

WEEKLY REPORT

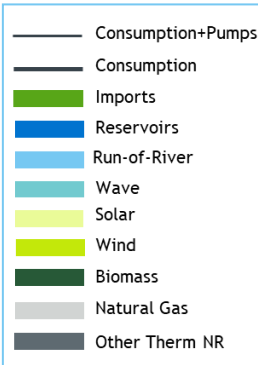
Electricity System

2025

WEEK

4

provisional values

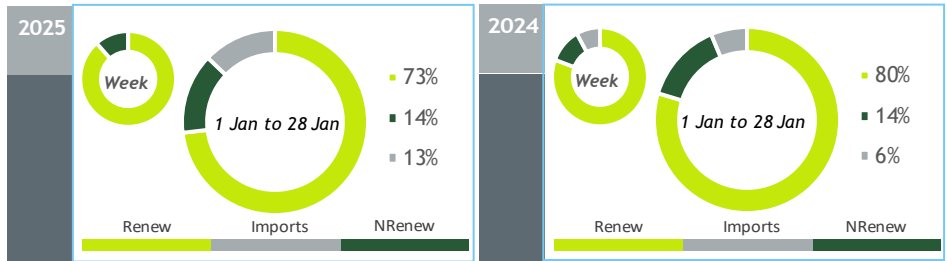


GENERATION BALANCE

22 JAN to 28 JAN

[GWh]	WEEK 4		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 133	69	4 494	1.0%
<i>corrected by temperature</i>	1 192	51	4 688	0.9%
TOTAL GENERATION	1 284	220	4 247	-5%
THERMAL	195	18	864	0%
HYDRO	523	-139	1 553	-32%
WIND	518	355	1 588	40%
SOLAR	48	-15	241	40%
WAVE	0	0	0	-
IMPORT BALANCE	-60	-147	589	107%
PUMPING	92	4	341	14%
PEAK LOAD [MW]				
CONSUMPTION	8 933	92	9 382	-4%
day/month/hour	28/01 20.00		15/01 19.45	
GENERATION	11 628	2386	11 628	-4%
day/month/hour	27/01 19.30		27/01 19.30	

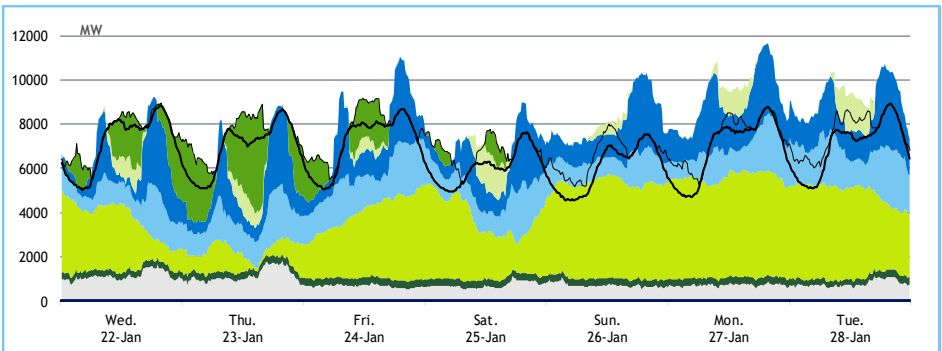
Values referred to net generation



HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	904	566	440
RUN-OF-RIVER	189	312	192
RESERVOIRS	661	201	210
SMALL HYDRO (generation)	54	53	39
HYDRO STORAGE [GWh (% of maximum)]	2 431 (75%)	2 662 (83%)	1 959 (60%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 4

