

WEEKLY REPORT

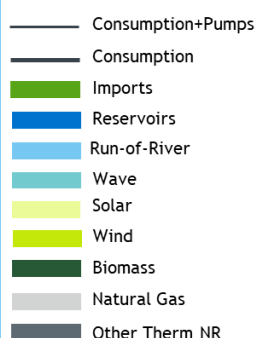
Electricity System

2026

WEEK

35

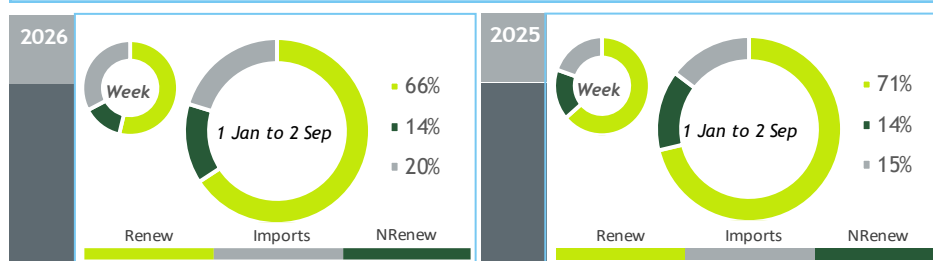
provisional values



GENERATION BALANCE

27 AUG to 02 SEP

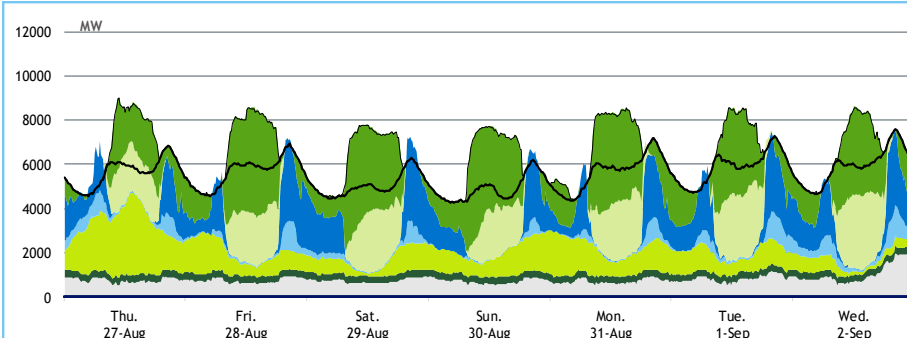
[GWh]	WEEK 35		YEAR	
	2026	26-25	2026	26/25
CONSUMPTION	929	-6	36 376	3,1%
<i>corrected by temperature</i>	941	-1	36 365	2,9%
TOTAL GENERATION	764	-116	32 965	-1%
THERMAL	186	-35	6 941	1%
HYDRO	225	51	12 501	-6%
WIND	185	-162	8 671	-1%
SOLAR	168	30	4 852	9%
WAVE	0	0	0	-
IMPORT BALANCE	319	127	7 548	43%
PUMPING	153	16	4 137	22%
PEAK LOAD [MW]				
CONSUMPTION	7 606	349	10 268	9%
day/month/hour	02/09 20.15		20/01 19.45	
GENERATION	7 580	-696	12 214	5%
day/month/hour	02/09 20.15		26/01 19.30	



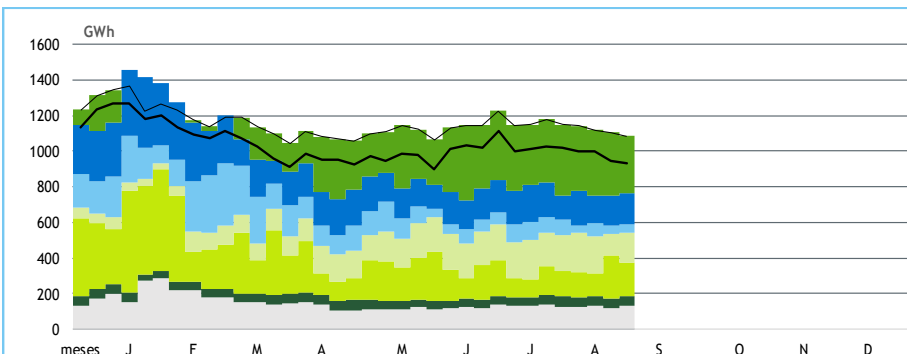
HYDRAULICITY

WEEKLY INFLOW [GWh]	2026	2025	Average
TOTAL	79	42	52
RUN-OF-RIVER	45	44	43
RESERVOIRS	31	-5	5
SMALL HYDRO (generation)	3	4	3
HYDRO STORAGE [GWh (% of maximum)]	1 874 (58%)	2 333 (72%)	1 916 (59%)

