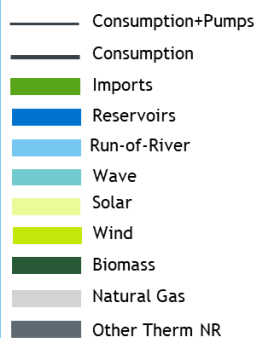


WEEKLY REPORT

Electricity System

2025 WEEK 30

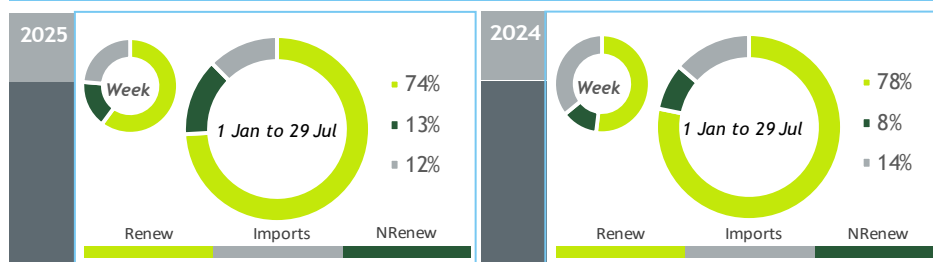
provisional values



GENERATION BALANCE

23 JUL to 29 JUL

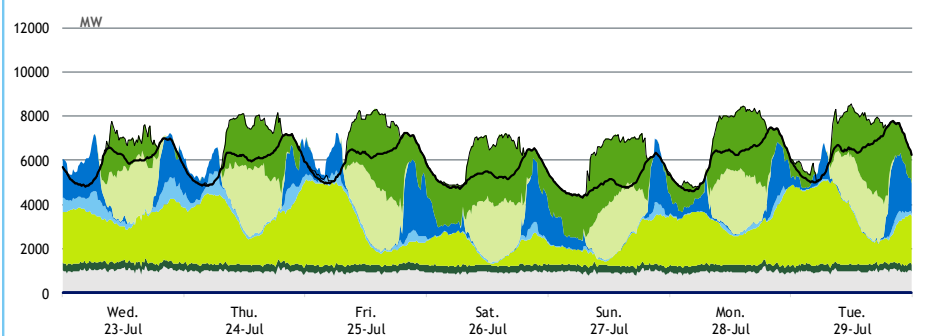
[GWh]	WEEK 30		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	984	-26	30 381	2.4%
<i>corrected by temperature</i>	974	-15	30 546	1.4%
TOTAL GENERATION	858	144	29 399	4%
THERMAL	217	32	5 761	33%
HYDRO	154	-60	12 279	-6%
WIND	316	145	7 769	-3%
SOLAR	172	27	3 590	27%
WAVE	0	0	0	-
IMPORT BALANCE	238	-125	3 842	-7%
PUMPING	113	45	2 860	4%
PEAK LOAD [MW]				
CONSUMPTION	7 763	36	9 381	-4%
day/month/hour	29/07 20.00		15/01 19.45	
GENERATION	7 259	508	11 632	-4%
day/month/hour	25/07 06.00		27/01 19.30	



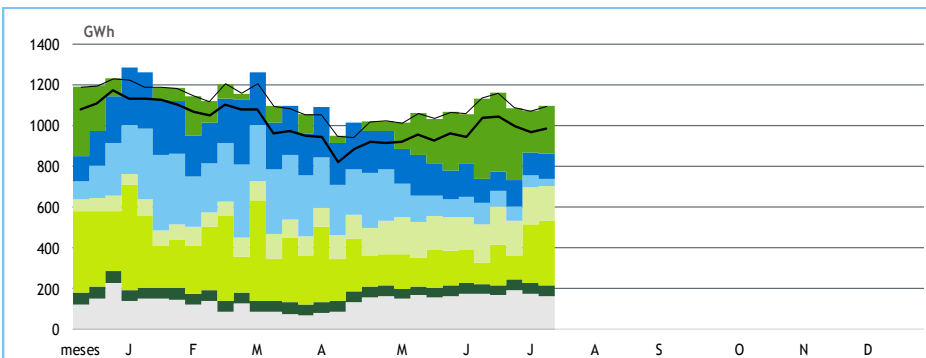
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	38	100	72
RUN-OF-RIVER	31	95	55
RESERVOIRS	2	-1	12
SMALL HYDRO (generation)	4	5	5
HYDRO STORAGE [GWh (% of maximum)]	2 634 (81%)	2 333 (72%)	2 061 (63%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 30

