

WEEKLY REPORT

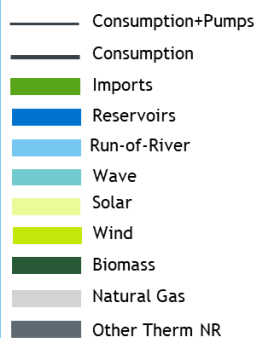
Electricity System

2025

WEEK

27

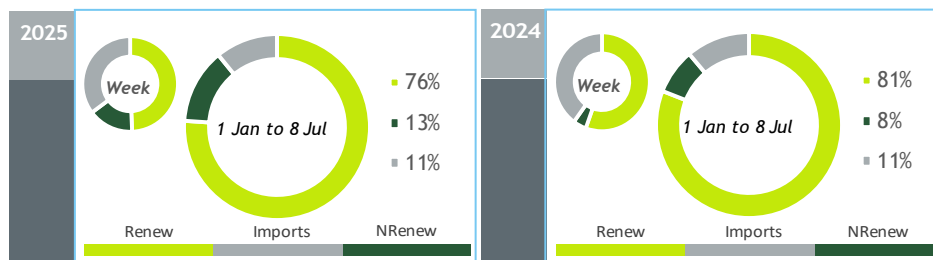
provisional values



GENERATION BALANCE

02 JUL to 08 JUL

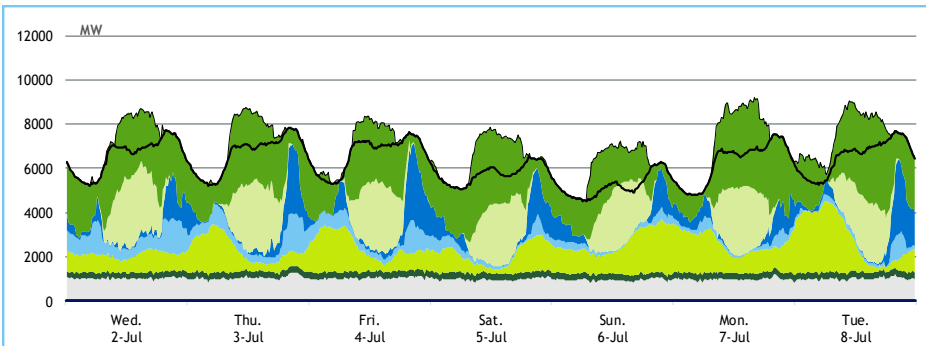
[GWh]	WEEK 27		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 048	86	27 439	2.6%
<i>corrected by temperature</i>	1 010	51	27 625	1.5%
TOTAL GENERATION	775	111	26 953	3%
THERMAL	219	117	5 084	32%
HYDRO	171	-55	11 757	-6%
WIND	197	9	7 049	-6%
SOLAR	189	41	3 063	28%
WAVE	0	0	0	-
IMPORT BALANCE	385	-4	3 042	0%
PUMPING	113	21	2 556	2%
PEAK LOAD [MW]				
CONSUMPTION	7 826	282	9 381	-4%
day/month/hour	03/07 20.00		15/01 19.45	
GENERATION	7 260	549	11 632	-4%
day/month/hour	04/07 19.45		27/01 19.30	



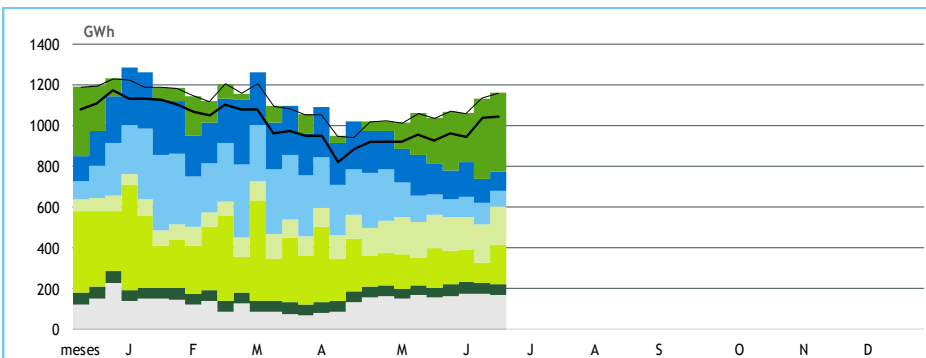
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	85	84	72
RUN-OF-RIVER	72	74	55
RESERVOIRS	8	2	12
SMALL HYDRO (generation)	5	8	5
HYDRO STORAGE [GWh (% of maximum)]	2 756 (85%)	2 472 (76%)	2 193 (67%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 27