LOAD DIAGRAMS



GENERATION BREAKDOWN



Values referred to net generation

GENERATION [GWh]

WEEK 35

YEAR

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	2026	26/25	2026	26/25
CONSUMPTION	135	136	122	118	136	141	142	929	-0,6%	36 376	3,1%
Renewable Generation	100	72	63	62	75	79	73	524	-16%	24 508	-4%
Reservoirs	8	11	9	5	8	15	15	70	130%	4 235	7%
Run-of-river	9	5	5	2	5	8	11	45	3%	4 228	-25%
Small Hydro	1	1	0	0	0	0	0	3	-21%	773	-26%
Wind	55	24	17	27	30	22	10	185	-47%	8 671	-1%
Biomass	8	8	8	8	8	8	8	53	-10%	1 749	-5%
Solar	19	23	24	20	25	27	29	168	22%	4 852	9%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	18	18	18	17	17	20	25	133	-18%	5 192	3%
Natural Gas - Combined Cycle	15	14	14	14	13	16	21	108	-22%	4 442	8%
Natural Gas - Cogeneration	3	3	3	3	3	3	3	20	3%	596	-22%
Other Thermal	1	1	1	1	1	1	1	5	12%	154	6%
Import Balance	27	52	48	50	53	44	45	319	66%	7 548	43%
Imports (Commercial schedules)	36	58	54	55	57	49	48	357	32%	9 557	13%
Exports (Commercial schedules)	9	6	6	5	4	5	3	39	-51%	2 034	-36%
Pumped Storage Generation	13	15	20	16	15	15	14	107	11%	3 265	21%
Consumption of Pumps	22	21	27	27	24	17	16	153	12%	4 137	22%

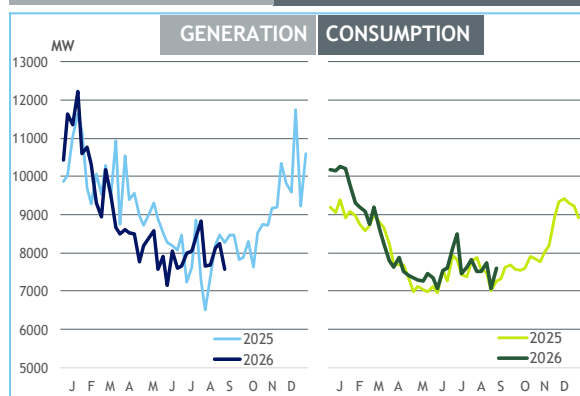
MAXIMUM LOAD [MW]

WEEK 35

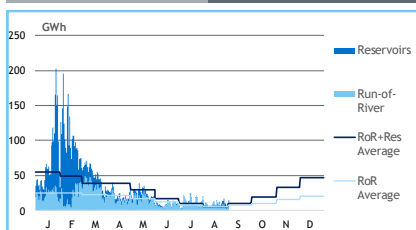
YEAR

WEEKLY PEAKS

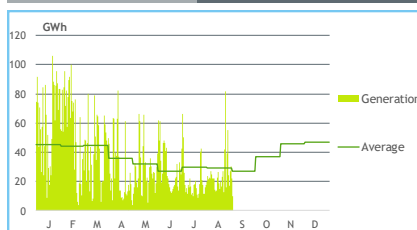
	2026	26-25	2026	26/25
CONSUMPTION	7 606	349	10 268	9%
GENERATION	7 580	-696	12 214	5%
Hydro	5 024	-369	6 572	-6%
Small Hydro	38	-3	363	-2%
Wind	3 762	440	4 876	-4%
Biomass	341	-28	377	1%
Solar	3 391	444	3 846	16%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 848	326	2 406	-12%
Natural Gas - Cogeneration	147	-8	212	-7%
Other Thermal	32	2	32	0%
Imports	4 914	915	5 243	11%
Exports	1 899	-25	3 893	8%



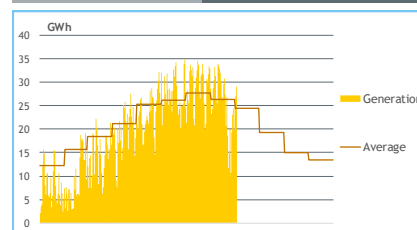
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Wed.	Total
INFLOW	17	10	10	6	9	9	14	76
Run-of-River	9	6	5	2	5	8	11	45
Reservoirs	9	5	5	4	4	2	3	31
SPILLAGES	0	0	0	0	0	0	1	2
HYDRO STORAGE	1 923	1 915	1 909	1 909	1 906	1 890	1 874	

STORAGE