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	171	166	171	145	144	166	169	1 133	6.5%	4 494	1.0%
Renewable Generation	128	98	154	145	174	195	190	1 084	25%	3 351	-7%
Reservoirs	31	29	31	27	33	37	34	222	-2%	549	-37%
Run-of-river	20	27	33	24	19	26	39	188	-39%	592	-39%
Small Hydro	8	8	8	8	8	7	7	54	2%	157	-21%
Wind	55	21	72	67	103	109	92	518	218%	1 588	40%
Biomass	7	8	8	8	8	8	7	55	1%	223	-4%
Solar	6	6	3	11	3	8	11	48	-23%	241	40%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	27	28	16	17	17	17	19	141	15%	641	1%
Natural Gas - Combined Cycle	23	24	13	14	14	13	14	115	43%	523	14%
Natural Gas - Cogeneration	3	3	3	2	2	3	4	21	-44%	98	-37%
Other Thermal	1	1	1	1	1	1	1	5	-1%	20	-1%
Import Balance	21	47	5	-7	-38	-48	-39	-60	-/+	589	107%
Imports (Commercial schedules)	30	54	25	11	2	6	4	132	-22%	1 000	36%
Exports (Commercial schedules)	10	7	20	18	40	54	42	192	129%	412	-9%
Pumped Storage Generation	5	8	8	8	6	11	12	59	-19%	255	7%
Consumption of Pumps	9	14	13	18	15	10	14	92	4%	341	14%

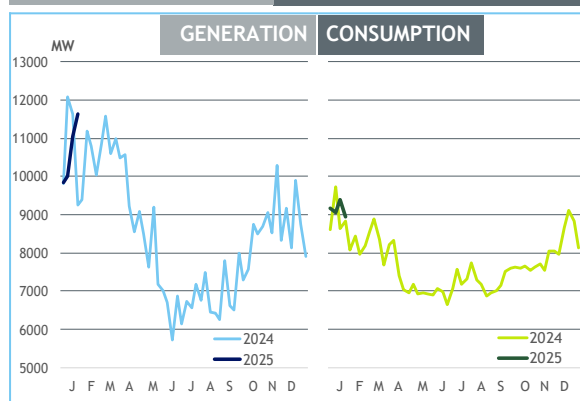
MAXIMUM LOAD [MW]

WEEK 4

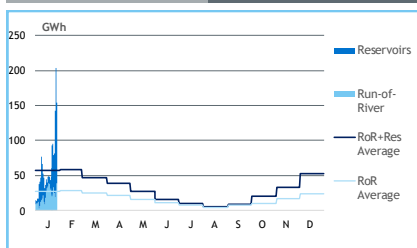
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 933	92	9 382	-4%
GENERATION	11 628	2 386	11 628	-4%
Hydro	6 117	-396	6 962	7%
Small Hydro	354	7	354	1%
Wind	4 859	2 136	4 871	-1%
Biomass	354	-7	370	-6%
Solar	1 885	342	2 421	41%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 647	-322	2 722	-20%
Natural Gas - Cogeneration	181	-103	221	-36%
Other Thermal	34	-1	34	-3%
Imports	4 624	1 162	4 638	2%
Exports	3 227	309	3 227	-9%

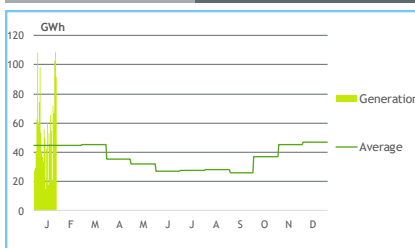
WEEKLY PEAKS



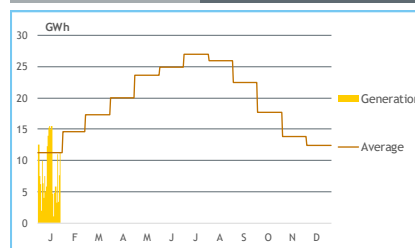
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	93	95	79	82	142	204	154	850
Run-of-River	21	27	33	24	19	26	39	189
Reservoirs	73	68	46	57	124	177	115	661
SPILLAGES	1	1	1	1	2	7	4	17
HYDRO STORAGE	2 039	2 081	2 096	2 132	2 225	2 356	2 431	

STORAGE

