

WEEKLY REPORT

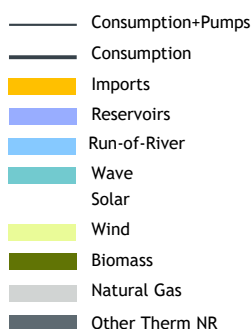
Electricity System

2026

WEEK

39

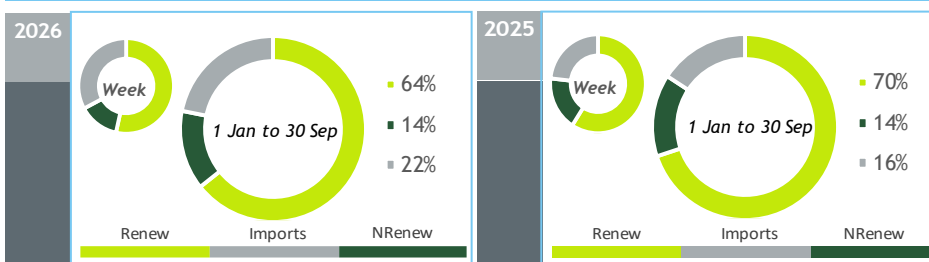
provisional values



GENERATION BALANCE

24 SEP to 30 SEP

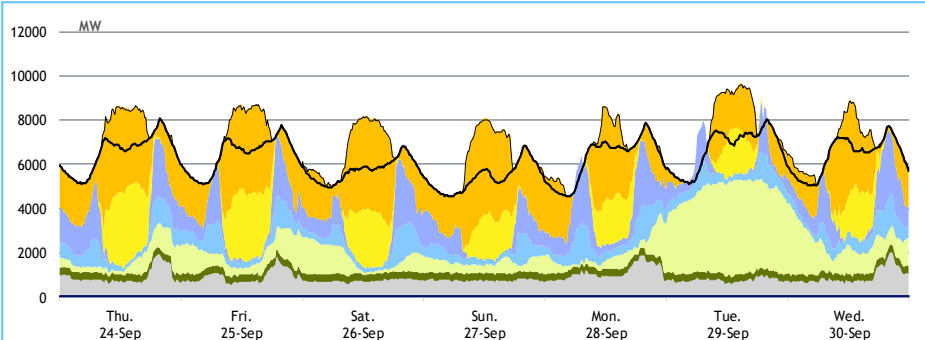
[GWh]	WEEK 39		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	1 042	80	40 489	3,4%
<i>corrected by temperature</i>	1 016	54	40 375	2,9%
TOTAL GENERATION	793	-61	36 048	-2%
THERMAL	203	-26	7 710	-1%
HYDRO	257	23	13 499	-5%
WIND	200	-50	9 365	-4%
SOLAR	132	-8	5 474	9%
WAVE	0	0	0	-
IMPORT BALANCE	350	124	9 075	44%
PUMPING	101	-17	4 634	19%
PEAK LOAD [MW]				
CONSUMPTION	8 068	512	10 265	9%
day/month/hour	24/09 19.45		20/01 19.45	
GENERATION	9 021	1134	12 185	5%
day/month/hour	29/09 18.30		26/01 19.30	



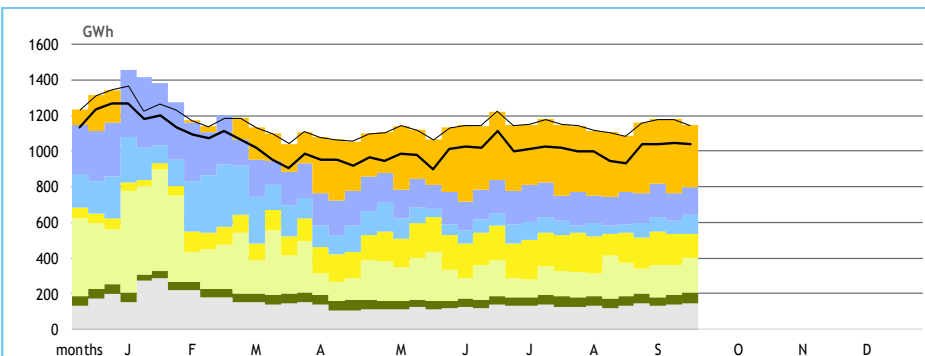
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	119	79	71
RUN-OF-RIVER	102	74	57
RESERVOIRS	14	3	10
SMALL HYDRO (generation)	3	3	4
HYDRO STORAGE [GWh (% of maximum)]	1 600 (49%)	2 143 (66%)	1 759 (54%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 39

