

WEEKLY REPORT

Electricity System

2026

WEEK

34

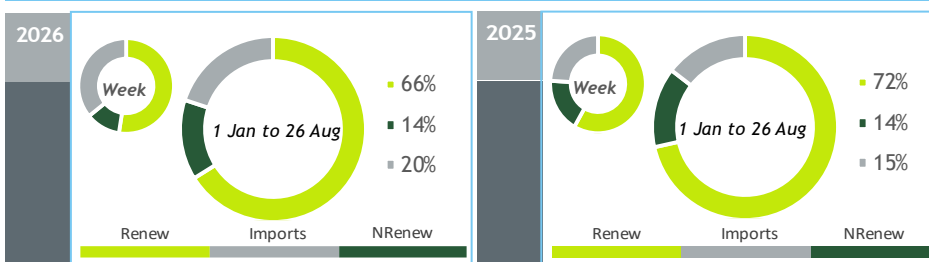
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

20 AUG to 26 AUG

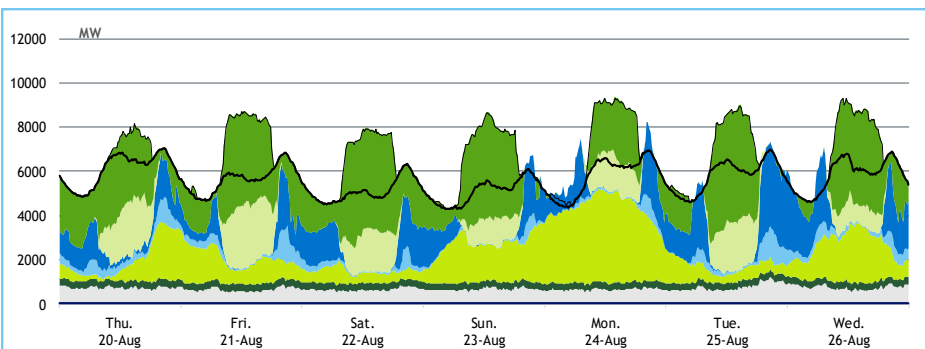
[GWh]	WEEK 34		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	944	31	35 441	3,2%
<i>corrected by temperature</i>	935	31	35 422	3,0%
TOTAL GENERATION	746	-57	32 199	-1%
THERMAL	172	-52	6 755	1%
HYDRO	211	-16	12 276	-7%
WIND	240	59	8 487	1%
SOLAR	123	-48	4 681	9%
WAVE	0	0	0	-
IMPORT BALANCE	357	134	7 229	42%
PUMPING	159	46	3 986	22%
PEAK LOAD [MW]				
CONSUMPTION	7 054	60	10 269	9%
day/month/hour	20/08 20.45		20/01 19.45	
GENERATION	8 249	-206	12 214	5%
day/month/hour	24/08 20.15		26/01 19.30	



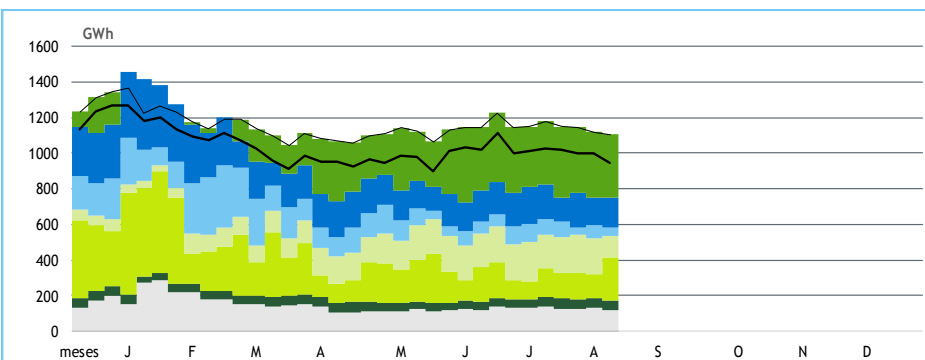
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	75	65	44
RUN-OF-RIVER	46	67	38
RESERVOIRS	27	-6	3
SMALL HYDRO (generation)	3	4	3
HYDRO STORAGE [GWh (% of maximum)]	1 921 (59%)	2 357 (73%)	1 965 (60%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 34

