

WEEKLY REPORT

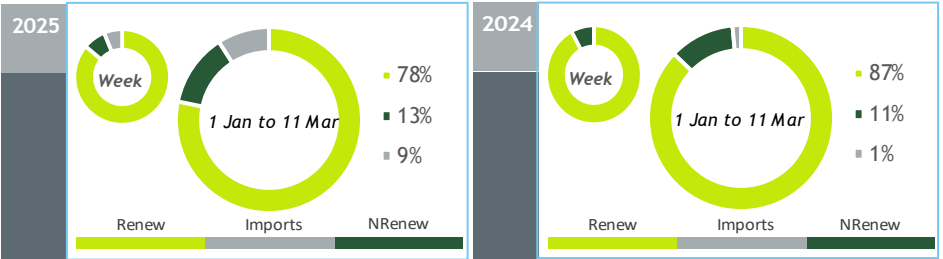
Electricity System

GENERATION BALANCE

05 MAR to 11 MAR

[GWh]	WEEK 10		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 105	10	11 083	1.9%
<i>corrected by temperature</i>	1 105	41	11 402	0.8%
TOTAL GENERATION	1 134	-197	10 849	-6%
THERMAL	140	-25	1 981	5%
HYDRO	505	-163	4 807	-15%
WIND	419	-6	3 343	-4%
SOLAR	70	-3	718	26%
WAVE	0	0	0	-
IMPORT BALANCE	71	206	1 021	>
PUMPING	100	-1	787	-10%
PEAK LOAD [MW]				
CONSUMPTION	8 985	86	9 381	-4%
day/month/hour	10/03 19.45		15/01 19.45	
GENERATION	10 295	-1278	11 633	-4%
day/month/hour	10/03 08.45		27/01 19.30	

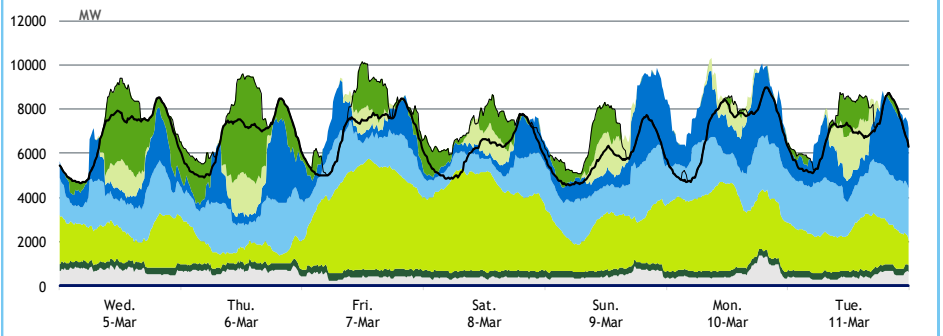
Values referred to net generation



HYDRAULICITY

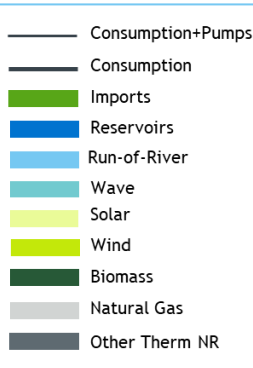
WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	610	763	304
RUN-OF-RIVER	237	248	162
RESERVOIRS	324	456	110
SMALL HYDRO (generation)	50	58	31
HYDRO STORAGE [GWh (% of maximum)]	2 574 (79%)	2 917 (91%)	2 166 (67%)