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	157	154	138	130	150	161	153	1 042	8,4%	40 489	3,4%
Renewable Generation	75	81	66	52	79	131	87	570	-1%	26 700	-4%
Reservoirs	11	11	5	4	23	6	17	77	54%	4 559	11%
Run-of-river	15	15	14	12	18	13	15	101	38%	4 554	-23%
Small Hydro	0	0	0	0	0	0	0	3	-4%	784	-25%
Wind	14	20	18	12	14	90	32	200	-20%	9 365	-4%
Biomass	8	8	8	8	8	8	8	56	-1%	1 964	-5%
Solar	28	26	20	16	16	12	15	132	-6%	5 474	9%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	22	22	17	18	26	18	22	147	-15%	5 746	0%
Natural Gas - Combined Cycle	19	19	14	15	23	15	19	124	-13%	4 914	5%
Natural Gas - Cogeneration	3	3	2	2	3	3	3	18	-31%	660	-23%
Other Thermal	1	1	1	1	1	1	1	5	17%	173	5%
Import Balance	58	55	58	66	45	22	45	350	55%	9 075	44%
Imports (Commercial schedules)	61	57	59	67	47	29	48	368	32%	11 157	14%
Exports (Commercial schedules)	3	3	0	1	3	7	3	19	-64%	2 113	-39%
Pumped Storage Generation	14	11	15	13	7	7	10	77	-30%	3 601	16%
Consumption of Pumps	13	14	19	19	8	18	11	101	-15%	4 634	19%

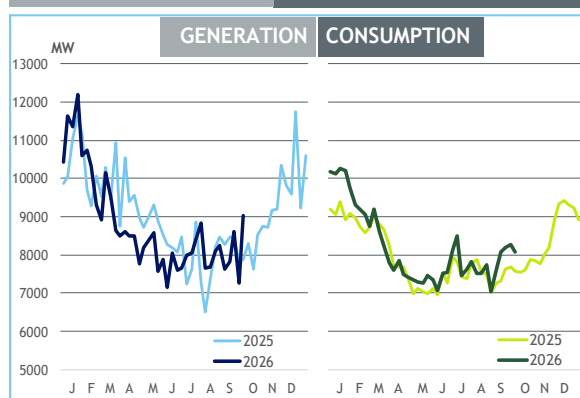
MAXIMUM LOAD [MW]

WEEK 39

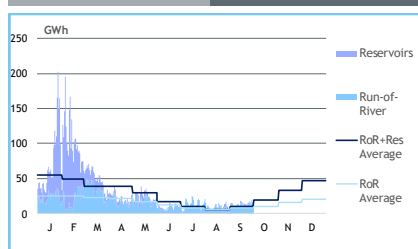
YEAR

	2026	26-25	2026	26/25
CONSUMPTION	8 068	512	10 265	9%
GENERATION	9 021	1 134	12 185	5%
Hydro	4 739	-701	6 572	-6%
Small Hydro	35	-10	363	-2%
Wind	4 314	-377	4 876	-4%
Biomass	352	-22	377	-1%
Solar	3 468	272	3 840	16%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 894	469	2 406	-12%
Natural Gas - Cogeneration	124	-83	212	-7%
Other Thermal	32	2	32	0%
Imports	4 642	605	5 639	20%
Exports	1 855	-198	3 893	8%

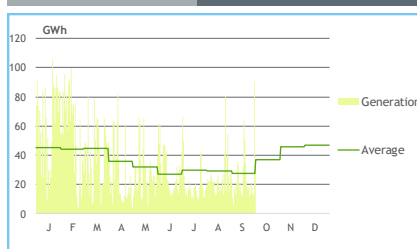
WEEKLY PEAKS



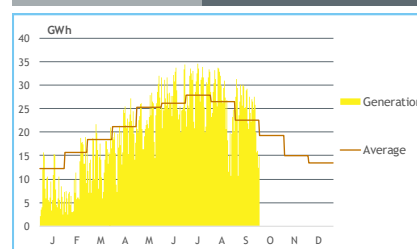
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	15	17	16	14	19	15	19	117
Run-of-River	15	15	14	12	18	14	15	102
Reservoirs	1	2	2	2	1	2	4	14
SPILLAGES	0	0	0	0	0	0	0	2
HYDRO STORAGE	1 658	1 647	1 641	1 639	1 615	1 615	1 600	

STORAGE

