

# WEEKLY REPORT

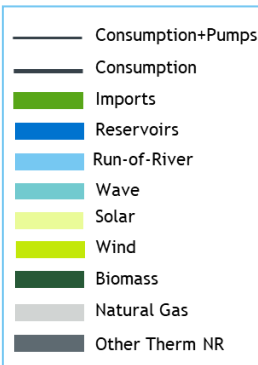
## Electricity System

# 2026

## WEEK

# 12

provisional values

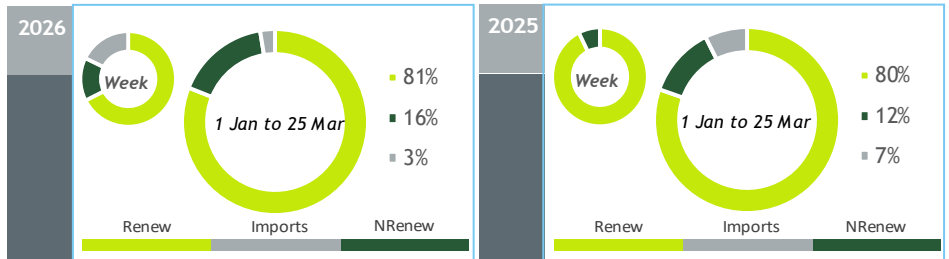


### GENERATION BALANCE

19 MAR to 25 MAR

[GWh]	WEEK 12		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 024	-60	13 823	4.2%
<i>corrected by temperature</i>	1 059	-4	14 020	3.6%
TOTAL GENERATION	953	-313	14 466	9%
THERMAL	199	60	2 890	26%
HYDRO	471	-67	6 290	4%
WIND	193	-301	4 434	10%
SOLAR	90	-5	852	-7%
WAVE	0	0	0	-
IMPORT BALANCE	183	238	363	-64%
PUMPING	111	-15	1 006	1%
PEAK LOAD [MW]				
CONSUMPTION	8 279	-381	10 249	9%
day/month/hour	19/03 19.45		20/01 19.45	
GENERATION	8 667	-2271	12 205	5%
day/month/hour	23/03 19.45		26/01 19.30	

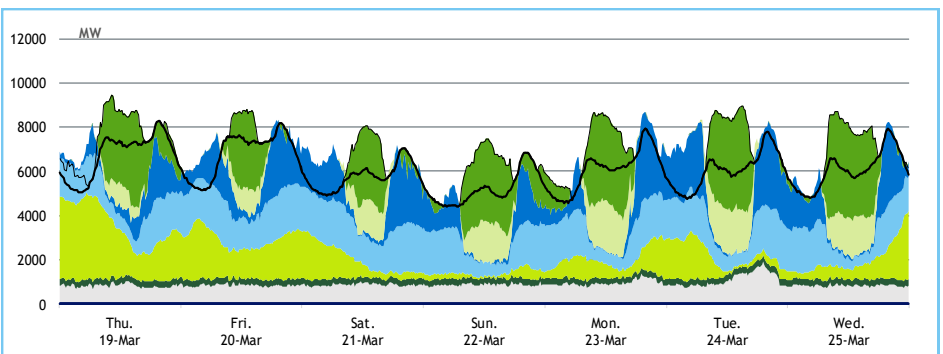
Values referred to net generation



### HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	359	674	304
RUN-OF-RIVER	233	225	162
RESERVOIRS	96	396	110
SMALL HYDRO (generation)	30	53	31
HYDRO STORAGE [GWh (% of maximum)]	2 976 (92%)	2 764 (85%)	2 288 (70%)

