

WEEKLY REPORT

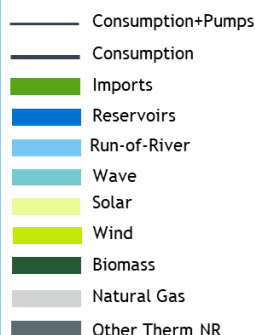
Electricity System

2025

WEEK

45

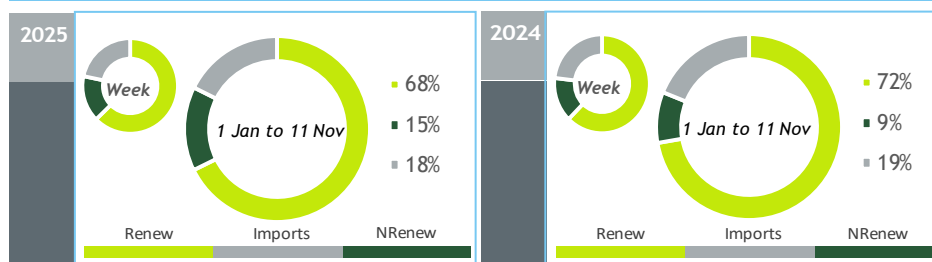
provisional values



GENERATION BALANCE

05 NOV to 11 NOV

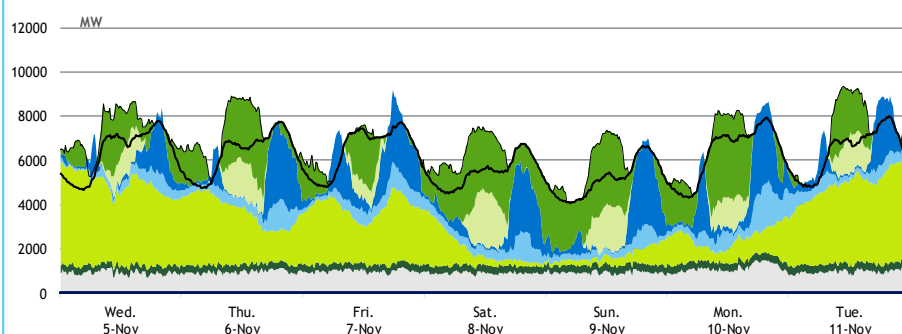
[GWh]	WEEK 45		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 020	49	45 100	2.6%
<i>corrected by temperature</i>	1 034	24	45 222	1.8%
TOTAL GENERATION	902	69	41 531	5%
THERMAL	220	21	9 177	36%
HYDRO	258	-53	15 492	-7%
WIND	351	104	11 224	-5%
SOLAR	73	-3	5 638	27%
WAVE	0	0	0	-
IMPORT BALANCE	225	-5	8 108	-4%
PUMPING	107	14	4 539	10%
PEAK LOAD [MW]				
CONSUMPTION	8 005	472	9 381	-4%
day/month/hour	11/11 19.45		15/01 19.45	
GENERATION	9 193	674	11 640	-4%
day/month/hour	07/11 17.45		27/01 19.30	



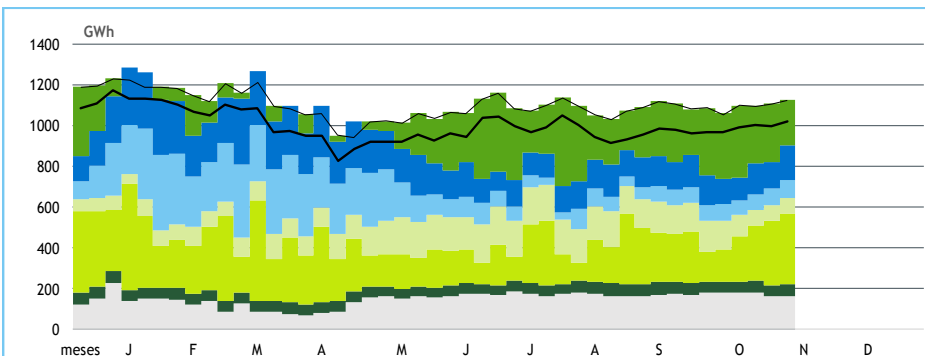
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	236	199	257
RUN-OF-RIVER	60	128	109
RESERVOIRS	147	53	122
SMALL HYDRO (generation)	30	18	26
HYDRO STORAGE [GWh (% of maximum)]	2 071 (64%)	2 023 (62%)	1 693 (52%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 45

