

WEEKLY REPORT

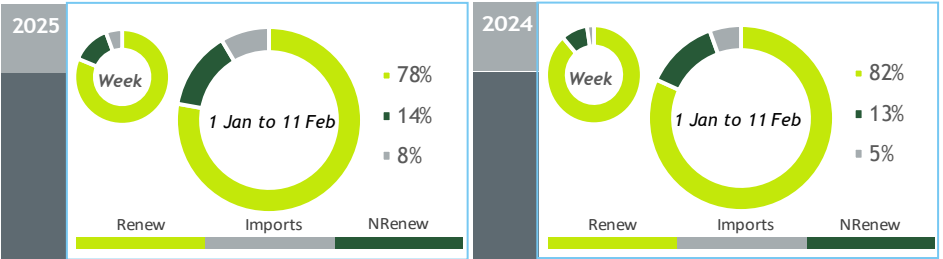
Electricity System

GENERATION BALANCE

05 FEB to 11 FEB

[GWh]	WEEK 6		YEAR	
	2025	25-24	2025	25/24
CONSUMPTION	1 126	56	6 757	3.5%
<i>corrected by temperature</i>	1 140	10	6 982	1.6%
TOTAL GENERATION	1 124	4	6 634	0%
THERMAL	205	41	1 275	6%
HYDRO	641	132	2 815	-17%
WIND	204	-204	2 142	24%
SOLAR	74	34	402	41%
WAVE	0	0	0	-
IMPORT BALANCE	63	37	583	61%
PUMPING	61	-16	460	3%
PEAK LOAD [MW]				
CONSUMPTION	8 969	532	9 381	-4%
day/month/hour	06/02 20.00		15/01 19.45	
GENERATION	9 691	-1499	11 631	-4%
day/month/hour	11/02 08.30		27/01 19.30	

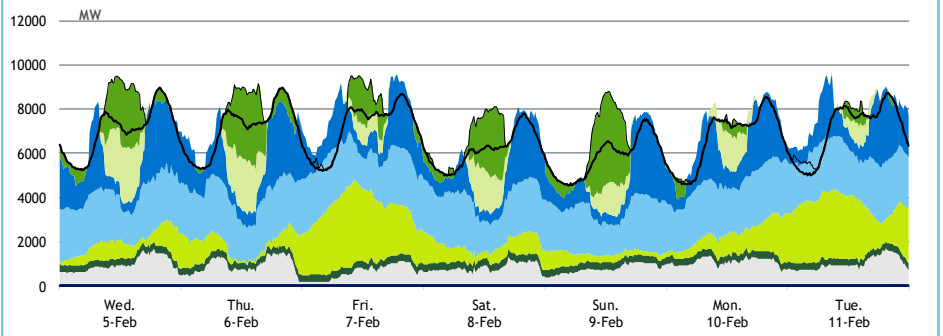
Values referred to net generation



HYDRAULICITY

WEEKLY INFLOW [GWh]	2025	2024	Average
TOTAL	549	437	384
RUN-OF-RIVER	319	207	178
RESERVOIRS	176	185	170
SMALL HYDRO (generation)	54	46	35
HYDRO STORAGE [GWh (% of maximum)]	2 520 (78%)	2 502 (78%)	2 043 (63%)

LOAD DIAGRAMS

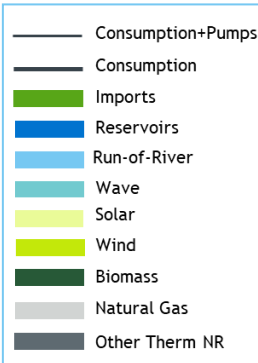


2025

WEEK

6

provisional values



GENERATION BREAKDOWN



GENERATION [GWh]

