

WEEKLY REPORT

Electricity System

2026

WEEK

5

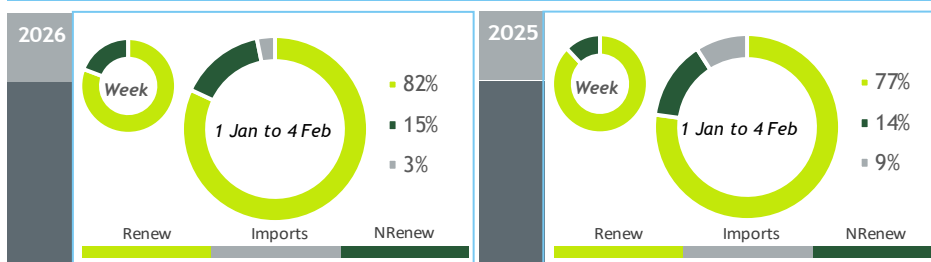
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

29 JAN to 04 FEB

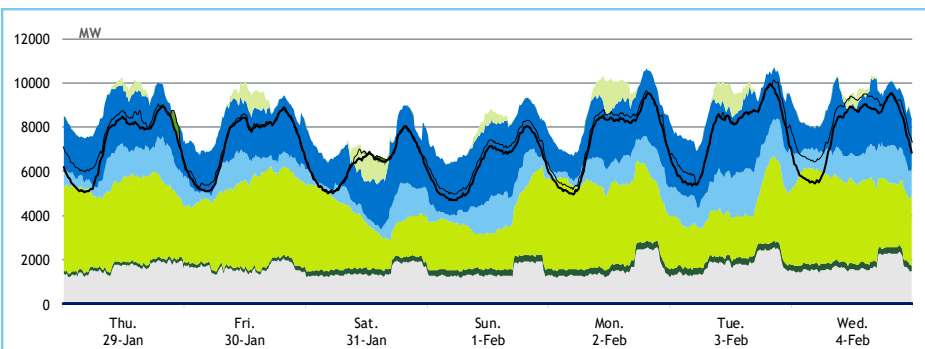
[GWh]	WEEK 5		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 202	68	6 119	8.5%
<i>corrected by temperature</i>	1 218	66	6 182	5.7%
TOTAL GENERATION	1 437	176	6 319	15%
THERMAL	311	107	1 184	11%
HYDRO	572	-48	2 663	22%
WIND	518	167	2 212	14%
SOLAR	36	-51	260	-21%
WAVE	0	0	0	-
IMPORT BALANCE	-188	-119	196	-62%
PUMPING	47	-11	396	-1%
PEAK LOAD [MW]				
CONSUMPTION	9 960	869	10 254	9%
day/month/hour	03/02 19.45		20/01 19.45	
GENERATION	10 724	-475	12 216	5%
day/month/hour	03/02 20.30		26/01 19.30	



HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	781	754	400
RUN-OF-RIVER	133	289	175
RESERVOIRS	600	409	189
SMALL HYDRO (generation)	49	56	36
HYDRO STORAGE [GWh (% of maximum)]	2 703 (83%)	2 581 (79%)	2 042 (63%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 5

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	174	174	153	151	178	185	186	1 202	6.0%	6 119	8.5%
Renewable Generation	168	164	135	149	173	172	171	1 132	6%	5 082	15%
Reservoirs	49	48	45	59	48	63	44	357	55%	1 311	68%
Run-of-river	19	13	11	16	16	32	23	132	-54%	798	-9%
Small Hydro	7	7	7	7	7	7	7	49	-14%	242	13%
Wind	86	86	58	57	86	57	87	518	48%	2 212	14%
Biomass	4	4	6	7	7	7	7	41	-25%	259	-7%
Solar	3	6	8	3	8	6	3	36	-59%	260	-21%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	39	39	35	34	38	43	41	270	81%	925	17%
Natural Gas - Combined Cycle	35	35	31	30	34	39	37	241	104%	785	22%
Natural Gas - Cogeneration	3	4	3	3	4	4	3	24	-5%	117	-7%
Other Thermal	1	1	1	1	1	1	1	4	-12%	22	-7%
Import Balance	-29	-28	-19	-31	-32	-28	-21	-188	172%	196	-62%
Imports (Commercial schedules)	4	6	1	1	0	3	4	19	-84%	745	-33%
Exports (Commercial schedules)	32	34	21	32	32	31	25	207	15%	550	-7%
Pumped Storage Generation	6	3	4	5	4	3	9	35	-26%	312	3%
Consumption of Pumps	11	3	2	7	5	5	14	47	-19%	396	-1%

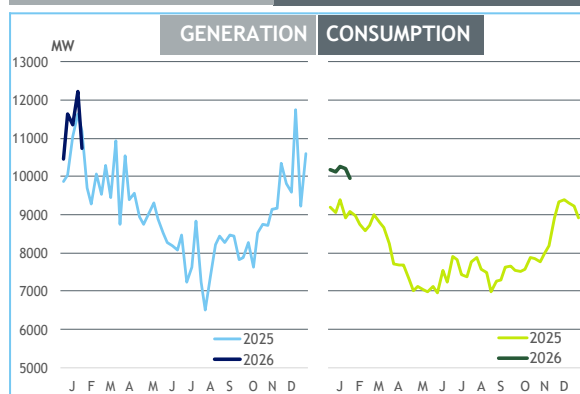
MAXIMUM LOAD [MW]

WEEK 5

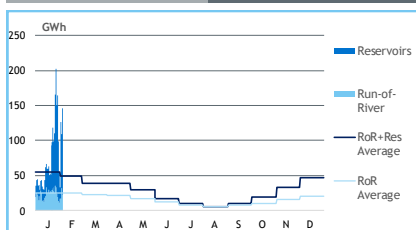
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	9 960	869	10 254	9%
GENERATION	10 724	-475	12 216	5%
Hydro	5 477	-553	6 519	-6%
Small Hydro	346	-11	363	2%
Wind	4 392	-245	4 882	0%
Biomass	322	-19	381	3%
Solar	1 571	-934	2 573	3%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 406	876	2 406	-12%
Natural Gas - Cogeneration	185	-8	203	-9%
Other Thermal	33	-1	33	-3%
Imports	808	-2 358	4 616	0%
Exports	1 604	-1 688	3 480	6%

WEEKLY PEAKS



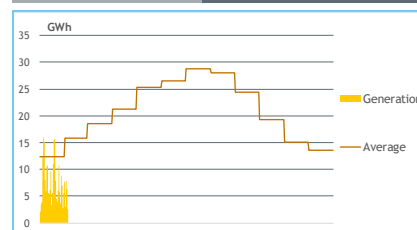
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	165	99	54	33	127	109	146	733
Run-of-River	20	13	11	17	16	32	23	133
Reservoirs	145	85	43	17	110	77	123	600
SPILLAGES	20	20	31	26	40	26	35	199
HYDRO STORAGE	2 737	2 753	2 716	2 648	2 670	2 658	2 703	

STORAGE

