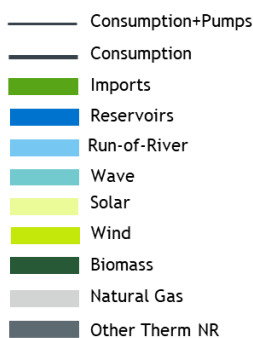


WEEKLY REPORT

Electricity System

2026
WEEK
33

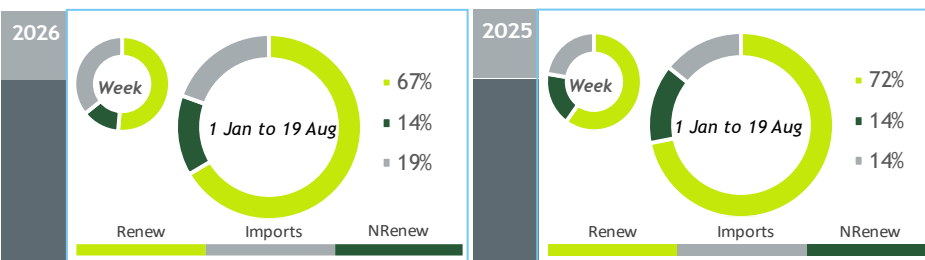
provisional values



GENERATION BALANCE

13 AUG to 19 AUG

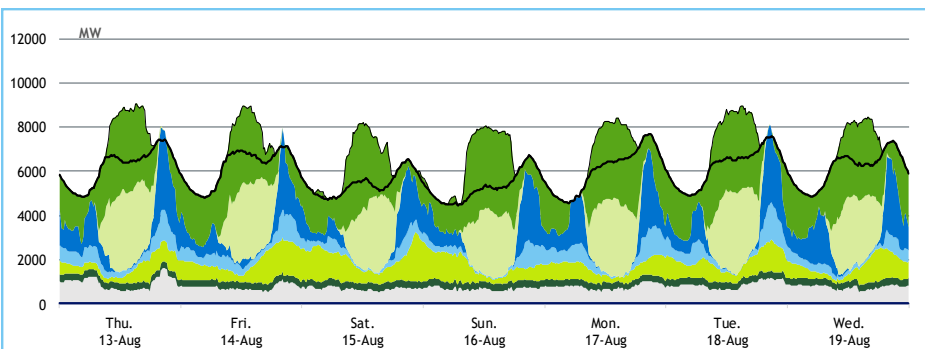
[GWh]	WEEK 33		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	997	49	34 500	3,2%
<i>corrected by temperature</i>	964	46	34 488	3,0%
TOTAL GENERATION	750	-85	31 453	-1%
THERMAL	185	-44	6 583	2%
HYDRO	231	1	12 064	-7%
WIND	131	-75	8 245	0%
SOLAR	202	33	4 561	10%
WAVE	0	0	0	-
IMPORT BALANCE	365	146	6 871	41%
PUMPING	118	12	3 825	22%
PEAK LOAD [MW]				
CONSUMPTION	7 689	204	10 269	9%
day/month/hour	17/08 20.45		20/01 19.45	
GENERATION	8 106	-111	12 214	5%
day/month/hour	18/08 20.15		26/01 19.30	



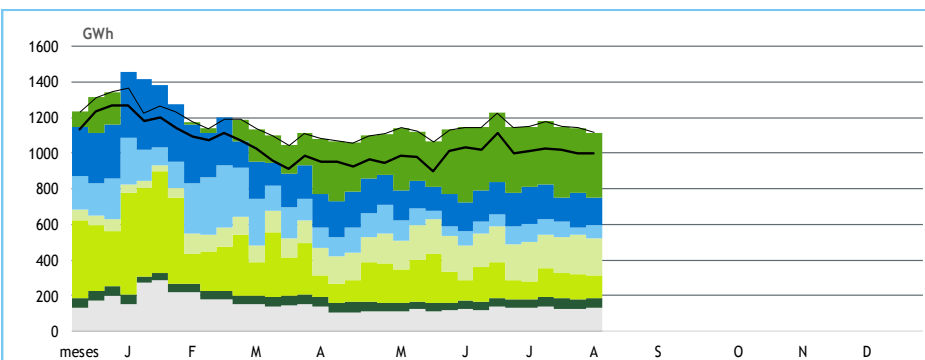
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	78	82	44
RUN-OF-RIVER	77	85	38
RESERVOIRS	-2	-7	3
SMALL HYDRO (generation)	3	4	3
HYDRO STORAGE [GWh (% of maximum)]	1 952 (60%)	2 433 (75%)	2 006 (62%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 33

