13	118	19%	3 909	12%

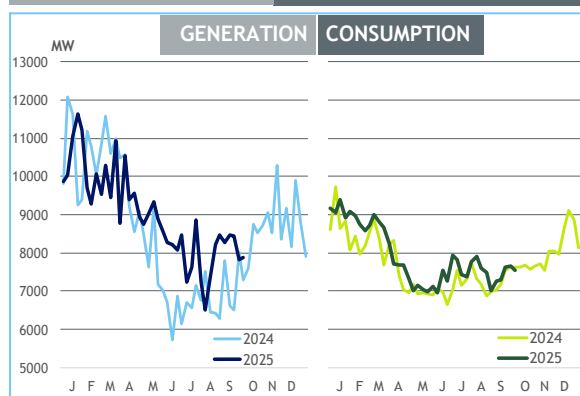
MAXIMUM LOAD [MW]

WEEK 39

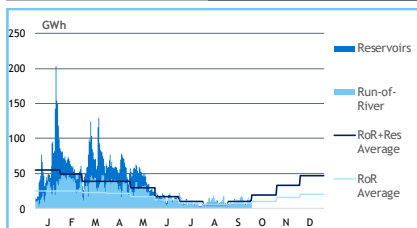
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 551	-83	9 381	-4%
GENERATION	7 887	587	11 640	-4%
Hydro	5 442	135	6 962	1%
Small Hydro	47	-63	370	-1%
Wind	4 699	279	5 093	1%
Biomass	382	29	387	-11%
Solar	3 175	759	3 291	23%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 425	602	2 722	-20%
Natural Gas - Cogeneration	200	-38	223	-35%
Other Thermal	32	-3	34	0%
Imports	4 037	-6	4 711	3%
Exports	2 052	1 158	3 607	2%

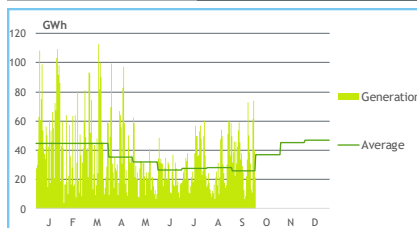
WEEKLY PEAKS



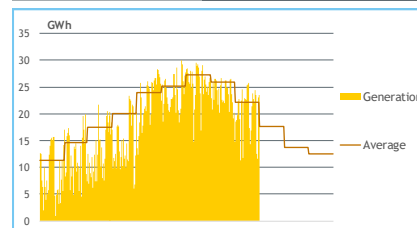
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	5	12	15	11	12	12	11	76
Run-of-River	6	12	16	10	8	11	11	74
Reservoirs	-1	0	-1	0	4	1	-1	2
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 192	2 174	2 152	2 154	2 172	2 164	2 143	

STORAGE