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	143	144	147	130	122	146	153	984	-2.5%	30 381	2.4%
Renewable Generation	105	101	93	62	61	87	97	605	14%	22 947	-3%
Reservoirs	9	2	5	4	1	2	5	28	-49%	3 676	-21%
Run-of-river	11	8	5	2	2	2	1	31	-67%	5 308	3%
Small Hydro	1	1	1	1	1	1	1	4	-17%	1 019	-4%
Wind	53	57	48	23	26	50	60	316	85%	7 769	-3%
Biomass	8	8	8	8	7	8	8	54	-9%	1 585	-16%
Solar	24	26	27	25	24	25	23	172	19%	3 590	27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	25	24	23	22	23	23	24	163	30%	4 176	70%
Natural Gas - Combined Cycle	21	20	19	20	20	19	20	139	64%	3 402	145%
Natural Gas - Cogeneration	3	3	3	2	2	3	3	20	-48%	644	-30%
Other Thermal	1	1	1	1	1	1	1	5	17%	130	-4%
Import Balance	8	24	31	51	45	42	38	238	-34%	3 842	-7%
Imports (Commercial schedules)	22	32	42	54	52	47	47	296	-24%	6 773	-10%
Exports (Commercial schedules)	15	8	11	3	6	6	9	58	117%	2 922	-14%
Pumped Storage Generation	14	12	16	12	14	12	11	91	53%	2 275	3%
Consumption of Pumps	9	17	16	17	21	17	16	113	65%	2 860	4%

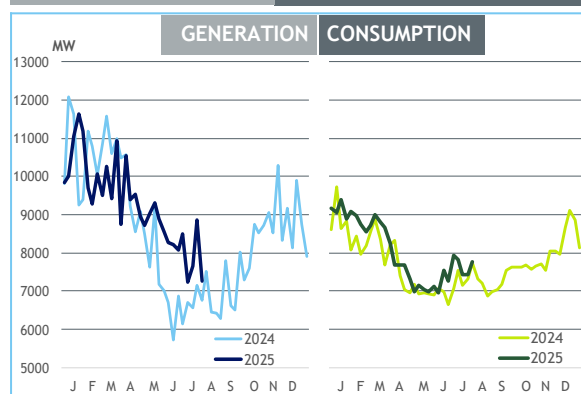
MAXIMUM LOAD [MW]

WEEK 30

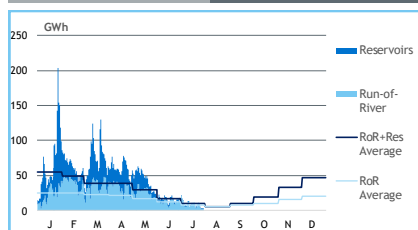
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 763	36	9 381	-4%
GENERATION	7 259	508	11 632	-4%
Hydro	3 682	-397	6 962	1%
Small Hydro	59	-12	370	-1%
Wind	3 866	1 141	5 078	1%
Biomass	356	-26	376	-13%
Solar	3 089	515	3 297	28%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 060	-419	2 722	-20%
Natural Gas - Cogeneration	153	-132	223	-35%
Other Thermal	32	4	34	0%
Imports	3 596	-489	4 711	3%
Exports	2 022	2 022	3 607	2%

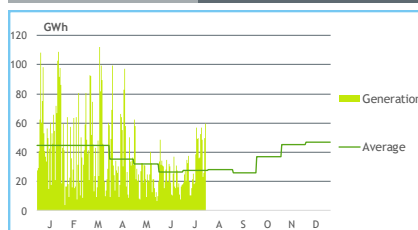
WEEKLY PEAKS



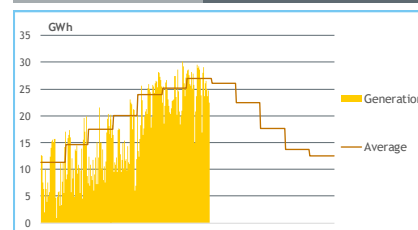
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	9	9	5	2	3	3	2	33
Run-of-River	11	8	5	2	2	2	1	31
Reservoirs	-2	1	0	0	1	0	1	2
SPILLAGES	0	0	0	0	0	0	0	3
HYDRO STORAGE	2 645	2 646	2 637	2 635	2 637	2 637	2 634	

STORAGE