LOAD DIAGRAMS



2025 WEEK 10

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 10

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	162	161	165	147	139	169	163	1 105	0.9%	11 083	1.9%
Renewable Generation	114	103	158	144	138	174	154	984	-15%	8 813	-8%
Reservoirs	20	20	14	11	23	37	34	159	-46%	1 625	-24%
Run-of-river	32	36	31	17	35	40	44	235	-5%	2 135	-7%
Small Hydro	6	6	7	7	8	8	8	50	-15%	447	-13%
Wind	41	21	93	93	52	75	45	419	-1%	3 343	-4%
Biomass	7	7	8	7	7	7	7	52	-22%	546	-13%
Solar	8	12	6	9	12	7	15	70	-4%	718	26%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	17	17	10	9	12	14	10	88	-11%	1 435	14%
Natural Gas - Combined Cycle	12	12	7	6	9	11	7	64	-3%	1 141	31%
Natural Gas - Cogeneration	4	4	3	2	2	3	3	21	-26%	245	-26%
Other Thermal	1	1	1	1	0	0	1	4	-26%	48	-4%
Import Balance	35	48	4	14	-4	-29	3	71	+/-	1 021	>
Imports (Commercial schedules)	43	51	23	20	17	10	19	184	71%	2 100	34%
Exports (Commercial schedules)	8	4	19	6	21	39	16	113	-53%	1 075	-24%
Pumped Storage Generation	4	11	9	4	13	11	8	61	-11%	600	-16%
Consumption of Pumps	9	16	17	24	19	2	13	100	-1%	787	-10%

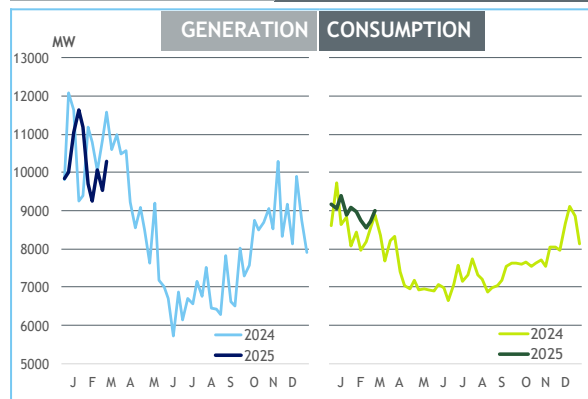
MAXIMUM LOAD [MW]

WEEK 10

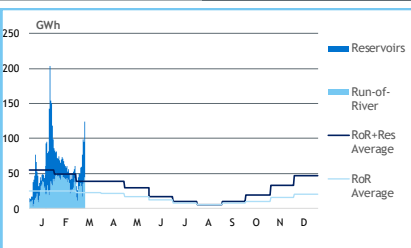
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 985	86	9 381	-4%
GENERATION	10 295	-1 278	11 633	-4%
Hydro	6 218	-698	6 962	1%
Small Hydro	364	-3	369	1%
Wind	5 005	136	5 005	-1%
Biomass	335	-83	370	-12%
Solar	2 066	116	2 805	44%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 229	-603	2 722	-20%
Natural Gas - Cogeneration	203	-34	221	-36%
Other Thermal	26	-7	35	0%
Imports	4 711	1 426	4 711	3%
Exports	3 272	24	3 291	-7%

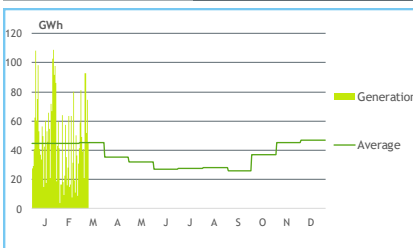
WEEKLY PEAKS



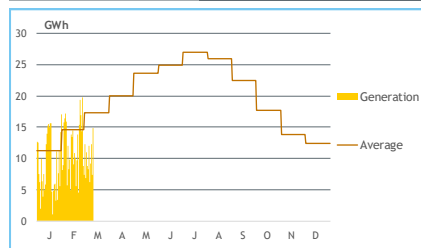
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	49	58	59	77	98	96	124	561
Run-of-River	32	36	31	17	36	40	44	237
Reservoirs	17	22	28	59	63	55	79	324
SPILLAGES	1	1	1	1	1	1	1	8
HYDRO STORAGE	2 396	2 399	2 416	2 479	2 520	2 528	2 574	

STORAGE