### LOAD DIAGRAMS



### GENERATION BREAKDOWN



**GENERATION [GWh]**

**WEEK 12**

**YEAR**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
<b>CONSUMPTION</b>	<b>162</b>	<b>163</b>	<b>138</b>	<b>125</b>	<b>145</b>	<b>145</b>	<b>146</b>	<b>1 024</b>	<b>-5.5%</b>	<b>13 823</b>	<b>4.2%</b>
<b>Renewable Generation</b>	<b>118</b>	<b>118</b>	<b>103</b>	<b>71</b>	<b>95</b>	<b>99</b>	<b>89</b>	<b>693</b>	<b>-37%</b>	<b>11 376</b>	<b>5%</b>
Reservoirs	11	16	20	10	15	17	12	100	-44%	2 718	33%
Run-of-river	29	39	39	31	32	33	29	232	4%	2 224	-16%
Small Hydro	5	5	5	4	4	4	4	30	-43%	559	1%
Wind	60	44	21	6	20	21	21	193	-61%	4 434	10%
Biomass	7	7	7	7	7	7	7	48	-8%	589	-8%
Solar	6	7	11	14	18	18	16	90	-5%	852	-7%
Wave	0	0	0	0	0	0	0	0	-	0	-
<b>Non-Renewable Generation</b>	<b>20</b>	<b>20</b>	<b>21</b>	<b>21</b>	<b>23</b>	<b>26</b>	<b>20</b>	<b>150</b>	<b>74%</b>	<b>2 301</b>	<b>39%</b>
Natural Gas - Combined Cycle	17	18	19	19	20	24	17	134	121%	2 027	56%
Natural Gas - Cogeneration	2	2	2	2	2	2	2	11	-53%	221	-26%
Other Thermal	1	1	1	1	1	1	1	5	195%	53	5%
<b>Import Balance</b>	<b>32</b>	<b>11</b>	<b>10</b>	<b>39</b>	<b>32</b>	<b>16</b>	<b>41</b>	<b>183</b>	<b>+/-</b>	<b>363</b>	<b>-64%</b>
Imports (Commercial schedules)	41	23	24	42	39	38	45	252	92%	1 559	-35%
Exports (Commercial schedules)	9	12	14	3	7	21	4	70	-63%	1 200	-14%
<b>Pumped Storage Generation</b>	<b>9</b>	<b>20</b>	<b>16</b>	<b>12</b>	<b>14</b>	<b>23</b>	<b>15</b>	<b>109</b>	<b>35%</b>	<b>789</b>	<b>2%</b>
<b>Consumption of Pumps</b>	<b>18</b>	<b>6</b>	<b>12</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>19</b>	<b>111</b>	<b>-12%</b>	<b>1 006</b>	<b>1%</b>

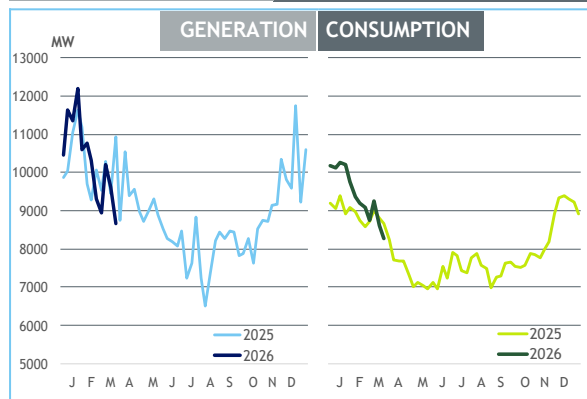
**MAXIMUM LOAD [MW]**

**WEEK 12**

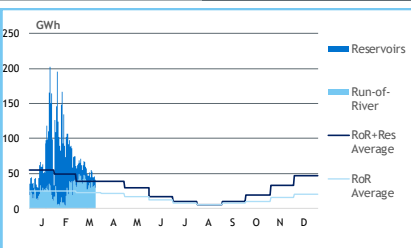
**YEAR**

	2026	26-25	2026	26/25
<b>CONSUMPTION</b>	<b>8 279</b>	<b>-381</b>	<b>10 249</b>	<b>9%</b>
<b>GENERATION</b>	<b>8 667</b>	<b>-2 271</b>	<b>12 205</b>	<b>5%</b>
Hydro	5 903	-634	6 572	-6%
Small Hydro	268	-94	365	-1%
Wind	3 920	-1 175	4 877	-4%
Biomass	303	-68	381	3%
Solar	2 306	-212	2 975	4%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 810	604	2 406	-12%
Natural Gas - Cogeneration	79	-106	203	-9%
Other Thermal	34	20	34	0%
Imports	4 727	2 261	4 727	0%
Exports	2 945	-662	3 893	8%

**WEEKLY PEAKS**



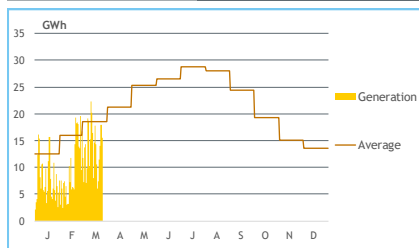
**DAILY INFLOW**



**WIND DAILY**



**SOLAR DAILY**



**HYDRAULICITY [GWh]**

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
<b>INFLOW</b>	<b>45</b>	<b>55</b>	<b>53</b>	<b>44</b>	<b>45</b>	<b>45</b>	<b>42</b>	<b>329</b>
Run-of-River	29	39	40	31	32	33	29	233
Reservoirs	15	16	13	14	13	12	12	96
<b>SPILLAGES</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>16</b>
<b>HYDRO STORAGE</b>	<b>3 026</b>	<b>3 009</b>	<b>2 993</b>	<b>2 997</b>	<b>2 994</b>	<b>2 979</b>	<b>2 976</b>	

**STORAGE**