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	158	159	159	138	125	151	157	1 048	8.9%	27 439	2.6%
Renewable Generation	78	82	87	64	74	76	79	540	0%	21 283	-3%
Reservoirs	2	6	11	3	1	2	3	27	-58%	3 577	-21%
Run-of-river	20	15	13	7	5	5	6	72	-3%	5 157	6%
Small Hydro	1	1	1	1	1	1	1	5	-33%	1 005	-3%
Wind	19	25	28	20	34	33	38	197	5%	7 049	-6%
Biomass	7	7	7	7	7	7	7	50	-15%	1 432	-16%
Solar	28	29	28	26	25	28	25	189	28%	3 063	28%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	25	25	25	24	23	24	24	169	288%	3 652	70%
Natural Gas - Combined Cycle	21	21	21	20	19	20	20	143	>	2 951	144%
Natural Gas - Cogeneration	3	3	3	2	3	3	3	21	-36%	585	-28%
Other Thermal	1	1	1	1	1	1	1	5	39%	116	-8%
Import Balance	59	55	48	57	40	61	63	385	-1%	3 042	0%
Imports (Commercial schedules)	65	59	52	59	48	67	70	420	-3%	5 843	-8%
Exports (Commercial schedules)	6	4	3	2	8	6	7	35	-25%	2 790	-16%
Pumped Storage Generation	9	9	7	11	9	9	13	66	-17%	2 018	-1%
Consumption of Pumps	13	12	9	17	20	20	22	113	23%	2 556	2%

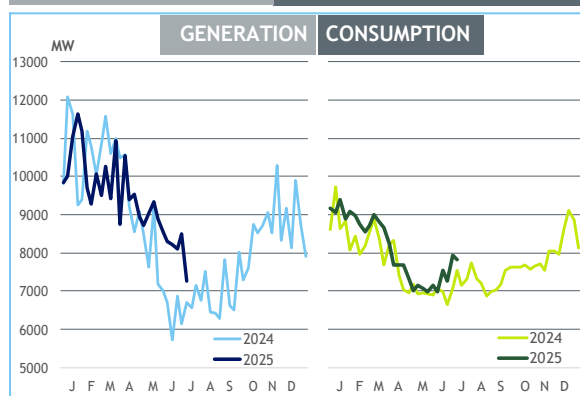
MAXIMUM LOAD [MW]

WEEK 27

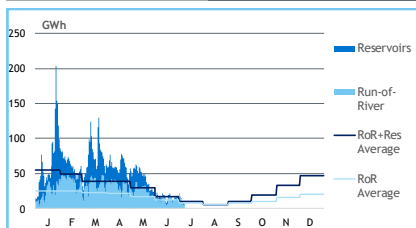
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	7 826	282	9 381	-4%
GENERATION	7 260	549	11 632	-4%
Hydro	4 862	461	6 962	1%
Small Hydro	78	-40	370	-1%
Wind	3 204	148	5 078	1%
Biomass	316	-53	376	-13%
Solar	3 203	794	3 276	33%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 122	760	2 722	-20%
Natural Gas - Cogeneration	161	-93	223	-35%
Other Thermal	31	8	34	0%
Imports	4 211	-194	4 711	3%
Exports	0	-560	3 607	2%

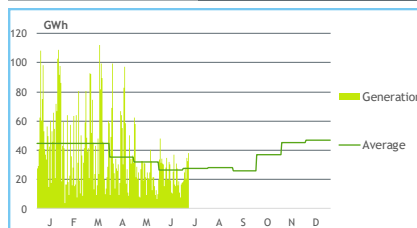
WEEKLY PEAKS



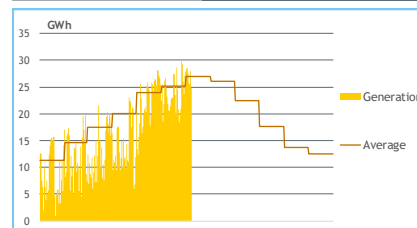
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	21	17	13	9	6	7	6	80
Run-of-River	20	16	13	7	5	6	6	72
Reservoirs	1	1	0	2	1	2	1	8
SPILLAGES	0	1	0	0	0	0	0	3
HYDRO STORAGE	2 756	2 752	2 740	2 742	2 748	2 754	2 756	

STORAGE