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	146	136	123	122	139	139	140	944	3,4%	35 441	3,2%
Renewable Generation	75	75	48	67	114	67	77	523	-3%	23 981	-4%
Reservoirs	14	4	4	2	5	14	13	57	-6%	4 164	6%
Run-of-river	9	8	5	3	4	9	8	45	-32%	4 184	-25%
Small Hydro	0	0	0	0	0	0	1	3	-18%	770	-26%
Wind	23	27	12	42	81	16	39	240	32%	8 487	1%
Biomass	8	8	8	8	8	8	8	55	-7%	1 696	-5%
Solar	21	27	18	12	15	20	10	123	-28%	4 681	9%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	18	16	16	16	16	18	18	117	-29%	5 059	4%
Natural Gas - Combined Cycle	15	13	13	13	12	15	15	96	-32%	4 334	9%
Natural Gas - Cogeneration	2	2	2	2	3	3	3	16	-11%	577	-23%
Other Thermal	1	1	1	1	1	1	1	5	2%	149	5%
Import Balance	54	60	68	54	20	52	49	357	60%	7 229	42%
Imports (Commercial schedules)	59	64	70	60	33	57	57	399	41%	9 200	12%
Exports (Commercial schedules)	5	5	3	6	13	4	8	43	-30%	1 995	-36%
Pumped Storage Generation	7	11	18	16	16	21	17	106	10%	3 158	21%
Consumption of Pumps	8	26	26	30	27	20	23	159	41%	3 986	22%

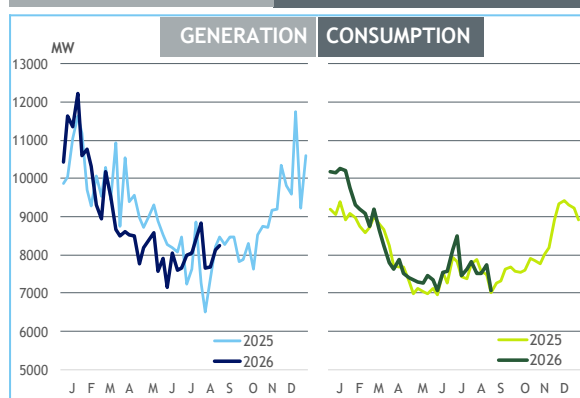
MAXIMUM LOAD [MW]

WEEK 34

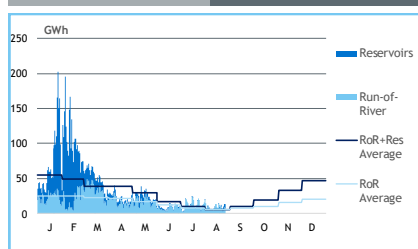
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	7 054	60	10 269	9%
GENERATION	8 249	-206	12 214	5%
Hydro	5 215	408	6 572	-6%
Small Hydro	42	3	363	-2%
Wind	4 212	1 565	4 875	-4%
Biomass	344	-30	377	1%
Solar	2 992	-186	3 848	16%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 085	-42	2 406	-12%
Natural Gas - Cogeneration	148	-1	212	-7%
Other Thermal	32	2	32	0%
Imports	5 194	1 417	5 243	11%
Exports	2 510	559	3 893	8%

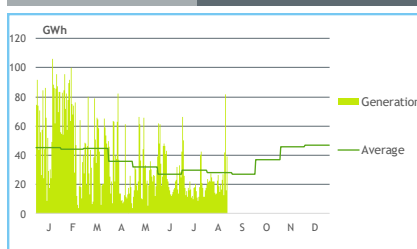
WEEKLY PEAKS



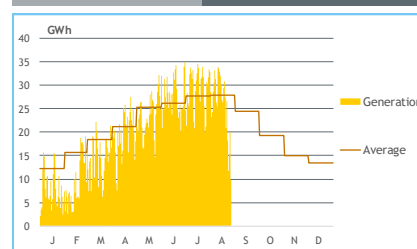
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	9	13	8	7	10	14	13	72
Run-of-River	10	8	5	3	4	9	8	46
Reservoirs	-1	4	3	4	6	5	6	27
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	1 936	1 942	1 940	1 946	1 948	1 931	1 921	

STORAGE