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	149	148	130	127	146	150	147	997	5,2%	34 500	3,2%
Renewable Generation	77	82	73	65	74	79	74	525	-10%	23 459	-4%
Reservoirs	11	9	3	4	9	8	15	59	-9%	4 107	7%
Run-of-river	13	13	8	8	13	13	8	76	-9%	4 139	-25%
Small Hydro	1	0	0	0	0	0	0	3	-21%	767	-26%
Wind	13	22	26	19	15	19	16	131	-36%	8 245	0%
Biomass	8	8	8	8	7	8	8	53	-7%	1 641	-5%
Solar	32	30	27	26	29	31	27	202	20%	4 561	10%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	18	17	17	19	21	18	132	-23%	4 942	5%
Natural Gas - Combined Cycle	20	16	14	14	16	18	16	114	-22%	4 238	10%
Natural Gas - Cogeneration	2	2	2	1	2	2	2	13	-41%	561	-23%
Other Thermal	1	1	1	1	1	1	1	5	-1%	144	5%
Import Balance	51	50	47	54	52	53	57	365	67%	6 871	41%
Imports (Commercial schedules)	54	53	55	59	53	56	62	392	40%	8 801	11%
Exports (Commercial schedules)	4	3	8	5	1	3	4	28	-55%	1 952	-36%
Pumped Storage Generation	15	11	13	16	14	14	10	93	19%	3 052	22%
Consumption of Pumps	17	12	19	25	14	17	13	118	12%	3 825	22%

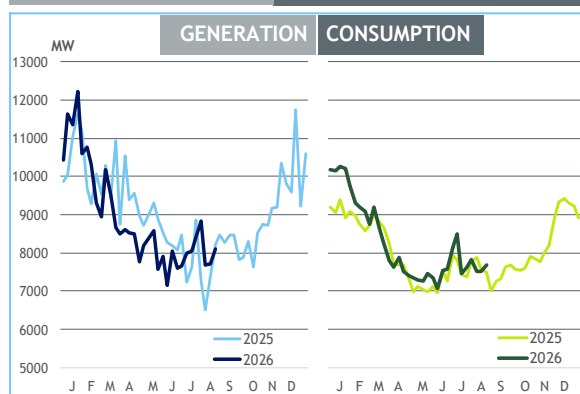
MAXIMUM LOAD [MW]

WEEK 33

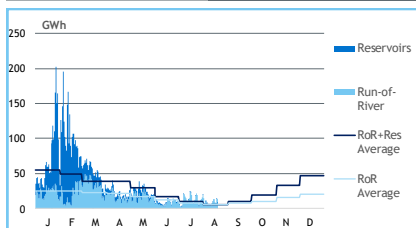
YEAR

WEEKLY PEAKS

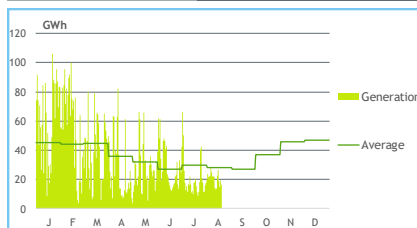
	2026	26-25	2026	26/25
CONSUMPTION	7 689	204	10 269	9%
GENERATION	8 106	-111	12 214	5%
Hydro	5 324	139	6 572	-6%
Small Hydro	38	-1	363	-2%
Wind	2 230	-1 248	4 875	-4%
Biomass	339	-22	377	1%
Solar	3 691	453	3 815	15%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 506	405	2 406	-12%
Natural Gas - Cogeneration	112	-42	212	-7%
Other Thermal	31	1	32	0%
Imports	4 135	411	5 243	11%
Exports	870	-587	3 893	8%



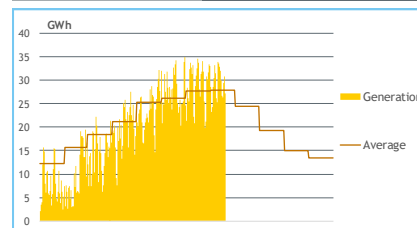
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	13	13	8	7	14	11	9	75
Run-of-River	13	13	8	8	13	13	8	77
Reservoirs	0	0	-1	-1	0	-2	1	-2
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	2 005	1 994	1 992	1 991	1 978	1 968	1 952	

STORAGE

