

WEEKLY REPORT

Electricity System

2025

WEEK

52

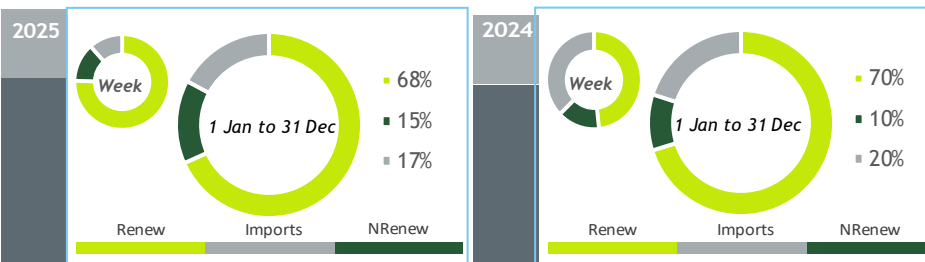
provisional values

- Consumption+Pumps
- Consumption
- Imports
- Reservoirs
- Run-of-River
- Wave
- Solar
- Wind
- Biomass
- Natural Gas
- Other Therm NR

GENERATION BALANCE

24 DEC to 31 DEC

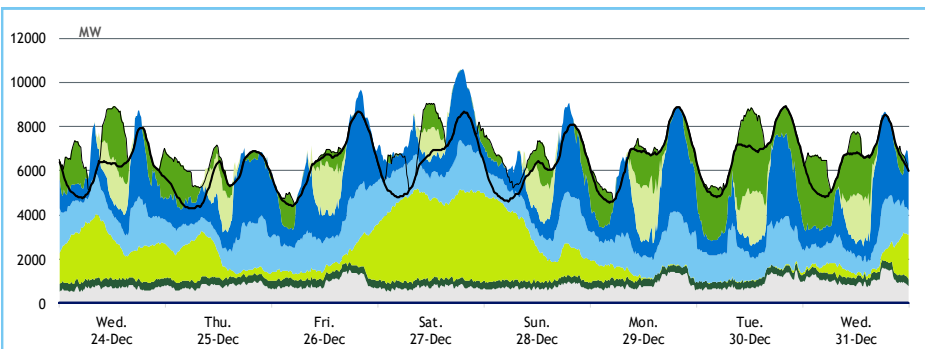
[GWh]	WEEK 52		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 216	122	53 078	3.3%
<i>corrected by temperature</i>	1 174	83	53 219	2.1%
TOTAL GENERATION	1 171	388	48 904	7%
THERMAL	226	2	10 705	29%
HYDRO	609	348	18 582	1%
WIND	243	42	13 474	-5%
SOLAR	94	-4	6 143	25%
WAVE	0	0	0	-
IMPORT BALANCE	142	-267	9 291	-11%
PUMPING	97	-1	5 117	8%
PEAK LOAD [MW]				
CONSUMPTION	8 907	772	9 401	-3%
day/month/hour	30/12 20.00		03/12 19.45	
GENERATION	10 595	2680	11 751	-3%
day/month/hour	27/12 19.15		16/12 18.30	



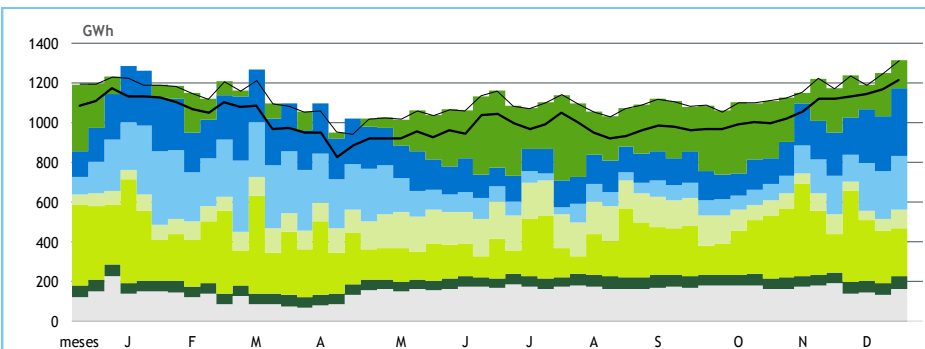
HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	465	152	411
RUN-OF-RIVER	217	93	166
RESERVOIRS	191	42	209
SMALL HYDRO (generation)	57	16	37
HYDRO STORAGE [GWh (% of maximum)]	2 401 (74%)	1 875 (58%)	1 876 (58%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 52