WEEK 6

YEAR

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	2025	25/24	2025	25/24
CONSUMPTION	168	170	171	148	140	160	169	1 126	5.3%	6 757	3.5%
Renewable Generation	127	130	162	115	96	133	160	924	-5%	5 341	-1%
Reservoirs	32	35	31	26	22	37	35	219	5%	999	-24%
Run-of-river	45	47	46	43	41	48	47	317	55%	1 196	-17%
Small Hydro	8	8	8	8	8	8	8	54	18%	268	-7%
Wind	17	16	64	18	9	23	57	204	-50%	2 142	24%
Biomass	8	8	8	8	8	8	8	55	-16%	335	-6%
Solar	17	16	6	12	8	10	5	74	84%	402	41%
Wave	0	0	0	0	0	0	0	0	-	0	-
Non-Renewable Generation	23	23	15	20	19	26	24	150	52%	940	12%
Natural Gas - Combined Cycle	19	18	10	15	14	22	20	118	90%	759	29%
Natural Gas - Cogeneration	4	4	4	4	4	4	4	27	-14%	151	-32%
Other Thermal	1	1	1	1	1	1	1	5	4%	30	1%
Import Balance	19	20	-3	18	28	-4	-15	63	143%	583	61%
Imports (Commercial schedules)	29	32	21	27	33	13	10	164	13%	1 281	23%
Exports (Commercial schedules)	10	11	24	9	6	17	25	100	-16%	693	2%
Pumped Storage Generation	11	7	6	7	12	5	3	51	4%	353	-3%
Consumption of Pumps	13	9	9	12	14	1	3	61	-20%	460	3%

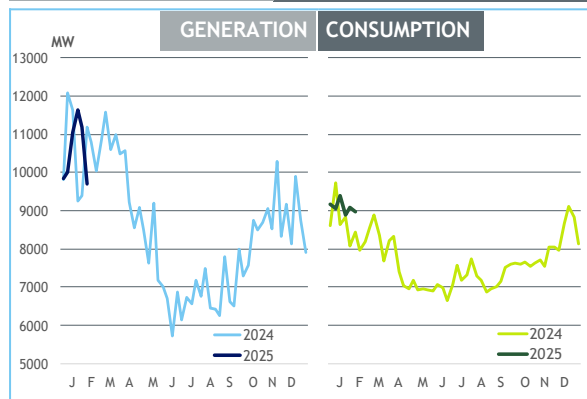
MAXIMUM LOAD [MW]

WEEK 6

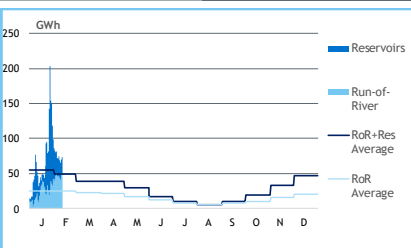
YEAR

	2025	25-24	2025	25/24
CONSUMPTION	8 969	532	9 381	-4%
GENERATION	9 691	-1 499	11 631	-4%
Hydro	6 069	-530	6 962	6%
Small Hydro	369	11	369	3%
Wind	3 753	-1 136	4 871	-1%
Biomass	344	-72	370	-12%
Solar	2 567	985	2 567	42%
Wave	0	0	0	-
Natural Gas - Combined Cycle	1 508	-241	2 722	-20%
Natural Gas - Cogeneration	203	-83	221	-36%
Other Thermal	35	0	35	0%
Imports	4 169	485	4 638	2%
Exports	3 013	-298	3 291	-7%

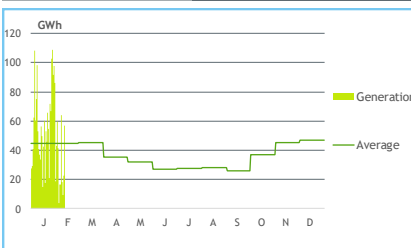
WEEKLY PEAKS



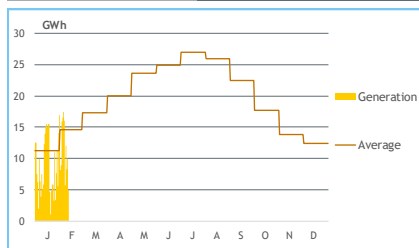
DAILY INFLOW



WIND DAILY



SOLAR DAILY



HYDRAULICITY [GWh]

	Wed.	Thu.	Fri.	Sat.	Sun.	Mon.	Tue.	Total
INFLOW	72	71	75	69	65	70	73	495
Run-of-River	46	47	46	43	41	48	48	319
Reservoirs	26	24	29	26	24	21	26	176
SPILLAGES	2	3	3	2	2	2	2	14
HYDRO STORAGE	2 572	2 558	2 554	2 555	2 555	2 532	2 520	

STORAGE