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	152	151	155	131	124	151	154	1 020	5.1%	45 100	2.6%
Renewable Generation	118	97	105	67	56	81	125	649	5%	31 153	-4%
Reservoirs	4	6	16	11	14	19	8	79	-20%	4 433	-22%
Run-of-river	5	8	8	8	6	15	9	59	-53%	6 315	-2%
Small Hydro	4	6	5	5	4	3	3	30	60%	1 113	-10%
Wind	90	58	62	19	11	25	86	351	42%	11 224	-5%
Biomass	8	8	8	8	8	9	9	58	7%	2 430	-12%
Solar	8	11	6	16	14	9	10	73	-4%	5 638	27%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	22	23	24	22	22	27	23	162	12%	6 747	70%
Natural Gas - Combined Cycle	20	20	20	19	20	23	20	143	26%	5 602	132%
Natural Gas - Cogeneration	1	2	3	2	2	3	2	15	-46%	946	-30%
Other Thermal	1	1	1	1	1	1	1	4	-11%	199	-3%
Import Balance	24	35	15	51	48	41	11	225	-2%	8 108	-4%
Imports (Commercial schedules)	31	42	23	54	50	48	20	267	-7%	11 806	-6%
Exports (Commercial schedules)	7	7	8	3	2	8	9	43	-26%	3 704	-11%
Pumped Storage Generation	11	18	16	11	12	12	12	91	36%	3 631	10%
Consumption of Pumps	22	22	4	19	14	9	16	107	15%	4 539	10%

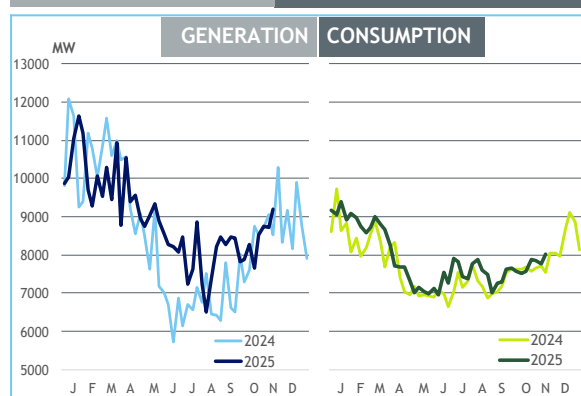
MAXIMUM LOAD [MW]

WEEK 45

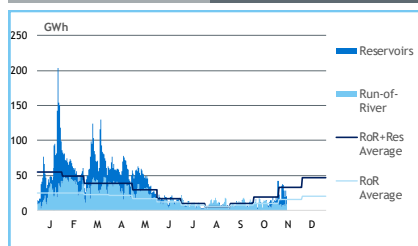
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 005	472	9 381	-4%
GENERATION	9 193	674	11 640	-4%
Hydro	5 456	18	6 962	1%
Small Hydro	271	63	370	-1%
Wind	4 626	1 260	5 093	1%
Biomass	375	31	388	-11%
Solar	2 513	359	3 310	24%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 330	-70	2 722	-20%
Natural Gas - Cogeneration	152	-50	223	-35%
Other Thermal	32	0	34	0%
Imports	4 116	401	4 711	3%
Exports	1 681	-926	3 607	2%

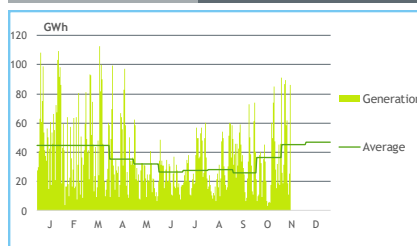
WEEKLY PEAKS



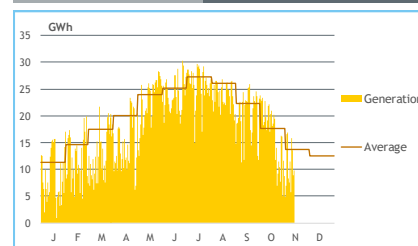
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	35	38	37	29	20	28	20	207
Run-of-River	5	8	8	9	6	16	9	60
Reservoirs	30	30	29	20	13	13	12	147
SPILLAGES	1	2	2	1	1	1	1	10
HYDRO STORAGE	2 051	2 072	2 071	2 083	2 080	2 067	2 071	

STORAGE

