

WEEKLY REPORT

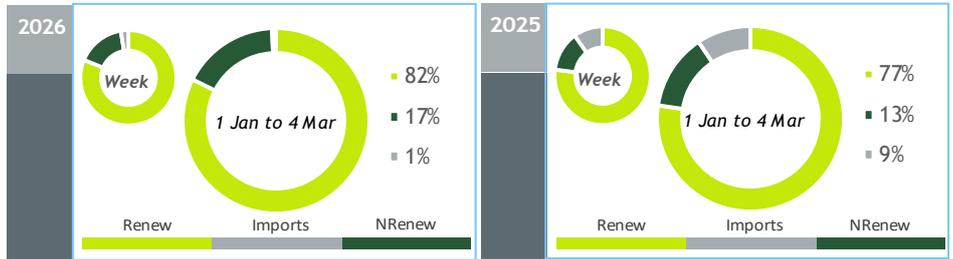
Electricity System

GENERATION BALANCE

26 FEB to 04 MAR

[GWh]	WEEK 9		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 070	17	10 598	6.1%
<i>corrected by temperature</i>	1 098	33	10 780	4.5%
TOTAL GENERATION	1 109	94	11 225	15%
THERMAL	222	30	2 265	23%
HYDRO	567	130	4 770	11%
WIND	228	-82	3 636	24%
SOLAR	92	16	554	-15%
WAVE	0	0	0	-
IMPORT BALANCE	28	-77	74	-92%
PUMPING	67	-1	701	2%
PEAK LOAD [MW]				
CONSUMPTION	8 728	-1	10 247	9%
day/month/hour	02/03 19.45		20/01 19.45	
GENERATION	8 903	-624	12 202	5%
day/month/hour	04/03 08.00		26/01 19.30	

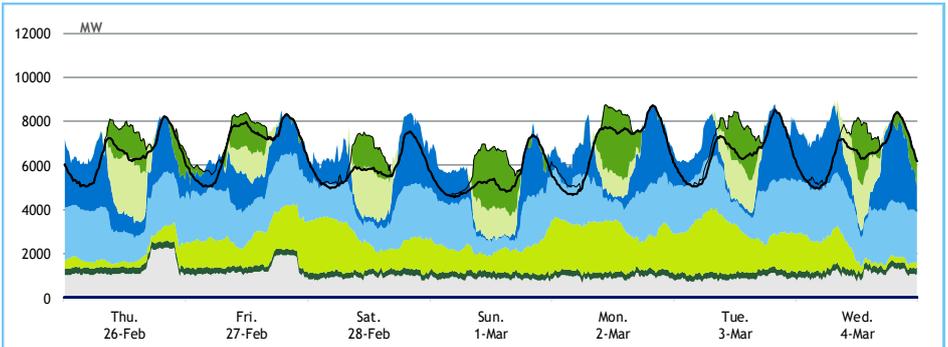
Values referred to net generation



HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	511	358	338
RUN-OF-RIVER	273	203	169
RESERVOIRS	189	117	136
SMALL HYDRO (generation)	49	39	33
HYDRO STORAGE [GWh (% of maximum)]	3 056 (94%)	2 398 (74%)	2 142 (66%)

LOAD DIAGRAMS

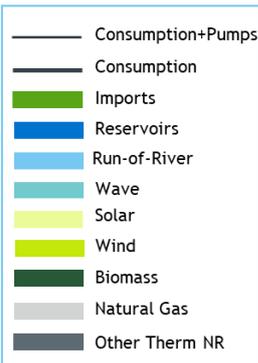


2026

WEEK

9

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 9

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	155	165	141	131	164	158	157	1 070	1.6%	10 598	6.1%
Renewable Generation	120	127	126	99	131	137	135	874	7%	8 862	13%
Reservoirs	35	26	23	16	26	22	39	187	35%	2 333	59%
Run-of-river	40	41	32	31	37	41	49	271	34%	1 452	-24%
Small Hydro	8	8	7	7	7	7	7	49	28%	444	11%
Wind	10	35	40	27	48	48	20	228	-26%	3 636	24%
Biomass	7	7	6	6	6	7	7	46	-11%	443	-10%
Solar	20	10	17	11	7	13	14	92	21%	554	-15%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	32	31	22	21	22	21	26	176	26%	1 822	35%
Natural Gas - Combined Cycle	29	27	19	18	20	19	23	153	39%	1 599	48%
Natural Gas - Cogeneration	3	4	3	3	2	2	2	18	-29%	183	-19%
Other Thermal	1	1	1	1	1	1	1	4	4%	40	-8%
Import Balance	6	10	-5	14	9	0	-5	28	-74%	74	-92%
Imports (Commercial schedules)	16	14	11	25	20	14	14	115	-43%	1 025	-47%
Exports (Commercial schedules)	11	4	16	11	12	15	20	88	-8%	953	-1%
Pumped Storage Generation	7	5	8	10	9	11	10	60	2%	541	0%
Consumption of Pumps	9	8	10	13	7	11	8	67	-1%	701	2%

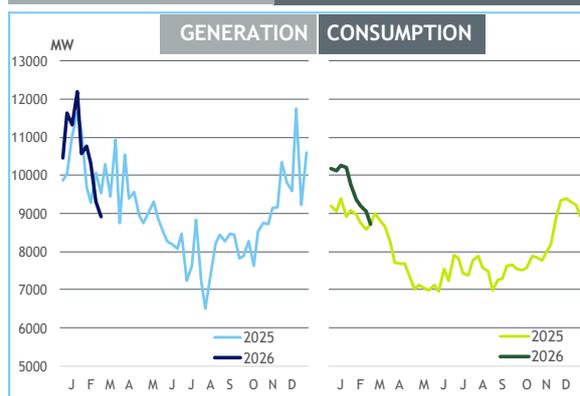
MAXIMUM LOAD [MW]

WEEK 9

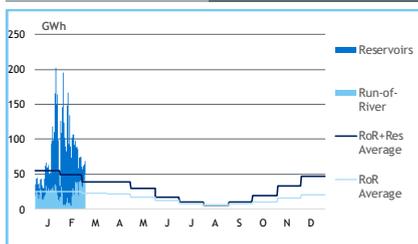
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	8 728	-1	10 247	9%
GENERATION	8 903	-624	12 202	5%
Hydro	5 931	-39	6 519	-6%
Small Hydro	349	50	363	-2%
Wind	2 900	-1 390	4 877	0%
Biomass	313	-28	381	3%
Solar	2 743	-9	2 743	-4%
Wave	0	0	0	-
Natural Gas - Combined Cycle	2 113	469	2 406	-12%
Natural Gas - Cogeneration	174	-24	203	-9%
Other Thermal	33	2	34	-2%
Imports	3 013	-1 093	4 616	0%
Exports	2 514	162	3 480	6%

WEEKLY PEAKS



DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	75	74	61	57	62	65	69	462
Run-of-River	40	42	33	31	37	41	49	273
Reservoirs	34	33	28	26	25	24	20	189
SPILLAGES	4	4	6	2	2	2	3	23
HYDRO STORAGE	3 080	3 083	3 082	3 089	3 084	3 081	3 056	

STORAGE