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2025	25/24	2025	25/24
CONSUMPTION	147	134	154	158	147	159	163	155	1 216	11.1%	53 078	3.3%
Renewable Generation	124	102	119	165	126	106	91	93	926	75%	36 949	1%
Reservoirs	24	30	42	25	25	41	32	32	251	341%	5 676	-8%
Run-of-river	27	23	32	30	24	28	30	22	215	133%	7 378	5%
Small Hydro	8	8	7	7	7	7	7	6	57	251%	1 448	5%
Wind	45	24	16	88	51	7	1	12	243	21%	13 474	-5%
Biomass	9	8	9	8	8	8	8	8	65	0%	2 830	-10%
Solar	11	11	13	7	11	15	14	12	94	-4%	6 143	25%
Wave	0	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	16	19	22	17	18	22	21	25	161	2%	7 874	54%
Natural Gas - Combined Cycle	13	16	18	14	14	18	18	21	131	6%	6 522	96%
Natural Gas - Cogeneration	3	3	3	3	3	3	3	3	25	-14%	1 122	-27%
Other Thermal	1	1	1	1	0	1	1	1	5	-4%	230	-5%
Import Balance	20	14	4	-13	5	21	53	39	142	-65%	9 291	-11%
Imports (Commercial schedules)	32	24	13	10	15	27	53	41	216	-53%	13 349	-11%
Exports (Commercial schedules)	12	10	9	23	10	6	0	2	74	58%	4 065	-10%
Pumped Storage Generation	10	13	10	9	14	13	8	8	85	-11%	4 081	7%
Consumption of Pumps	23	15	2	21	15	3	9	10	97	-1%	5 117	8%

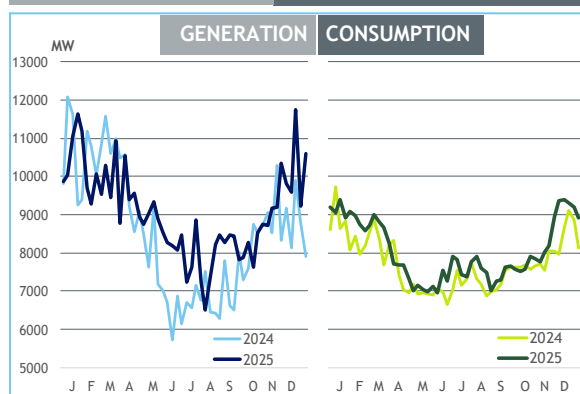
MAXIMUM LOAD [MW]

WEEK 52

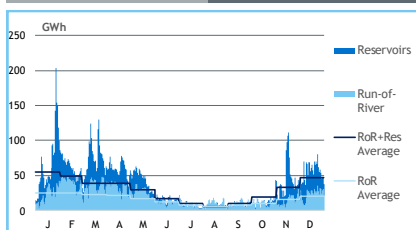
YEAR

WEEKLY PEAKS

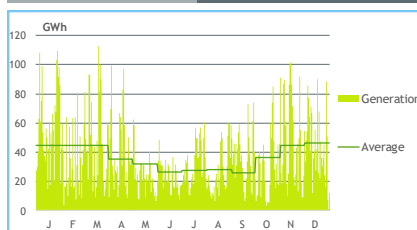
	2025	25-24	2025	25-24
CONSUMPTION	8 907	772	9 401	-3%
GENERATION	10 595	2 680	11 751	-3%
Hydro	6 798	1 828	6 962	1%
Small Hydro	332	185	370	-1%
Wind	4 099	-34	5 093	1%
Biomass	381	9	388	-11%
Solar	2 500	357	3 325	25%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 460	296	2 722	-20%
Natural Gas - Cogeneration	163	-22	223	-35%
Other Thermal	32	0	34	0%
Imports	3 936	-238	4 711	2%
Exports	3 099	687	3 607	2%



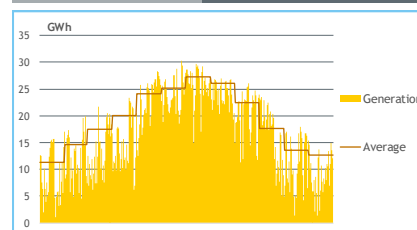
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	61	55	58	54	46	49	47	37	408
Run-of-River	27	23	32	30	24	28	31	22	217
Reservoirs	35	33	26	24	21	20	17	15	191
SPILLAGES	1	1	1	1	1	1	1	1	8
HYDRO STORAGE	2 494	2 495	2 470	2 475	2 469	2 435	2 419	2 401	

STORAGE

